

Small and Medium Business Rate Summary



Rate Schedule	Rate Structure	Customer Charge	Energy Charge (per kWh)	Some Other Conditions/Charges
GS-1	<ul style="list-style-type: none"> Seasonal energy rates Non-demand rates Applicable to accounts with demands of 20 kW or below 	\$.56 per day per meter (additional \$.138 per day per meter for three-phase service)	<u>Delivery:</u> \$.04162 <u>DWR Generation:</u> \$.08875 <u>SCE Generation:</u> Summer Season – \$.11628 Winter Season – \$.11159	<ul style="list-style-type: none"> Maximum demand may not exceed 20 kW. This may be initially determined by SCE or when 20 kW is exceeded in any three months out of the previous 12 months. CARE discount available for qualified customers. The summer season begins at 12:00 a.m. on June 1, and continues until 12:00 a.m. on October 1, each year.
TOU-GS-1	<ul style="list-style-type: none"> Time-of-Use seasonal energy rates No demand rates May benefit customers who can reduce or shift usage out of the on-peak time period Applicable to accounts with demands of 20 kW or below 	\$.56 per day per meter (additional \$.138 per day per meter for three-phase service)	<u>Delivery:</u> \$.05434 <u>DWR Generation:</u> \$.08875 <u>SCE Generation:</u> Summer Season – \$.17421/on-peak \$.13205/mid-peak \$.07677/off-peak Winter Season – \$.13629/mid-peak \$.08251/off-peak	<ul style="list-style-type: none"> Maximum demand may not exceed 20 kW. This may be initially determined by SCE or when 20 kW is exceeded in any three months out of the previous 12 months. Limited to 5,000 new customers per year. CARE discount available for qualified customers. Time-of-use meter charge: .25/day/meter. See time-of-use charts for more information.
AL-2	<ul style="list-style-type: none"> Designed for outdoor area lighting customers who only use electricity from dusk to dawn (generally 5:30 p.m. to 6:00 a.m.) 	\$9.27 per month/meter	<u>Delivery:</u> \$.01959 <u>DWR Generation:</u> \$.08875 <u>SCE Generation:</u> \$.05016	<ul style="list-style-type: none"> Typical outdoor lighting customer applications include: <ul style="list-style-type: none"> billboards parking lots bus shelters monuments security areas building exteriors A lighting device (photocell, or other SCE-approved device) that controls the time electricity is used must be installed at the customer's location. Under the AL-2 option, the customer is solely responsible for providing the lighting control device. Incidental non-lighting load cannot exceed 15% of the total connected load.

Rate Schedule	Rate Structure	Customer Charge	Demand (kW) Charge	Energy Charge (per kWh)	Some Other Conditions/Charges
GS-2 & GS-2 with Time-of-Use option	<ul style="list-style-type: none"> Year-round Facilities-related demand rates Summer season Time-related demand rates structure Seasonal Time-of-Use energy rates 	\$94.65 per month per meter (\$29.42) per month discount for single phase service	Facilities-related demand charge per monthly maximum kW per meter <u>Delivery:</u> \$9.54 <u>Generation:</u> \$0.00 Time-related demand charge per monthly maximum kW per meter in the summer season only <u>Delivery:</u> \$0.00 <u>Generation:</u> \$18.62 Time-Related Demand is not applicable to Option A	<u>Delivery:</u> \$.01618 <u>DWR Generation:</u> \$.08875 <u>SCE Generation Non Time-of-Use – Summer:</u> \$.06279 <u>Winter:</u> \$.05235 Time-of-Use Pricing, Option A – Summer Season <u>SCE Generation</u> \$.27000/on-peak \$.20887/mid-peak \$.03267/off-peak Time-of-Use Pricing, Option A – Winter Season <u>SCE Generation</u> \$.07148/mid-peak \$.03759/off-peak Time-of-Use Pricing, Option B – Summer Season <u>SCE Generation</u> \$.09296/on-peak \$.06687/mid-peak \$.03267/off-peak Time-of-Use Pricing, Option B – Winter Season <u>SCE Generation</u> \$.07148/mid-peak \$.03759/off-peak	<ul style="list-style-type: none"> Effective August 1, 2006, this pricing schedule is for customers whose monthly maximum demands register above 20 kW and below 200 kW. Customers whose monthly max. demands reach or exceed 200 kW in any 3 months during the preceeding 12 months will be transferred to Rate Schedule TOU-GS-3 beginning on the next regularly scheduled meter read date and in accordance with Special Condition 8 of this schedule. CARE discount available for qualified customers.

Rate Schedule	Rate Structure	Customer Charge	Demand (kW) Charge	Energy Charge (per kWh)	Some Other Conditions/Charges
TOU-GS-3	<ul style="list-style-type: none"> Time-of-Use rates Facilities- and Time-related demand charges Seasonal structure 	\$367.02 per month per meter	<p>Facilities-related demand charge per monthly maximum kW per meter <u>Delivery:</u> \$9.86 <u>Generation:</u> \$0.00</p> <p>Time-related demand charge per monthly maximum kW per meter in the summer season only</p> <p>Option A <u>Delivery:</u> \$0.00 <u>Generation:</u> \$0.00</p> <p>Option B <u>Delivery:</u> \$0.00 <u>Generation:</u> \$16.36/on-peak \$5.61/mid-peak</p>	<p><u>DWR Generation:</u> \$.08875 both Options A and B</p> <p>Option A <u>Delivery:</u> \$.01530 <u>SCE Generation:</u> Summer Season – \$.37772/on-peak \$.14242/mid-peak \$.04077/off-peak Winter Season – \$.09070/mid-peak \$.04473/off-peak</p> <p>Option B <u>Delivery:</u> \$.01530 <u>SCE Generation:</u> Summer Season – \$.10784/on-peak \$.07880/mid-peak \$.04077/off-peak Winter Season – \$.08172/mid-peak \$.04473/off-peak</p>	<ul style="list-style-type: none"> Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register. 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Service under this Schedule is subject to meter availability. The summer season begins at 12:00 a.m. on June 1, and continues until 12:00 a.m. on October 1, each year. Power factor adjustment charge. CARE discount available for qualified customers.
TOU-GS-3-SOP	<ul style="list-style-type: none"> Time-of-Use rates Facilities- and Time-related demand charges Seasonal structure Benefits customers who can switch usage to the super-off-peak time period 	\$367.02 per month per meter	<p>Facilities-related demand charge per monthly maximum kW per meter <u>Delivery:</u> \$9.86 <u>Generation:</u> \$0.00</p> <p>Time-related demand charge per monthly maximum kW per meter in the summer season only</p> <p><u>Delivery:</u> Summer Season – \$0.00/on-peak \$0.00/mid-peak \$0.00/super off-peak Winter Season – \$0.00/on-peak \$0.00/mid-peak \$0.00/super off-peak</p> <p><u>Generation:</u> Summer Season – \$22.92/on-peak \$0.44/mid-peak \$0.00/super off-peak Winter Season – \$0.00/on-peak \$0.08/mid-peak \$0.00/super off-peak</p>	<p><u>Delivery:</u> \$.01530 <u>DWR Generation:</u> \$.08875 <u>SCE Generation:</u> Summer Season – \$.11281/on-peak \$.06893/mid-peak \$.02869/super off-peak Winter Season – \$0.00/on-peak \$.06921/mid-peak \$.02803/super off-peak</p>	<ul style="list-style-type: none"> Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register. 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Service under this Schedule is subject to meter availability. The summer season begins at 12:00 a.m. on July 1, and continues until 12:00 a.m. on October 1, each year. Power factor adjustment charge when maximum demand has exceeded 200 kW for three consecutive months. CARE discount available for qualified customers.

Program	Incentives/Penalties			Sign-Up Period	Other Program Features	
	Incentive Amount	Triggers	Penalty Amount		Special Conditions	Participation in Demand Response Programs Allowed
<p>Summer Discount Plan – Base (SDP)</p> <p>The Summer Discount Plan – Base (SDP) offers qualifying customers a credit on their bill, during the summer season, for allowing SCE to periodically turn off their air conditioner without advanced notice up to 15 times. Customers allow SCE access to their property to install a remote controlled device on their air conditioner unit. Qualifying customers participating in the SDP and SCE’s Net Energy Metering (NEM) Program who generate more energy than they consume will not receive any SDP credits.</p>	<p>\$/Ton/Day</p> <p>Residential 100% = \$0.180 67% = \$0.100 50% = \$0.05</p> <p>GS-1, TOU-GS-1 30% = \$0.014 50% = \$0.070 100% = \$0.200</p> <p>\$/Ton/Mo.</p> <p>GS-2, TOU-GS-3, or TOU-8 30% = \$0.42 50% = \$2.10 100% = \$6.00</p>	<ul style="list-style-type: none"> • CAISO Stage II • Storm Alert • SCE Test 	None	Anytime; best before summer season	<ul style="list-style-type: none"> • Cycling periods are limited to 6 hours per event, 15 events per summer season. Multiple events in one day are possible • If customer participates in multiple programs, customer cannot receive payment for same reduced load • The SDP requires a minimum of ONE-YEAR participation from the date service on the plan begins • This program is not recommended for anyone unable to tolerate high temperatures or having significant health problems 	<p>This rate is not available to the following customers:</p> <ul style="list-style-type: none"> • DM • DMS-1, 2, 3 • Medical Baseline with air conditioning • I-6 • TOU-BIP
<p>Summer Discount Plan – Enhanced (SDP)</p> <p>The Summer Discount Plan – Enhanced (SDP) offers qualifying customers a credit on their bill, during the summer season, for allowing SCE to periodically turn off their air conditioner without advanced notice during the summer season. When compared with the Base Summer Discount Plan, the Enhanced plan doubles credit amounts, but the potential number of times SCE may shut off the customer’s air conditioning unit is unlimited during the summer season. Customers allow SCE access to their property to install a remote controlled device onto their air conditioner unit. Qualifying customers participating in the SDP and SCE’s Net Energy Metering (NEM) Program who generate more energy than they consume will not receive any SDP credits.</p>	<p>\$/Ton/Day</p> <p>Residential 100% = \$0.360 67% = \$0.200 50% = \$0.10</p> <p>GS-1, TOU-GS-1 30% = \$0.028 50% = \$0.140 100% = \$0.400</p> <p>\$/Ton/Mo.</p> <p>GS-2, TOU-GS-3, or TOU-8 30% = \$0.84 50% = \$4.20 100% = \$12.00</p>	<ul style="list-style-type: none"> • CAISO Stage II • Storm Alert • SCE Test 	None	Anytime; best before summer season	<ul style="list-style-type: none"> • Double incentive over Base plan • Cycling periods are limited to 6 hours duration per day, unlimited events during summer season. Multiple occurrences in one day are possible • If customer participates in multiple programs, customer cannot receive payment for same reduced load • The SDP requires a minimum of ONE-YEAR participation from the date service on the plan begins • This program is not recommended for anyone unable to tolerate high temperatures or having significant health problems 	<p>This rate is not available to the following customers:</p> <ul style="list-style-type: none"> • DM • DMS-1, 2, 3 • Medical Baseline with air conditioning • I-6 • TOU-BIP

Program	Incentives/Penalties			Sign-Up Period	Other Program Features	
	Incentive Amount	Triggers	Penalty Amount		Special Conditions	Participation in Demand Response Programs Allowed
<p>Optional Binding Mandatory Curtailment Program (OBMC)</p> <p>The Optional Binding Mandatory Curtailment Program (OBMC) exempts customers from rotating outages in exchange for partial power reduction of their entire circuit during every rotating outage. Customers will be required to file an OBMC Plan acceptable to SCE prior to participation in this program. Additionally, to participate a minimum of 15% of the entire circuit load must be available for reduction during every rotating outage.</p>	Exempted from rotating outages	<ul style="list-style-type: none"> Stage III – Rotating outages 	\$6.00 per kWh on excess energy	Anytime	<ul style="list-style-type: none"> Must have ability to reduce up to 15% in circuit load, in increments of 5%, during every rotating outage Failure to comply on two OBMC events in a year shall result in termination on the program, and the customer shall be prohibited from participation in OBMC programs for five years Available to any size customer; however, the entire circuit must reduce load 	<ul style="list-style-type: none"> No participation in CAISO's DRP or in a utility program that aggregates power for the CAISO's DRP May participate in TOU-BIP or I-6, and must reduce power below the lower of FSL or the 10-day baseline unless the monthly obligation is completed, and in that case, the 10-day baseline will be used May participate in DBP, but shall not be paid for any power reductions occurring during an OBMC event
<p>Capacity Bidding Program (CBP)</p> <p>The Capacity Bidding Program (CBP) offers customers and aggregators capacity payments, as well as energy payments, during events, for reducing power usage during system emergencies or critical energy use periods</p>	Capacity credits vary by month and product type	When SCE forecasts a thermal unit heat rate of 15,000 btu/kWh on a day-ahead or day-of basis	Penalties apply for less than 50% of nominated load reduction	Direct Access, SCE-Bundled Service, or Community Choice Aggregation customers, and aggregators of these customers, may enroll year-round; best before summer season. Program availability is May 1 through October 31.	<ul style="list-style-type: none"> Customers may enroll directly with SCE or through aggregators Internet access and communicating interval meter required 	<ul style="list-style-type: none"> OBMC

Time-of-Use Time Periods – Small and Medium Rate Schedules

TOU-GS-1, GS-2, & TOU-GS-3 Summer Season

The summer season begins at 12:00 a.m. on June 1, and continues until 12:00 a.m. on October 1

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
8 a.m.	Mid-Peak	Mid-Peak	Mid-Peak	Mid-Peak	Mid-Peak	Off-Peak	Off-Peak
Noon	On-Peak	On-Peak	On-Peak	On-Peak	On-Peak	Off-Peak	Off-Peak
6 p.m.	Mid-Peak	Mid-Peak	Mid-Peak	Mid-Peak	Mid-Peak	Off-Peak	Off-Peak
11 p.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
8 a.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak

TOU-GS-1, GS-2, & TOU-GS-3 Winter Season

The winter season begins at 12:00 a.m. on October 1, and continues until 12:00 a.m. on June 1

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
8 a.m.	Mid-Peak	Mid-Peak	Mid-Peak	Mid-Peak	Mid-Peak	Off-Peak	Off-Peak
9 p.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
8 a.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak

■ On-Peak: Highest Energy Rate
 ■ Mid-Peak: Medium Energy Rate
 ■ Off-Peak: Lower Energy Rate

TOU-GS-3-SOP Summer Season

The summer season begins at 12:00 a.m. on July 1, and continues until 12:00 a.m. on October 1

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
6 a.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
1 p.m.	On-Peak	On-Peak	On-Peak	On-Peak	On-Peak	Off-Peak	Off-Peak
	On-Peak	On-Peak	On-Peak	On-Peak	On-Peak	Off-Peak	Off-Peak
5 p.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
Midnight	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak
	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak
6 a.m.	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak

TOU-GS-3-SOP Winter Season


The winter season begins at 12:00 a.m. on October 1, and continues until 12:00 a.m. on July 1

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
6 a.m.	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak	Off-Peak
Midnight	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak
	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak
6 a.m.	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak	Super Off-Peak

On-Peak: Highest Energy Rate
 Off-Peak: Medium Energy Rate
 Super Off-Peak: Lowest Energy Rate

This rate summary is meant to be an aid to understanding SCE's pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule of interest for a complete list of terms and conditions of service, which can be viewed online at www.sce.com.



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