

# Business Rate Summary



The following is a summary of Southern California Edison's (SCE) tariffs and programs for small, medium, and large power customers, typically called General Service (GS) customers.

Eligibility for all SCE general service and industrial rate schedules (with the exception of GS-1) require that, at minimum, customers monthly maximum demand exceeds 20 kW or exceeds 20 kW in any three months during the preceding 12 months. Maximum demand may be initially determined by SCE or when 20 kW is exceeded in any three months out of the previous 12 months.

GS customers are also eligible for various demand response programs. For information on demand response programs, please see the Demand Response Programs guide online at [www.sce.com/drp](http://www.sce.com/drp).

## Special Conditions for Time-of-Use (TOU) Rates

A commitment is required for all optional TOU rates.

Seasonal TOU energy rates, unless otherwise noted, are in effect as follows: the summer season begins at 12:00 a.m. on June 1, and continues until 12:00 a.m. on October 1, each year. All other periods comprise the winter season. For more information on Time-of-Use periods, see the illustrations at the end of this summary.

Rates effective as of June 1, 2008

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>GS-1</b>	<ul style="list-style-type: none"> <li>Seasonal energy rates</li> </ul>	<p>\$0.56 per day per meter</p> <p>Additional \$0.138 per day per meter for three-phase service</p>		<p><b>Summer Season:</b> \$0.15423</p> <p><b>Winter Season:</b> \$0.15084</p>	<ul style="list-style-type: none"> <li>For accounts below 20 kW.</li> <li>No demand charges.</li> <li>CARE discount available for qualified customers.</li> </ul>
<b>TOU-GS-1</b>	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Benefits customers who can use most of their electricity during (or can shift load to) the Off-Peak time period</li> </ul>	<p>\$0.056 per day per meter</p> <p><b>Time-of-use meter charge:</b> \$0.25 per day per meter</p> <p>Three-phase service: \$0.138 per day</p>		<p><b>Summer Season:</b> On-peak \$0.20874 Mid-peak \$0.17832 Off-peak \$0.13844</p> <p><b>Winter Season:</b> Mid-peak \$0.18138 Off-peak \$0.14258</p>	<ul style="list-style-type: none"> <li>Optional for accounts below 20 kW.</li> <li>No demand charges.</li> <li>CARE discount available for qualified customers.</li> <li>TOU meter required (subject to meter availability).</li> </ul>

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>GS-2 &amp; GS-2 with Time-of-Use option</b>	<ul style="list-style-type: none"> <li>Year-round Facilities-related demand charges</li> <li>Summer season Time-related demand charges (only on GS-2 with Time-of-Use Option B)</li> <li>Optional Time-of-Use rates</li> </ul>	\$94.65 per month per meter	<p><b>Facilities-related demand charge:</b> \$9.51 per monthly maximum kW, all year</p> <p><b>Time-related demand charge:</b> \$18.62/kW per maximum On-peak kW in the summer season only (GS-2 with Time-of-Use Option B only; Time-Related Demand charge is not applicable to Option A)</p>	<p><b>GS-2</b></p> <p><b>Summer Season:</b> \$0.08542</p> <p><b>Winter Season:</b> \$0.07789</p> <hr/> <p><b>GS-2 Time-of-Use option pricing</b></p> <p><b>Option A:</b></p> <p><b>Summer Season:</b> On-peak \$0.23492 Mid-peak \$0.19082 Off-peak \$0.06369</p> <p><b>Winter Season:</b> Mid-peak \$0.09169 Off-peak \$0.06724</p> <p><b>Option B:</b></p> <p><b>Summer Season:</b> On-peak \$0.10792 Mid-peak \$0.08909 Off-peak \$0.06442</p> <p><b>Winter Season:</b> Mid-peak \$0.09242 Off-peak \$0.06797</p>	<ul style="list-style-type: none"> <li>For accounts above 20 kW and below 200 kW.</li> <li>(\$29.42) per month discount for singlephase service.</li> <li>CARE discount available to qualified customers.</li> <li>TOU meter required for GS-2 with TOU option (subject to meter availability).</li> </ul>
<b>TOU-GS-3-CPP</b>	<ul style="list-style-type: none"> <li>Time-of-use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Seasonal time-related demand charge structure</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$367.02 per month per meter	<p><b>Facilities-related demand charge:</b> \$9.83 per monthly maximum kW, all year</p> <p><b>Time-related demand charge:</b> \$15.79/kW per maximum On-peak kW in the summer season only</p>	<p><b>During CPP Event Periods:</b> Noon – 3 p.m. \$0.29516 3 p.m. – 6 p.m. \$0.87742</p> <p><b>All other times:</b></p> <p><b>Summer Season:</b> On-peak \$0.11382 Mid-peak \$0.09345 Off-peak \$0.06866</p> <p><b>Winter Season:</b> Mid-peak \$0.09550 Off-peak \$0.07151</p>	<ul style="list-style-type: none"> <li>Optional for Bundled Services accounts currently served under Rate Schedule TOU-GS-3.</li> <li>Bill protection offered for first year of service on CPP.</li> <li>12 events are called each year, each lasting 6 hours.</li> <li>TOU meter required (subject to meter availability).</li> </ul>

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>TOU-GS-3</b>	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Seasonal time-related demand charge structure</li> </ul>	\$367.02 per month per meter	<p><b>Facilities-related demand charge:</b> \$9.83 per monthly maximum kW, all year</p> <p><b>Time-related demand charge:</b> \$16.36/kW per maximum On-peak kW in the summer season only (Option B only)</p> <p>\$5.61 per maximum mid-peak kW in the summer season only (Option B only)</p> <p>(Time-Related Demand is not applicable to Option A )</p>	<p><b>Option A:</b></p> <p><b>Summer Season:</b> On-peak \$0.31176 Mid-peak \$0.14200 Off-peak \$0.06866</p> <p><b>Winter Season:</b> Mid-peak \$0.10468 Off-peak \$0.07151</p> <hr/> <p><b>Option B:</b></p> <p><b>Summer Season:</b> On-peak \$0.11705 Mid-peak \$0.09609 Off-peak \$0.06866</p> <p><b>Winter Season:</b> Mid-peak \$0.09820 Off-peak \$0.07151</p>	<ul style="list-style-type: none"> <li>For accounts above 200 kW and below 500 kW.</li> <li>Power factor adjustment (per kVAR).</li> <li>CARE discount available for qualified customers.</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-GS-3-SOP</b>	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Seasonal time-related demand charge structure</li> <li>Benefits customers who can shift usage to the super-off-peak time period</li> </ul>	\$367.02 per month per meter	<p><b>Facilities-related demand charge:</b> \$9.83 per monthly maximum kW, all year</p> <p><b>Time-related demand charge:</b> \$22.92 per maximum On-peak kW in the summer season only</p> <p>\$0.44 per maximum mid-peak kW in the summer season only</p> <p>\$0.08 per maximum mid-peak kW in the winter season only</p>	<p><b>Summer Season:</b> On-peak \$0.12063 Mid-peak \$0.08897 Super Off-peak \$0.05994</p> <p><b>Winter Season:</b> Mid-peak \$0.08918 Super Off-peak \$0.05946</p>	<ul style="list-style-type: none"> <li>Optimal for accounts above 200 kW and below 500 kW.</li> <li>Power factor adjustment (per kVAR).</li> <li>Shorter On-Peak period.</li> <li>TOU meter required (subject to meter availability).</li> <li>CARE discount available for qualified customers.</li> </ul>

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>TOU-8 Secondary Voltage</b> (Below 2 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Seasonal time-related demand charge structure</li> </ul>	\$458.04 per month per meter	<p><b>Facilities-related demand charge:</b> \$10.74 per monthly maximum kW per meter</p> <p><b>Time-related demand charge:</b> \$15.23 per maximum On-peak kW in the summer season only \$5.14 per maximum Mid-peak kW in the summer season only</p>	<p><b>Summer Season:</b> On-peak \$0.10998 Mid-peak \$0.09033 Off-peak \$0.06459</p> <p><b>Winter Season:</b> Mid-peak \$0.09231 Off-peak \$0.06728</p>	<ul style="list-style-type: none"> <li>For accounts 500 kW or greater.</li> <li>Power factor adjustment (per kVAR).</li> <li>Voltage discount as applicable.</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8 Primary Voltage</b> (From 2 kV to 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$275.69 per month per meter	<p><b>Facilities-related demand charge:</b> \$10.18 per monthly maximum kW per meter</p> <p><b>Time-related demand charge:</b> \$15.48 per maximum On-peak kW in the summer season only \$5.24 per maximum Mid-peak kW in the summer season only</p>	<p><b>Summer Season:</b> On-peak \$0.11086 Mid-peak \$0.09096 Off-peak \$0.06483</p> <p><b>Winter Season:</b> Mid-peak \$0.09298 Off-peak \$0.06758</p>	<ul style="list-style-type: none"> <li>For accounts 500 kW or greater.</li> <li>Power factor adjustment (per kVAR).</li> <li>Voltage discount as applicable.</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8 Sub-Transmission Voltage</b> (Above 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$2,427.22 per month per meter	<p><b>Facilities-related demand charge:</b> \$2.70 per monthly maximum kW per meter</p> <p><b>Time-related demand charge:</b> \$12.22 per maximum On-peak kW in the summer season only \$4.21 per maximum Mid-peak kW in the summer season only</p>	<p><b>Summer Season:</b> On-peak \$0.08789 Mid-peak \$0.07241 Off-peak \$0.05200</p> <p><b>Winter Season:</b> Mid-peak \$0.07412 Off-peak \$0.05426</p>	<ul style="list-style-type: none"> <li>For accounts 500 kW or greater.</li> <li>Power factor adjustment (per kVAR).</li> <li>Voltage discount as applicable.</li> <li>TOU meter required (subject to meter availability).</li> </ul>

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>TOU-8-CPP-GCCD Secondary Voltage</b> (Below 2 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$454.04 per month per meter	<b>Facilities-related demand charge:</b> \$10.74 per monthly maximum kW, all year	<p><b>During CPP Event Periods:</b> \$1.59</p> <p><b>All other times:</b></p> <p><b>Summer Season:</b> On-peak \$0.10998 Mid-peak \$0.09033 Off-peak \$0.06459</p> <p><b>Winter Season:</b> Mid-peak \$0.09231 Off-peak \$0.06728</p>	<ul style="list-style-type: none"> <li>Optional for Bundled Services accounts of 500 kW or greater who are currently served under Rate Schedule TOU-8.</li> <li>Cannot be concurrently served under TOU-BIP or OBMC.</li> <li>Power factor adjustment (per kVAR) for accounts of 200 kW or greater.</li> <li>Bill protection for first year.</li> <li>12 events are called each year, each lasting 6 hours</li> <li>Customers are notified as follows: Day-Ahead Event—by 3:00 p.m. the day before an event</li> <li>Subtransmission voltage (above 50 kW) requires designated primary standard telephone line</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8-CPP-GCCD Primary Voltage</b> (From 2 kV to 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> </ul>	\$275.69 per month per meter	<b>Facilities-related demand charge:</b> \$10.18 per monthly maximum kW, all year	<p><b>During CPP Event Periods:</b> \$1.61</p> <p><b>All other times:</b></p> <p><b>Summer Season:</b> On-peak \$0.11086 Mid-peak \$0.09096 Off-peak \$0.06483</p> <p><b>Winter Season:</b> Mid-peak \$0.09298 Off-peak \$0.06758</p>	<ul style="list-style-type: none"> <li>Subtransmission voltage (above 50 kW) requires designated primary standard telephone line</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8-CPP-GCCD Sub-Transmission Voltage</b> (Above 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- and Time-related demand charges</li> </ul>	\$2,427.22 per month per meter	<b>Facilities-related demand charge:</b> \$2.70 per monthly maximum kW, all year	<p><b>During CPP Event Periods:</b> \$1.18</p> <p><b>All other times:</b></p> <p><b>Summer Season:</b> On-peak \$0.8789 Mid-peak \$0.07241 Off-peak \$0.05200</p> <p><b>Winter Season:</b> Mid-peak \$0.07412 Off-peak \$0.05426</p>	

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>TOU-8-CPP-VCD Secondary Voltage</b> (Below 2 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- related demand charges</li> <li>Seasonal time-related demand charge structure</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$458.04 per month per meter	<p><b>Facilities-related demand charge:</b> \$10.74 per monthly maximum kW per meter</p> <p><b>Time-related demand charge:</b> \$15.23 per maximum On-peak kW in the summer season only \$5.14 per maximum Mid-peak kW in the summer season only</p>	<p><b>During CPP Event Periods:</b> Noon – 3 p.m. \$0.27673 3 p.m. – 6 p.m. \$0.56195</p> <p><b>All other times:</b> <b>Summer Season:</b> On-peak \$0.10179 Mid-peak \$0.08356 Off-peak \$0.06459 <b>Winter Season:</b> Mid-peak \$0.08539 Off-peak \$0.06728</p>	<ul style="list-style-type: none"> <li>Optional for Bundled Services accounts of 500 kW or greater who are currently served under Rate Schedule TOU-8.</li> <li>Cannot be concurrently served under TOU-BIP or OBMC.</li> <li>Power factor adjustment (per kVAR).</li> <li>Bill protection for first year.</li> <li>12 events are called each year, each lasting 6 hours</li> <li>Customers are notified as follows: Day-Ahead Event—by 3:00 p.m. the day before an event</li> </ul>
<b>TOU-8-CPP-VCD Primary Voltage</b> (From 2 kV to 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- related demand charges</li> <li>Seasonal time-related demand charge structure</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$275.69 per month per meter	<p><b>Facilities-related demand charge:</b> \$10.18 per monthly maximum kW per meter</p> <p><b>Time-related demand charge:</b> \$15.48 per maximum On-peak kW in the summer season only \$5.24 per maximum Mid-peak kW in the summer season only</p>	<p><b>During CPP Event Periods:</b> Noon – 3 p.m. \$0.27851 3 p.m. – 6 p.m. \$0.56617</p> <p><b>All other times:</b> <b>Summer Season:</b> On-peak \$0.10281 Mid-peak \$0.08433 Off-peak \$0.06483 <b>Winter Season:</b> Mid-peak \$0.08619 Off-peak \$0.06758</p>	<ul style="list-style-type: none"> <li>Subtransmission voltage (above 50 kW) requires designated primary standard telephone line</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8-CPP-VCD Sub-Transmission Voltage</b> (Above 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Facilities- related demand charges</li> <li>Seasonal time-related demand charge structure</li> <li>Benefits customers who can significantly reduce usage when a Critical Peak Pricing (CPP) event is called</li> </ul>	\$2,427.22 per month per meter	<p><b>Facilities-related demand charge:</b> \$2.70 per monthly maximum kW per meter</p> <p><b>Time-related demand charge:</b> \$12.22 per maximum On-peak kW in the summer season only \$4.21 per maximum Mid-peak kW in the summer season only</p>	<p><b>During CPP Event Periods:</b> Noon – 3 p.m. \$0.22365 3 p.m. – 6 p.m. \$0.45299</p> <p><b>All other times:</b> <b>Summer Season:</b> On-peak \$0.08229 Mid-peak \$0.06773 Off-peak \$0.05200 <b>Winter Season:</b> Mid-peak \$0.06935 Off-peak \$0.05426</p>	

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

Rate Schedule	Rate Structure	Customer Charge	Demand Charge (per kW)	Energy Charge* (per kWh)	Some Other Conditions/Charges
<b>TOU-8-BU Secondary Voltage</b> (Below 2 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Seasonal time-related demand charge structure</li> </ul>	\$444.51 per month per meter	<b>Time-related demand charge:</b> \$15.23 per maximum On-peak kW in the summer season only  \$5.14 per maximum Mid-peak kW in the summer season only	<b>Summer Season:</b> On-peak \$0.10998 Mid-peak \$0.09033 Off-peak \$0.06459  <b>Winter Season:</b> Mid-peak \$0.09231 Off-peak \$0.06728	<ul style="list-style-type: none"> <li>Optional Back-up service for accounts of 500 kW or greater who are currently served under Rate Schedule TOU-8.</li> <li>Service provided only when SCE's service, including standby service under Schedule S, is not available at the main service.</li> <li>Power factor adjustment (per kVAR).</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8-BU Primary Voltage</b> (From 2 kV to 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Seasonal time-related demand charge structure</li> </ul>	\$267.71 per month per meter	<b>Time-related demand charge:</b> \$15.48 per maximum On-peak kW in the summer season only  \$5.24 per maximum Mid-peak kW in the summer season only	<b>Summer Season:</b> On-peak \$0.11086 Mid-peak \$0.09096 Off-peak \$0.06483  <b>Winter Season:</b> Mid-peak \$0.09298 Off-peak \$0.06758	<ul style="list-style-type: none"> <li>Power factor adjustment (per kVAR).</li> <li>TOU meter required (subject to meter availability).</li> </ul>
<b>TOU-8-BU Sub-Transmission Voltage</b> (Above 50 kV)	<ul style="list-style-type: none"> <li>Time-of-Use rates</li> <li>Seasonal time-related demand charge structure</li> </ul>	\$2,355.83 per month per meter	<b>Time-related demand charge:</b> \$12.22 per maximum On-peak kW in the summer season only  \$4.21 per maximum Mid-peak kW in the summer season only	<b>Summer Season:</b> On-peak \$0.08789 Mid-peak \$0.07241 Off-peak \$0.05200  <b>Winter Season:</b> Mid-peak \$0.07412 Off-peak \$0.05426	

\* Energy Charge includes the delivery charge, Department of Water Resources (DWR) bond charge and generation charges. Generation charges are estimated using the following assumption: 27.9% DWR, 72.1% Utility Regulated Generation (URG) charges; your actual percentage of DWR and URG charges may differ.

# Time of Use Periods — General Service Rates

## Rate Schedules TOU-GS-1, GS-2 with Time-of-Use Option, TOU-GS-3, TOU-GS-3-CPP, TOU-8, TOU-8-CPP-GCCD, TOU-8-CPP-VCD, and TOU-8-BU

### Summer Season

Begins at 12:00 a.m. on June 1,  
and continues until 12:00 a.m.  
on October 1 each year.

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
8 a.m. – noon, weekdays except holidays*			Mid-Peak Energy Rate				
Noon – 6 p.m., weekdays except holidays*			On-Peak Energy Rate				
6 p.m. – 11 p.m., weekdays except holidays*			Mid-Peak Energy Rate				
11 p.m. – 8 a.m., weekdays and all day on weekends, including holidays			Off-Peak Energy Rate				

### Winter Season

Begins at 12:00 a.m. on October 1,  
and continues until 12:00 a.m.  
on June 1 each year.

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
8 a.m. – 9 p.m., weekdays except holidays*			Mid-Peak Energy Rate				
9 p.m. – 8 a.m., weekdays and all day on weekends, including holidays			Off-Peak Energy Rate				

## Rate Schedule TOU-GS-3-SOP

### Summer Season

Begins at 12:00 a.m. on July 1,  
and continues until 12:00 a.m.  
on October 1 each year.

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
6 a.m. – 1 p.m., weekdays 6 a.m. – midnight, weekends, including holidays*			Off-Peak Energy Rate				
1 p.m. – 5 p.m., weekdays except holidays*			On-Peak Energy Rate				
5 p.m. – midnight, every day, including holidays*			Off-Peak Energy Rate				
Midnight – 6 a.m., every day, including holidays*			Super Off-Peak Energy Rate				

### Winter Season

Begins at 12:00 a.m. on October 1,  
and continues until 12:00 a.m.  
on July 1 each year.

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
6 a.m. – midnight, every day, including holidays*			Off-Peak Energy Rate				
Midnight – 6 a.m., every day, including holidays*			Super Off-Peak Energy Rate				

\* Holidays are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas. When any holiday falls on a Sunday, the following Monday will be recognized as a holiday. However, no change will be made for holidays falling on a Saturday.

This rate summary is meant to be an aid to understanding SCE's pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule of interest for a complete list of terms and conditions of service, which can be viewed online at [www.sce.com](http://www.sce.com).