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July 1, 1998

**ADVICE 1245-E-D**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplement to Advice 1245-E-B and 1245-E-C,  
SCE's Ratesetting Tariffs

Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets highlighted on Attachment A are attached hereto.

**PURPOSE**

SCE is filing this fourth supplement to Advice 1245-E, relating to SCE's Ratesetting Tariffs, to further clarify tariff language. Advice 1245-E-D supplements tariffs filed in Advice 1245-E-C, filed on June 10, 1998 and Advice 1245-E-B, filed on December 23, 1997. These Ratesetting advice letters were filed in compliance with Resolution E-3510 dated December 16, 1997, and Decision No. 97-08-056 (D.97-08-056).

**TARIFF CHANGES**

A) Schedule D-APS

Tariff language on Schedule D-APS referencing the amount of credit exceeding the product of the Annualized Base Rate in the Rates section has been revised in order to clarify tariff language previously filed. In addition, this change provides wording that is more consistent in concept with Schedule GS-APS.

B) Schedule GS-2

The Distribution Rate in the Rate Components Table for Single Phase Service - \$/Month has been revised to correct a typographical error. The component shall be reflected as a credit of \$2.40, not as a charge. This tariff sheet was previously revised in Advice 1245-E-B.

C) Schedule TOU-EV-4

Special Condition 7, Voltage Discount, should have been revised in Advice 1245-E-C to make the language consistent with the voltage discount language contained in other rate schedules, but was inadvertently left out. The reference to Base Rate energy charges in the application of the voltage discount is no longer relevant, and it has been replaced with language that references the unbundled rate components adopted in D.97-08-056. This filing makes the necessary changes. This tariff sheet was supplemented in Advice 1245-E-B.

This advice filing will not increase or decrease any rate or charge, conflict with any schedules or rules, nor cause the withdrawal of service.

**EFFECTIVE DATE**

It is requested that this supplemental advice filing become effective on January 1, 1998, which is consistent with the effective date requested in the previous supplemental filings.

**NOTICE**

In compliance with Section III, Paragraph G, of General Order 96-A, SCE is mailing copies of this supplemental advice filing on the attached service list, including Interested Parties in A.96-12-019. Address change requests should be directed to Emelyn de Guzman at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

DAF:dan:1245-ED.doc

cc: CPUC, SF - Attn: Elena Schmid, ORA  
CPUC, SF - Attn: Steve Roscow, Energy Division  
CPUC, SF - Attn: Maryam Ebke, Energy Division



Schedule D-APS  
DOMESTIC AUTOMATIC POWERSHIFT

Sheet 1

APPLICABILITY

Applicable to domestic service customers in an individually metered single-family accommodation with central electric air conditioning where a portion of customer's electrical load is subject, on a selective basis at the Company's option, to disconnection from the Company's service by the Company through automatic control devices. Service pursuant to this schedule shall be subject to adequate signal strength, availability of the control device, and acceptable operating condition of the air conditioner unit. This schedule is not applicable to customers receiving a Medical Baseline Allocation for air conditioning or to customers receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, or TOU-D-2. This schedule is closed to new customers as of April 10, 1996.

TERRITORY

Within the entire territory served.

RATES

The rates, as applicable under Schedule D, Domestic Service, shall apply, except as follows:

The customer's bill shall be reduced by a credit equal to:

Air Conditioning Cycling Strategies:

Strategy A

\$0.18 per Summer Season day per connected ton of central air conditioning for 100% cycling

Strategy B \*

\$0.10 per Summer Season day per connected ton of central air conditioning for 67% cycling

Strategy C \*

\$0.05 per Summer Season day per connected ton of central air conditioning for 50% cycling

The rate components used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

(N)  
(N)

\* Closed to new customers as of June 5, 1986.

In no event shall the amount of credit exceed the product of the Annualized Base Rate, in effect on June 10, 1996, as shown on Schedule D, multiplied by the daily kWh used. Also, the Basic Charge as shown on Schedule D shall apply.

(C)  
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MINIMUM CHARGE: The Minimum Charge provision of Schedule D shall apply.

(C)

SPECIAL CONDITIONS

1. Air Conditioning Cycling: Cycling will be accomplished utilizing the control device during cycling periods as defined in Special Condition No. 5 to disconnect the air conditioning compressor for up to 15 minutes out of every 30 minutes for 50% cycling, or 20 minutes out of every 30 minutes for 67% cycling.

(Continued)

(To be inserted by utility)

Advice 1245-E-D  
Decision 97-08-056

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John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-EV-4  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING - - DEMAND METERED

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

5. Maximum Demand: A Maximum demand shall be established for the billing period and the On-Peak time period. For each period, it shall be the measured maximum average kilowatt indicated or recorded by instruments to be supplied by the Utility, during any 15-minute metered interval.
6. Excess Transformer Capacity: Excess Transformer Capacity is the amount of transformer capacity requested by a customer, or required by the Utility, in excess of that which the Utility would normally install to serve the customer's Maximum Demand. Excess Transformer Capacity shall be billed at \$1.00 per kVA per month.
7. Voltage Discount: The monthly Facilities Related Demand Charge will be reduced by 23.3% for service delivered and metered at voltages of 2 kV through 50 kV and by 71.1% for service delivered and metered at voltages over 50 kV. The discount applied to Energy Charges is calculated by taking both Distribution Charges and Generation Charges (minus the Averaged Power Exchange Energy Charges) and multiplied by 4.6% for service delivered and metered at voltages of 2kV through 50kV and by 20.8% for service delivered and metered at voltages over 50kV. (The Distribution Rate and Generation Rate per kilowatthour used for this calculation is shown in the Rate Components Section.)
8. Power Factor Adjustment: When the Maximum Demand has exceeded 200 kW for three consecutive months, kilovar metering will be installed as soon as practical, and, thereafter, until the Maximum Demand has been less than 150 kW for twelve consecutive months, the billing will be adjusted each month for power factor.
  - a. Adjustment Rate:
    - (1) For service delivered and metered at voltages greater than 50 kV, including Cogeneration and Small Power Production customers, the billing will be increased by \$0.18 per kilovar of maximum reactive demand imposed on the Utility.
    - (2) For service delivered and metered at voltages of 50 kV or less, including Cogeneration and Small Power Production customers, the billing will be increased by \$0.23 per kilovar of maximum reactive demand imposed on the Utility.

(Continued)

(To be inserted by utility)

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