

Agricultural and Pumping Rate Summary



The following is a summary of Southern California Edison's (SCE) tariffs and programs for agricultural and water pumping customers.

Eligibility for all SCE agricultural and pumping schedules requires that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewage pumping. Accounts greater than 500 kilowatts (kW) are ineligible for service under an agricultural and pumping rate schedule and will be transferred to Schedule TOU-8. However, large water agencies and large agricultural water pumping accounts that exceed 500 kW and use at least 70% of their power for agricultural purposes must take service on an agricultural and pumping rate schedule.

Agricultural and pumping customers are also eligible for various demand response programs. For information on demand response programs, please see the Demand Response Programs guide online at www.sce.com/drp.

Special Conditions for Time-of-Use (TOU) Rates

A contract is required for all optional TOU rates.

Seasonal TOU energy rates, unless otherwise noted, are in effect as follows: the summer season begins at 12:00 a.m. on June 1, and continues until 12:00 a.m. on October 1, each year. All other periods comprise the winter season. For more information on Time-of-Use periods, see the illustrations at the end of this summary.

Rates effective as of June 1, 2008

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
PA-1	<ul style="list-style-type: none"> Flat rate energy charge Service charge based on connected load 	\$30.02 per month		\$0.13532	<ul style="list-style-type: none"> Service charge minimum based on 2 hp for single-phase service and 3 hp for three-phase service. \$2.23 per horsepower (hp) of connected load per month. Off-peak credit. Pay as you grow option. For accounts less than 200 kW.
PA-2	<ul style="list-style-type: none"> Seasonal energy rates Facilities- and Time-related demand charges Seasonal time-related demand charge structure 	\$58.91 per month per meter	Facilities-related demand charge: \$8.83 per monthly maximum kW, all year	Summer Season: \$0.08902 Winter Season: \$0.08722	<ul style="list-style-type: none"> The summer season begins at 12:00 am on June 1, and continues until 12:00 am on October 1, each year. All other periods comprise the winter season. Pay as you grow option. For accounts less than 200 kW.

* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
TOU-PA Option A	<ul style="list-style-type: none"> Time-of-Use rates Service charge based on connected load Seasonal time-related demand charge structure Benefits customers who can use most of their electricity during, or can shift load to, the Off-peak time period 	\$83.73 per month per meter		<p>Summer Season: On-peak \$0.11560 Mid-peak \$0.09971 Off-peak \$0.04865</p> <p>Winter Season: Mid-peak \$0.11101 Off-peak \$0.04865</p>	<ul style="list-style-type: none"> Service charge minimum based on 2 hp for single-phase service and 3 hp for three-phase service. \$4.78 per horsepower (hp) of connected load per month. Optional for accounts under 200 kW. Mandatory for accounts of 200 kW or greater. Power factor adjustment (per kVAR) for accounts of 200 kW or greater. Voltage discount as applicable. TOU meter required (subject to meter availability).
TOU-PA Option B	<ul style="list-style-type: none"> Time-of-Use rates Facilities- and Time-related demand charges Seasonal time-related demand charge structure Benefits customers who can use most of their electricity during, or can shift load to, the Off-peak time period 	\$83.73 per month per meter	<p>Facilities-related demand charge: \$5.01 per monthly maximum kW, all year</p> <p>Time-related demand charge: \$9.77/kW per maximum On-peak kW in the summer season only</p>	<p>Summer Season: On-peak \$0.11345 Mid-peak \$0.09580 Off-peak \$0.04866</p> <p>Winter Season: Mid-peak \$0.10676 Off-peak \$0.04866</p>	<ul style="list-style-type: none"> Optional for accounts under 200 kW. Mandatory for accounts of 200 kW or greater. Power factor adjustment (per kVAR) for accounts of 200 kW or greater. Voltage discount as applicable. TOU meter required (subject to meter availability).

* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
TOU-PA-5	<ul style="list-style-type: none"> Time-of-Use rates Facilities- and Time-related demand charges Seasonal time-related demand charge structure Benefits customers who can use most of their electricity during, or can shift load to, the Off-peak time period Benefits consistently high load factor customers 	\$85.06 per month per meter	<p>Facilities-related demand charge: \$9.95 per monthly maximum kW, all year</p> <p>Time-related demand charge: \$10.49/kW per maximum On-peak kW in the summer season only</p>	<p>Summer Season: On-peak \$0.08008 Mid-peak \$0.06730 Off-peak \$0.04535</p> <p>Winter Season: Mid-peak \$0.07028 Off-peak \$0.04714</p>	<ul style="list-style-type: none"> Minimum charge per kW for facilities-related demand: Summer Season — \$39.40/kW Winter Season — \$20.41/kW A minimum of 35 hp of total connected load, or a minimum of 35 kW of maximum demand required for eligibility. Must have Standard Industrial Classification (SIC) Code of 1311. Power factor adjustment (per kVAR) for accounts of 200 kW or greater. Voltage discount as applicable.
TOU-PA-SOP	<ul style="list-style-type: none"> Time-of-Use rates Facilities- and Time-related demand charges Seasonal time-related demand charge structure Benefits customers who can shift load to the Super Off-peak time period 	\$83.73 per month per meter	<p>Facilities-related demand charge: \$5.01 per monthly maximum kW, all year</p> <p>Time-related demand charge: \$18.56/kW per maximum On-peak kW in the summer season only</p>	<p>Summer Season: On-peak \$0.09506 Off-peak \$0.07028 Super Off-peak \$0.04760</p> <p>Winter Season: Off-peak \$0.07045 Super Off-peak \$0.04724</p>	<ul style="list-style-type: none"> Two summer season options: <ul style="list-style-type: none"> Option 1: The summer season begins at 12:00 am on July 1, and continues until 12:00 am on October 1, each year. All other periods comprise the winter season. Option 2: The summer season begins at 12:00 am on June 1, and continues until 12:00 am on September 1, each year. All other periods comprise the winter season. Time Management Load Control (TMLC) device available; one-time charge of \$2,670.75. TOU meter required (subject to meter availability).

* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
TOU-PA-7	<ul style="list-style-type: none"> Time-of-Use rates For customers considering natural gas (Rate A) or diesel fuel (Rate B) as an alternate energy source to serve their water pumping load Customers must have at least 50 hp or more of connected water pumping load Separate rates for accounts with less than 75 hp and for accounts with more than 75 hp Facilities- and Time-related demand charges Seasonal time-related demand charge structure 	\$83.73 per month per meter	<p>Facilities-related demand charge: \$4.94 per monthly maximum kW, all year</p> <p>Time-related demand charge: \$8.02 per maximum On-peak kW in the summer season only</p>	<p>Rate A: Natural Gas Alternative <75 HP</p> <p>Summer Season: On-peak \$0.10767 Mid-peak \$0.07982 Off-peak \$0.05042</p> <p>Winter Season: Mid-peak \$0.09127 Off-peak \$0.05343</p> <p>>75 HP</p> <p>Summer Season: On-peak \$0.10043 Mid-peak \$0.07534 Off-peak \$0.04910</p> <p>Winter Season: Mid-peak \$0.08592 Off-peak \$0.05047</p> <hr/> <p>Rate B: Diesel Fuel Alternative <75 HP</p> <p>Summer Season: On-peak \$0.11517 Mid-peak \$0.08457 Off-peak \$0.05343</p> <p>Winter Season: Mid-peak \$0.09688 Off-peak \$0.05343</p> <p>>75 HP</p> <p>Summer Season: On-peak \$0.10504 Mid-peak \$0.07827 Off-peak \$0.04977</p> <p>Winter Season: Mid-peak \$0.08938 Off-peak \$0.05327</p>	<ul style="list-style-type: none"> Account must have an annual load factor of 9.1% in any continuous 12-month period during the previous 24 months. The account's water pumping load must currently served by SCE. The account must be exempt from air quality permitting requirements. Power factor adjustment charge (per kVAR). Voltage discount as applicable. TOU meter required (subject to meter availability).

* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
TOU-PA-ICE	<ul style="list-style-type: none"> Time-of-Use rates Facilities- and Time-related demand charges Seasonal time-related demand charge structure Customers must convert a minimum of 50 hp from Butane, Propane, Gas, or Diesel engine to an electric motor 	\$50.14 per month, per meter	<p>Facilities-related demand charge: \$3.02 per monthly maximum kW, all year</p> <p>Time-related demand charge: \$1.14/kW per maximum On-peak kW in the summer season only</p>	<p>Summer Season: On-peak \$0.15555 Mid-peak \$0.09310 Off-peak \$0.04178</p> <p>Winter Season: Mid-peak \$0.11270 Off-peak \$0.04178</p>	<ul style="list-style-type: none"> Internal combustion engines must be rated equal to or greater than 50 hp and must have been installed and operational prior to September 1, 2004. Customer is required to complete a pump efficiency test. TOU meter required (subject to meter availability).
PA-RTP	<ul style="list-style-type: none"> Variable energy charges based on hourly prices driven by temperature Facilities-related demand charge 	\$83.73 per month per meter	<p>Facilities-related demand charge: \$4.46 per kW per monthly maximum kW, all year</p>	Energy charge based on hourly prices driven by type of day (weekday or weekend) and applicable temperature as recorded by the National Weather Service (see tariff)	<ul style="list-style-type: none"> 100 hp or more total connected load or 75 MW or more of maximum demand. Cannot be served under an interruptible rate schedule. Power factor adjustment (per kVAR) for accounts of 200 kW or greater. Voltage discount as applicable.

* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Time of Use Periods — Agricultural and Pumping Rate Schedules

Rate Schedules

**TOU-PA Option A,
TOU-PA Option B,
TOU-PA-5, TOU-PA-7,
TOU-PA-ICE**

Summer Season

*Begins at 12:00 a.m. on June 1,
and continues until 12:00 a.m.
on October 1.*

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
8 a.m. – noon, weekdays except holidays*			Mid-Peak Energy Rate				
Noon – 6 p.m., weekdays except holidays*			On-Peak Energy Rate				
6 p.m. – 11 p.m., weekdays except holidays*			Mid-Peak Energy Rate				
11 p.m. – 8 a.m., weekdays and all day on weekends, including holidays			Off-Peak Energy Rate				

Winter Season

*Begins at 12:00 a.m. on October 1,
and continues until 12:00 a.m.
on June 1.*

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
8 a.m. – 9 p.m., weekdays except holidays*			Mid-Peak Energy Rate				
9 p.m. – 8 a.m., weekdays and all day on weekends, including holidays			Off-Peak Energy Rate				

Rate Schedule TOU-PA-SOP

Summer Season

Option 1: *Begins at 12:00 a.m.
on July 1, and continues until
12:00 a.m. on October 1.*

Option 2: *Begins at 12:00 a.m.
on June 1, and continues until
12:00 a.m. on September 1.*

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
6 a.m. – 1 p.m., weekdays 6 a.m. – midnight, weekends, including holidays*			Off-Peak Energy Rate				
1 p.m. – 5 p.m., weekdays except holidays*			On-Peak Energy Rate				
5 p.m. – midnight, every day, including holidays*			Off-Peak Energy Rate				
Midnight – 6 a.m., every day, including holidays*			Super Off-Peak Energy Rate				

Winter Season

Option 1: *Begins at 12:00 a.m.
on October 1, and continues
until 12:00 a.m. on July 1.*

Option 2: *Begins at 12:00 a.m.
on September 1, and continues
until 12:00 a.m. on June 1.*

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
6 a.m. – midnight, every day, including holidays*			Off-Peak Energy Rate				
Midnight – 6 a.m., every day, including holidays*			Super Off-Peak Energy Rate				

* Holidays are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas. When any holiday falls on a Sunday, the following Monday will be recognized as a holiday. However, no change will be made for holidays falling on a Saturday.

This rate summary is meant to be an aid to understanding SCE's pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule of interest for a complete list of terms and conditions of service, which can be viewed online at www.sce.com.

