

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



Telephone (415) 703-1822

Advice Letter No. 1128-E

August 14, 1996

Peter S. Goeddel
Manager of Tariffs
Southern California Edison Company
P.O. Box 800
Rosemead, CA 91770

Subject:
Addition of Eleven Southern
California Edison Generation
Station Sites to Hazardous
Substance Cleanup Cost
Recovery Mechanism

Dear Mr. Goeddel:

We are returning one copy of the Advice Letter No. 1128-E
with the file date and effective of July 18, 1996, as shown
thereon, for your records.

Very truly yours,

A handwritten signature in cursive script that reads "K. P. Coughlan".

KEVIN P. COUGHLAN, Chief, Energy Branch

fn: Commission Advisory and Compliance Division

Enclosures

A large, stylized handwritten flourish or mark, possibly a signature or initials, consisting of a single vertical stroke with a loop at the top.

Date Filed 10/18/95
Date Effective 7/18/96

ORIGINAL

OCT 18 1995

Peter S. Goeddel
Manager of Pricing
Design and Tariffs



Southern California Edison Company

P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, California 91770

Telephone
(818) 302-2069

October 18, 1995

EFFECTIVE

JUL 18 1996

PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA

**ADVICE 1128-E
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY BRANCH

SUBJECT: Addition of Eleven Southern California Edison Generation
Station Sites to Hazardous Substance Cleanup Cost
Recovery Mechanism

Southern California Edison Company ("Edison" or "Company") hereby transmits for filing the following changes in tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this filing is to revise Preliminary Statement Section "V", Hazardous Substance Cleanup Cost Recovery Mechanism ("Mechanism"), to add eleven Edison generation station sites to the list of sites subject to the Mechanism. The sites are as follows:

1. Alamitos Generating Station
2. Cool Water Generating Station
3. El Segundo Generating Station
4. Etiwanda Generating Station
5. Huntington Beach Generating Station
6. Highgrove Generating Station
7. Long Beach Generating Station
8. Mandalay Generating Station
9. Ormond Beach Generating Station
10. Redondo Generating Station
11. San Bernardino Generating Station

INFORMATION

Edison has the option to add additional sites to the Mechanism under terms of the Hazardous Substance Cleanup Cost Recovery Collaborative Report Submitted In Response To Decision No. 92-11-030 and the associated Settlement Agreement ("Collaborative Settlement Agreement") adopted by the Commission in Decision No. 94-05-020.

Edison seeks to include these generation station sites in the Mechanism now because Edison will soon initiate a comprehensive review of environmental conditions associated with the waste water retention basins at these sites. These facilities which include the entire site and ancillary support facilities (fuel pipeline facilities, station pipelines, etc.) require monitoring, testing, and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated in February 1995. Other sources of contamination requiring cleanup may also be identified as part of this review.

The Collaborative Settlement Agreement requires that the following information be provided to the Commission in order to include an additional site in the Mechanism: (1) the name of the site; (2) the location of the site; (3) the source, nature, and approximate date of the contamination; (4) utility operations (historical and current) at the site, if any; and (5) environmental agency actions and oversight regarding the site, if any. Attachment B contains the relevant information for each site.

No cost information is required for this Advice Filing.

This filing will not increase or decrease any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

EFFECTIVE DATE

No resolution is required for approval of this filing. In accordance with the Collaborative Settlement Agreement, this Advice Filing is effective upon the 40th day after the date filed which is November 27, 1995.

NOTICE

Anyone wishing to protest this filing may do so by letter or telegram to the Energy Branch Chief, CALIFORNIA PUBLIC UTILITIES COMMISSION, Room 3102, 505 Van Ness Avenue, San Francisco, California 94102, with a copy to Deputy Director - Energy, CALIFORNIA PUBLIC UTILITIES COMMISSION, Room 3211 at the same address. The protest must be received by the Commission no later than 20 days after the date of this filing. However, a copy shall also be mailed to the attention of the undersigned at SOUTHERN CALIFORNIA EDISON COMPANY, 2244 Walnut Grove Avenue, Rosemead, California 91770. There is no restriction on

October 18, 1995

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who may file a protest, but the protest shall set forth specifically the grounds upon which it is based.

In compliance with Section III, Paragraph G, of General Order No. 96-A, copies of this filing are being furnished to the Parties on the attached list. Pursuant to the Collaborative Settlement Agreement and Decision No. 94-05-020, copies of this filing are also being furnished to all parties to Application No. 91-04-044.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping open for public inspection at the Company's corporate headquarters the new schedules and the Advice Filing stating the changes to be made and the time when the changes will become effective.

Peter S. Gredahl / PS

PSG:jax:LW952150.085
Enclosures

cc: CPUC, SF - Attn: Michael D. McNamara, Energy Rate Design & Economic Branch
CPUC, SF - Attn: Juanita Porter, Energy Branch
CPUC, SF - Attn: Mahendra Jhala

CALIFORNIA PUBLIC UTILITIES COMMISSION

PROPOSAL/ADVICE LETTER SUMMARY

COMPANY NAME: SOUTHERN CALIFORNIA EDISON COMPANY
 TYPE OF UTILITY: _____ CPUC CORP. ID: U 338-E

LEC IEC CER CEC RTU CONTACT PERSON:
 WTA WTB WTC WTD SWR Name: C. Daniel Sanborn
 GAS STM ELC PLC Phone Number: (818) 302-2089

• EXPLANATION OF TYPE OF UTILITY

LEC = Local Exchange Carrier	WTC = Water class C
IEC = Interexchange Carrier	WTD = Water class D
CER = Cellular Resellers only	SWR = Sewer
CEC = Cellular Carriers (wholesale/retail)	GAS = Gas
RTU = Radio Telephone Utilities	STM = Steam
WTA = Water class A	ELC = Electric
WTB = Water class B	PLC = Pipeline carrier

DATE FILED/RECEIVED
(stamp by CPUC)

Please fill in ALL information

Is this a PROPOSAL or ADVICE LETTER? Your filing Number: 1128-E
 > If Proposal previously submitted, its number: _____

Documents Authorizing this filing? Decision 94-05-020
 (Decision Number, Resolution Number, Legislation, etc.)

Effective Date Requested: 11/27/95 Estimated annual effect on: \$ _____ \$ _____
 Number of Tariff Sheets: 2 (Revenue) (Cost)

Tariff Schedules affected (list): Preliminary Statement, Table of Contents

Subject of filing: Addition of Eleven Southern California Edison Generation Station Sites to Hazardous Substance Cleanup Cost Recovery Mechanism

KEYWORDS identifying subject matter (choose from CPUC listing)
Hazardous Waste, Preliminary Statement

FOR CPUC OFFICE USE ONLY

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal P.U.C. Sheet No.</u>
Revised 19657-E	Preliminary Statement Part V	Revised 19568-E
Revised 19658-E	Table of Contents	Revised 19656-E

PRELIMINARY STATEMENT

(Continued)

V. Hazardous Substance Cleanup Cost Recovery Mechanism. (Continued)

2. Definitions. (Continued)

d. Covered Sites: (Continued)

Table A
Authorized Covered Sites (Continued)

<u>Covered Site</u>	<u>Authorization</u>
Other Sites: (Continued)	
Alamitos Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Cool Water Generating Station	D. 94-05-020/Adv Ltr. 1128-E
El Segundo Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Etiwanda Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Huntington Beach Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Highgrove Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Long Beach Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Mandalay Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Ormond Beach Generating Station	D. 94-05-020/Adv Ltr. 1128-E
Redondo Generating Station	D. 94-05-020/Adv Ltr. 1128-E
San Bernardino Generating Station	D. 94-05-020/Adv Ltr. 1128-E

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(Continued)

(To be inserted by utility)
Advice 1128-E
Decision 94-05-020
WP951012.01 (3.5)

Issued by
John Fielder
Vice President

(To be inserted by Calg PUC)
Date Filed OCT 18 1995
Effective JUL 18 1996
Resolution _____

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(Continued)

(To be inserted by utility)
Advice 1128-E
Decision 94-05-020
WP951012.02

Issued by
John Fielder
Vice President

(To be inserted by Cal's PUC)
Date Filed OCT 18 1995
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ATTACHMENT B

1. Site Name: Alamitos Generating Station

Location: 690 N. Studebaker Road, Long Beach, California 90815

Source, Nature, and Approximate Date of Contamination: The tank farm at Alamitos Generating Station consists of 13 tanks with a combined capacity of 3,383,000 barrels of fuel oil. At least five of these station tanks have had various bottom repairs or leaks identified in 1988 and 1990. Other tanks at the facility may have had similar, but undocumented repairs or leaks prior to that time. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has five wastewater retention basins which have been in continuous use since initial startup of the station, and two regeneration waste sumps which have been in use since 1966 and 1983. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Unit 1 at Alamitos began operation in 1956, Unit 2 in 1957, Unit 3 in 1961, Unit 4 in 1962, Units 5 and 6 in 1966, and Unit 7 in 1969. All Units are currently operational. All nine fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Los Angeles Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins and regeneration waste sumps is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

2. Site Name: Cool Water Generating Station

Location: 37000 Santa Fe Road, Daggett, California 92327

Source, Nature, and Approximate Date of Contamination: The tank farm at Cool Water Generating Station consists of four tanks with a combined capacity of 1,390,000 barrels of fuel oil. At least one of these station tanks has had various repairs and leaks initially identified in 1993 and repaired in 1994. Other tanks at the facility may have had similar, but undocumented repairs or leaks prior to that time. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has a regeneration waste tank which has been in continuous use since 1978. This facility requires monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Unit 1 at Cool Water began operation in 1961, Unit 2 in 1964, and Units 3 and 4 in 1978. All Units are currently operational. All four fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Lahontan Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the regeneration waste tank is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

3. Site Name: El Segundo Generating Station

Location: 301 Vista Del Mar, El Segundo, California 90245

Source, Nature, and Approximate Date of Contamination: The tank farm at El Segundo Generating Station consists of three tanks with a combined capacity of 683,000 barrels of fuel oil. All tanks have had various bottom repairs in 1968, 1973, and 1983. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has two waste water retention basins which have been in continuous use since initial startup, and a regeneration waste sump which has been in use since 1982. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Unit 1 at El Segundo began operation in 1955, Unit 2 in 1956, Unit 3 in 1964, and Unit 4 in

1965. All Units are currently operational. Both fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Los Angeles Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins and regeneration waste sump is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

4. Site Name: Etiwanda Generating Station

Location: 8996 Etiwanda Avenue, Etiwanda, California 91739

Source, Nature, and Approximate Date of Contamination: The tank farm at Etiwanda Generating Station consists of nine tanks with a combined capacity of 1,251,500 barrels of fuel oil. Since the date of initial startup, there is no documented history indicating tank repairs or leaks. However, due to the age of these facilities, oil contamination may be present as a result of undetected leaks or undocumented bottom repairs.

The station also has four waste water retention basins which have been in continuous use since initial startup. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Units 1 and 2 at Etiwanda began operation in 1953, and Units 3 and 4 in 1963. All Units are currently operational. All fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Santa Ana Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

5. Site Name: Huntington Beach Generating Station

Location: 21730 Newland Avenue, Huntington Beach, California 92646

Source, Nature, and Approximate Date of Contamination: The tank farm at Huntington Beach Generating Station consists of nine tanks with a combined capacity of 2,330,000 barrels of fuel oil. At least one of the tanks has had various bottom repairs in 1989. Other tanks at the facility may have had undocumented repairs or leaks prior to that time. Oil contamination may be present as a result of leaks associated with these known bottom repairs, or with other undetected leaks or undocumented bottom repairs.

The station also has two waste water retention basins and two regeneration waste sumps which have been in continuous use since initial startup. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Units 1 and 2 at Huntington Beach began operation in 1958, and Units 3 and 4 in 1961, and Unit 5 in 1969. All Units are currently operational. All five fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Santa Ana Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins and the regeneration waste sumps is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

6. Site Name: Highgrove Generating Station

Location: 12700 Taylor Street, Colton, California 92324

Source, Nature, and Approximate Date of Contamination: The tank farm at Highgrove Generating Station consists of eight tanks with a combined capacity of 250,000 barrels of fuel oil. Since the date of initial service, there is no equipment history indicating tank repairs or leaks. However, due to the age of these facilities, oil contamination may be present as a result of undetected leaks or undocumented bottom repairs.

The station also has a waste water retention basin and a regeneration waste sump which have been in continuous use since initial startup. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Units 1 and 2 at Highgrove began operation in 1952, Unit 3 in 1953, and Unit 4 in 1955. All Units are currently operational. All three fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Santa Ana Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basin and the regeneration waste sump is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

7. Site Name: Long Beach Generating Station

Location: 2665 W. Seaside Boulevard, Long Beach, California 90813

Source, Nature, and Approximate Date of Contamination: The tank farm at Long Beach Generating Station consists of six tanks with a combined capacity of 1,477,600 barrels of fuel oil. The Tank No.2 bottom was repaired in 1990. A spot survey conducted in 1994 shows levels of hydrocarbon contamination of up to 1,000 ppm at various areas in the tank farm.

The station also has a waste water retention basin which has been in continuous use since initial startup. This facility requires monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Unit 8 at Long Beach began operation in 1976, and Unit 9 in 1977. All Units are currently operational. All five fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Los Angeles Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basin is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

8. Site Name: Mandalay Generating Station

Location: 393 N. Harbor Boulevard, Oxnard, California 93030

Source, Nature, and Approximate Date of Contamination: The tank farm at Mandalay Generating Station consists of five tanks with a combined capacity of 756,000 barrels of fuel oil. Three tanks have had various bottom repairs or leaks identified in 1977. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has three waste water retention basins which have been in continuous use since initial startup. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Units 1 and 2 at Mandalay began operation in 1959, and Unit 3 in 1970. All Units are currently operational. All four fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Los Angeles Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

9. Site Name: Ormond Beach Generating Station

Location: 6635 S. Edison Drive, Oxnard, California 93033

Source, Nature, and Approximate Date of Contamination: The tank farm at Ormond Beach Generating Station consists of seven tanks with a combined capacity of 2,720,000 barrels of fuel oil. All six tanks have had various bottom repairs made in 1977. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has three waste water retention basins and a regeneration waste sump which have been in continuous use since initial startup. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Unit 1 at Ormond Beach began operation in 1971, and Unit 2 in 1973. All Units are currently

operational. All six fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Los Angeles Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins and regeneration waste sump is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

10. Site Name: Redondo Generating Station

Location: 1100 Harbor Drive, Redondo Beach, California 90277

Source, Nature, and Approximate Date of Contamination: The tank farm at Redondo Generating Station consists of six tanks with a combined capacity of 834,000 barrels of fuel oil. At least one of the tanks has had various bottom repairs or leaks in 1982 and 1985. Other tanks at the facility may have had undocumented repairs or leaks prior to that time. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has three waste water retention basins which have been in continuous use since initial startup, and two regeneration waste sumps which have been in use since 1967 and 1981. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Units 1 and 2 at Redondo began operation in 1948, Units 3 and 4 in 1949, Unit 5 in 1954, Unit 6 in 1957, and Units 7 and 8 in 1967. Units 5, 6, 7, and 8 are currently operational. All five fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Los Angeles Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins and regeneration waste sumps is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.

11. Site Name: San Bernardino Generating Station

Location: 25770 San Bernardino Avenue, San Bernardino, California 92408

Source, Nature, and Approximate Date of Contamination: The tank farm at San Bernardino Generating Station consists of three tanks with a combined capacity of 240,000 barrels of fuel oil. Since the date of initial startup, at least one of the tanks has had various bottom repairs or leaks around 1982. Oil contamination may be present as a result of leaks associated with these bottom repairs.

The station also has two waste water retention basins which have been in continuous use since initial startup. These facilities require monitoring, testing and possible remediation under a Department of Toxic Substances Control Settlement Agreement consummated February 1, 1995.

Utility Operations (Historical and Current) At The Site: Unit 1 at San Bernardino began operation in 1957, and Unit 2 in 1958. All Units are currently operational. Both fuel oil storage tanks at the facility are either currently in service or available for storage.

Environmental Agency Actions and Oversight: Edison will report findings to the Santa Ana Regional Water Quality Control Board to provide oversight of site assessment and remediation activities to expedite the resolution of cases of fuel storage tank leakage.

The investigation and possible remediation of the wastewater retention basins is subject to oversight by the Region 4 office of the Department of Toxic Substances Control under terms of a Settlement Agreement.
