

# Aggregator Demand Response Programs



## Participate in SCE's Demand Response Programs through aggregation

Participating in Demand Response (DR) programs and reducing electrical load during peak demand periods is a simple way for Southern California Edison (SCE) customers to save money, achieve greater efficiency, and reduce emissions of greenhouse gases. Participating in DR programs can also help California maintain a reliable supply of electricity, reduce the possibility of rotating outages, and help avoid the need for building new power plants.

Customers have the flexibility to enroll directly in SCE's DR programs or through third-party DR aggregators.

**Aggregators** are customers or third-party contractors that combine SCE customer load and make it available for reduction or interruption. Customers can participate, through aggregators, in two of SCE's current programs: Capacity Bidding Program (CBP) and Time-of-Use Base Interruptible Program (TOU-BIP).

Customers can also participate in programs offered by third-party DR aggregators authorized to operate in SCE's territory who develop their own DR programs and provide load reductions to SCE. With limitations, customers may participate in more than one DR program for additional incentives. For more information, please contact your SCE Account Representative, or visit [www.sce.com/drp](http://www.sce.com/drp).

### SCE's DR Programs

#### CBP Aggregation

CBP aggregators offer SCE customers the ability to participate in CBP as part of an aggregated resource (or portfolio).

#### Contacting CBP Aggregators

For a list of CBP aggregators, please visit [www.sce.com/cbp/demand-response-aggregator](http://www.sce.com/cbp/demand-response-aggregator).

<b>Operating Months</b>	May 1 - October 31
<b>Curtailment Window</b>	Weekdays from 11:00 a.m. - 7:00 p.m., excluding holidays
<b>Limits to Frequency of Events</b>	No more than 1 event per day, and a maximum of 24 hours per month.
<b>Event Notification (SCE to Aggregator)</b>	<b>Day-Ahead Event:</b> By 3:00 p.m. the day before an event. <b>Day-Of Event:</b> Approximately 3 hours before the start of a day-of event (up to 30 minutes prior to the close of the CAISO hour-ahead market). Participants are notified of an event via the CBP Web site (as a courtesy, phone, pager or email notifications may also be arranged).

#### TOU-BIP Aggregation

Eligible SCE customers or third parties may become TOU-BIP aggregators by combining SCE customers' load for a total load of at least 200 kW. Customers or aggregated groups must reduce

their electrical usage to a pre-determined amount, at least 15% of the aggregated maximum demand but no less than 100 kW, within 15- or 30-minutes of notice during a BIP event. In return, aggregators receive monthly payments based on the amount of load reduction contracted.

#### Contacting TOU-BIP Aggregators

For a list of TOU-BIP aggregators, please visit [www.sce.com/tou/tou-bip-aggregation](http://www.sce.com/tou/tou-bip-aggregation).

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Flexibility to enroll directly in SCE's DR programs or through third-party DR aggregators

## Demand Response Contracts (DRCs)

Authorized third-party DR aggregators develop their own DR programs and provide load reductions to SCE pursuant to a contract with SCE. When SCE calls a DRC event, these contractors are responsible for delivering load reductions based on their agreement with SCE.

Customers enter into individual arrangements with third-party DR aggregators, and are compensated by the third-party DR aggregator under the terms of the customer's agreement with the Aggregator. SCE has no involvement in the individual arrangements reached between the third-party DR aggregator and the customer.

DRC events may be called throughout the year. Notification is before 3:00 p.m. for "Day-Ahead" events and 30 minutes prior for "Day-Of" events.

Company	Day-Ahead	Day-Of	Curtailed Window
CPower, Inc.	Yes	May – October	11:00 a.m. – 7:00 p.m.
Energy Connect, Inc.	Yes	No	10:00 a.m. – 5:00 p.m.
EnerNOC	No	Yes	11:00 a.m. – 7:00 p.m.
North American Power Partners	Yes	Yes	10:00 a.m. – 6:00 p.m.

## Third-Party DR Aggregator Programs

The following aggregators are currently authorized to offer DR programs to SCE's customers pursuant to DRCs:

**CPower, Inc.**  
547 Apollo St., Suite F  
Brea, CA 92821  
714-527-3141  
[www.cpowered.com](http://www.cpowered.com)

**Energy Connect, Inc.**  
51 E. Campbell Ave., Suite 145  
Campbell, CA 95008  
408-340-7940  
[www.energyconnectinc.com](http://www.energyconnectinc.com)

**EnerNOC, Inc.**  
500 Howard St., Suite 400  
San Francisco, CA 94105  
415-343-9500  
[www.enernoc.com](http://www.enernoc.com)

**North America Power Partners**  
400 Continental Blvd., Suite 600  
El Segundo, CA 90245  
888-476-7764  
[www.northamericapowerpartners.com](http://www.northamericapowerpartners.com)



This fact sheet is meant to be an aid to understanding SCE's pricing schedules. It does not replace the CPUC-approved tariffs. Please refer to the individual rate schedule of interest for a complete listing of terms and conditions of service, which can be viewed online at [www.sce.com](http://www.sce.com).

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