



Schedule CREST
CALIFORNIA RENEWABLE ENERGY SMALL TARIFF

Sheet 1

APPLICABILITY

This Schedule is optional for customers who do not meet the definition of an Eligible Public Water Agency or Wastewater Agency, as defined in the Special Condition section of this Schedule, who own and operate an Eligible Renewable Generating Facility, as defined in the Special Condition section of this Schedule, with a total effective generation capacity of not more than 1.5 megawatts (MW).

Service under this Schedule is on a first-come-first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within SCE's service territory reaches 123.8 MW which is SCE's allocated share of 228.4 MW, as provided in Commission Decision (D.) 07-07-027. See Special Condition 5.

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) shall apply except as follows:

SCE shall purchase the total output produced by an Eligible Renewable Generating Facility at the Market-Price-Referent (MPR) pursuant to the terms set forth in Section 6.2 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1. The current applicable MPR table is provided in Special Condition 6. The customer at its option may elect to have SCE purchase the "Excess Generation" produced by the Eligible Renewable Generating Facility. See Special Condition 3.

SPECIAL CONDITIONS

1. Required Contract: One of the following agreements is required prior to receiving service under this Schedule
 - a. An executed Form 14-786 for SCE to purchase the total output produced by an Eligible Renewable Generating Facility, or
 - b. An executed Form 14-785 for SCE to purchase the Excess Generation produced by an Eligible Renewable Generating Facility.
2. Participation in other SCE Programs: Participating customers with multiple generators may not participate in any other SCE interruptible or net energy metering programs, unless sufficient SCE metering is in place to isolate the output of the Eligible Renewable Generating Facility from the output of any non-participating generator for purposes of applying this Schedule.

Eligible Renewable Generating Facilities that have received or will receive subsidies from the California Solar Initiative (CSI) Program, Self-Generation Incentive Program (SGIP), net energy metering or other similar California program are prohibited from receiving service under this Schedule.

(Continued)

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SPECIAL CONDITIONS (Continued)

3. Definitions: The following definitions are applicable to service provided under this Schedule.
- a. Eligible Wastewater Agency – Any state, local, or federal agency, as defined in Water Code Section 13625 (b)(1), owning a facility used in the treatment or reclamation of sewage or industrial wastes.
 - b. Eligible Public Water Agency – As defined in Water Code Section 12970, means any public corporation, district, political subdivision, or any other agency or authority now or hereafter organized under the laws of this state which develops, stores, distributes or supplies water.
 - c. Eligible Renewable Generating Facility – A generating facility that is owned and operated by customer who is not an Eligible Public Water Agency or an Eligible Wastewater Agency which receives distribution service from SCE, and where the Eligible Renewable Generating Facility meets all of the following criteria:
 - (1) Has an effective capacity of not more than 1.5 MW. and is located on the premises owned or under the control of the customer.
 - (2) Is interconnected and operates in parallel with the electric transmission and distribution grid.
 - (3) Is strategically located and interconnected to the electric transmission system in a manner that optimizes the deliverability of electricity generated at the facility to load centers.
 - (4) Is an eligible renewable energy resource, as defined in Public Utilities Code Section 399.12.
 - d. Excess Generation – Defined as “Excess” as provided in Form 14-785, Appendix F-Definitions.
 - e. CSI Program – A Commission managed incentive program as authorized by the Commission and Senate Bill 1 (SB1)¹ providing funding for the installation and operation of solar photovoltaic projects.
 - f. SGIP – A Commission approved program providing financial incentives for the installation of new, qualifying self-generation equipment installed to meet all or a portion of the electric energy needs of a facility.
4. Metering Requirements: Customers served on this Schedule shall be separately metered with SCE metering to reflect the net generation output amounts of the Eligible Renewable Generating Facility. Customers shall be responsible for all costs associated with separately metering the customer’s Eligible Renewable Generating Facility output and associated station load. All metering required for service on this Schedule shall be installed and maintained in accordance with SCE requirements.

¹ Chapter 132, Statutes of 2006 (SB1, Murray)

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**Schedule CREST
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Sheet 3

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SPECIAL CONDITIONS (Continued)

5. Customer Participation: Except as provided below, customers may participate in accordance with this Schedule until the sum of all customers' contracted capacity reaches SCE's allocated share of 250 MW as provided in D.07-07-027. This amount will be calculated by the summation of all net power ratings (in kW) provided in Section 2.4 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1. Should additional customers express interest in this Schedule after the SCE's share of the contract capacity limit is reached, SCE will maintain a list of interested customers, ranked in order of the date on which they requested service under this Schedule. Should the capacity installed fall below SCE's allocated share, SCE will allow those customers from the previously described list of interested customers who remain interested in the tariff the opportunity to participate under this Schedule on a first come first serve basis until the amount of installed and operating capacity plus the contracted capacity taken from the previously described list of interested customers equals SCE's allocated share. This process will continue until such time, if any, as the installed capacity of projects in operation equals SCE's allocated share.

6. Market-Price-Referent (MPR), TOU Periods and Energy Allocation Factors

For the purpose of calculating monthly payments, the total output produced by an Eligible Renewable Generating Facility pursuant to the terms set forth in Section 6.2 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1 shall be time-differentiated according to the time period and season of the receipt of Product by SCE from Producer ("TOU Periods") and the pricing shall be weighted by the Energy Allocation Factors set forth below and in Appendix G of the California Renewable Energy Small Tariff Agreement.

The MPR is stated in the table below, which the Commission approved in Resolution E-4214, effective December 19, 2008.

Adopted 2009 Market Price Referents

(Nominal - dollars/kWh)

| Resource Type | 10-Year | 15-Year | 20-Year | 25-Year | |
|----------------------|----------------|----------------|----------------|----------------|-----|
| 2010 Baseload MPR | 0.08448 | 0.09066 | 0.09674 | 0.10020 | (C) |
| 2011 Baseload MPR | 0.08843 | 0.09465 | 0.10098 | 0.10442 | |
| 2012 Baseload MPR | 0.09208 | 0.09852 | 0.10507 | 0.10852 | |
| 2013 Baseload MPR | 0.09543 | 0.10223 | 0.10898 | 0.11245 | |
| 2014 Baseload MPR | 0.09872 | 0.10593 | 0.11286 | 0.11636 | |
| 2015 Baseload MPR | 0.10168 | 0.10944 | 0.11647 | 0.12002 | |
| 2016 Baseload MPR | 0.10488 | 0.11313 | 0.12020 | 0.12378 | |
| 2017 Baseload MPR | 0.10834 | 0.11695 | 0.12404 | 0.12766 | |
| 2018 Baseload MPR | 0.11204 | 0.12090 | 0.12800 | 0.13165 | |
| 2019 Baseload MPR | 0.11598 | 0.12499 | 0.13209 | 0.13575 | |
| 2020 Baseload MPR | 0.12018 | 0.12922 | 0.13630 | 0.13994 | |
| 2021 Baseload MPR | 0.12465 | 0.13359 | 0.14064 | 0.14424 | (C) |

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**Schedule CREST
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SPECIAL CONDITIONS (Continued)

6. Market-Price-Referent (MPR), TOU Periods and Energy Allocation Factors (continued)

| Time of Use Periods ("TOU Periods") | | | |
|--------------------------------------------|------------------------------------------------------|------------------------------------------------------|---------------------------------|
| TOU Period | Summer Jun 1 st - Sep 30 th | Winter Oct 1 st - May 31 st | Applicable Days ² |
| On-Peak | Noon - 6:00 p.m. | Not Applicable | Weekdays except Holidays |
| Mid-Peak | 8:00 a.m. - Noon | 8:00 a.m. - 9:00 p.m. | Weekdays except Holidays |
| | 6:00 p.m. - 11:00 p.m. | | Weekdays except Holidays |
| Off-Peak | 11:00 p.m. - 8:00 a.m. | 6:00 a.m. - 8:00 a.m. | Weekdays except Holidays |
| | | 9:00 p.m. - Midnight | Weekdays except Holidays |
| | Midnight - Midnight | 6:00 a.m. - Midnight | Weekends and Holidays |
| Super-Off-Peak | Not Applicable | Midnight - 6:00 a.m. | Weekdays, Weekends and Holidays |

| Energy Allocation Factors³ | | | |
|----------------------------------------------|----------------|--------------------|--------------------------|
| Season | TOU Period | Calculation method | Energy Allocation Factor |
| Summer | On-Peak | Fixed Value | 3.13 |
| | Mid-Peak | Fixed Value | 1.35 |
| | Off-Peak | Fixed Value | 0.75 |
| Winter | Mid-Peak | Fixed Value | 1.00 |
| | Off-Peak | Fixed Value | 0.83 |
| | Super-Off-Peak | Fixed Value | 0.61 |

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² "Holiday" is defined as New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, or Christmas Day. When any Holiday falls on a Sunday, the following Monday will be recognized as a Holiday. No change will be made for Holidays falling on Saturday.

³ The Energy Allocation Factors represent Factor "B" as used in Section 6.5 of the California Renewable Energy Small Tariff Agreement. (T)

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