



RUSH CREEK HYDROELECTRIC PROJECT (P-1389)

SOUTHERN CALIFORNIA EDISON
RELICENSING KICK-OFF MEETING

Date:	October 19, 2021
Time:	1:00 – 4:00 pm
Location:	Microsoft Teams
Purpose of Meeting:	Relicensing Kick-off Meeting (Afternoon)
Materials Presented:	PowerPoint Presentations Video Flyover of Project
Agenda:	<ul style="list-style-type: none"> • Safety Moment • Relicensing Team Introductions • FERC Relicensing Process Overview • Existing Project Description • Proposed Project Alternatives • Participation Opportunities

Attendees:

Name	Affiliation
SCE Team	
Matthew Woodhall	SCE, Relicensing Project Manager
Martin Ostendorf	SCE, Senior Manager
Audry Williams	SCE, Cultural Resources Technical Lead
Calvin Rossi	SCE, Government Relations
Cornelio Artienda	SCE, Hydro Licensing/Dam & Public Safety
Jessica Rankin	SCE, Attorney
Lyle Laven	SCE, Bishop Operations
Nicolas von Gersdorff	SCE, Dam Safety Engineer
Patrick Le	SCE, Dam Safety Engineer
Seth Carr	SCE, Bishop Operations
Wayne Allen	SCE, Principal Manager
Ed Bianchi	Cardno, Technical Director
Julie Smith	Cardno, Relicensing Project Manager
Craig Addley	Cardno, Aquatics Technical Lead
Hadley Giebeler	Cardno, Environmental Scientist
Janelle Nolan	Janelle Nolan & Associates, Terrestrial Technical Lead

Relicensing Participants (Stakeholders)¹	
Monty Bengochia	Bishop Paiute Tribe
Amy Dutschke	Bureau of Indian Affairs
Angel Lizaola	California Conservation Corps
Pamela Knott	California Conservation Corps
Alyssa Marquez	California Department of Fish and Wildlife (CDFW)
Brandy Wood	CDFW
Patricia Moyer	CDFW
Chris Shutes	California Sportfishing Protection Alliance
Chase Hildeburn	California State Water Resources Control Board
Christopher Sidor	CASC Engineering, Inc.
Christopher Wang	Federal Energy Regulatory Commission
Ron Stork	Friends of the River
Colleen McNally-Murphy	Hydropower Reform Coalition
Paul Pau	Los Angeles Department of Water and Power
Ken Brengle	Mammoth Lakes Chamber of Commerce
Robert Nailon	Public
Adam Barnett	U.S. Forest Service (USFS)
Ashley Blythe Haverstock	USFS
Jacqueline Beidl	USFS
Michael Wiese	USFS
Nathan Sill	USFS
Sheila Irons	USFS
Stephanie Heller	USFS
Thomas Torres	USFS
Tristan Leong	USFS
559-359-0193	Unknown
Anonymous	Unknown
Lilian Jonas	Unknown
Rebecca Wong	Unknown
Ryan Hunter	Unknown
SJ	Unknown

¹ Relicensing participants are organized alphabetically by affiliation.

Questions (Note: responses to questions edited/revised for clarity):

Attendee/Affiliation	Question/Comment and Response
Adam Barnett, USFS	Since restoration is a big component of this Project, will restoration be included in each relevant study plan, or should there be a separate study specific to restoration?
<i>Ed Bianchi</i>	<i>SCE will identify information needed to facilitate evaluation of restoration needs and approaches in draft Technical Study Plans (by resource area) filed with the Pre-Application Document for stakeholder review and comment. SCE intends to file a</i>

Attendee/Affiliation	Question/Comment and Response
	<i>Restoration Plan, developed in collaboration with stakeholders, with the License Application.</i>
BryAnna Vaughn, Bishop Paiute Tribe	Can I please be removed from this group?
<i>Matt Woodhall</i>	<i>We will remove you from the Project distribution list.</i>
Tristan Leong, USFS	What's the total capacity of Gem Lake?
<i>Matt Woodhall</i>	<i>Gem Lake capacity as original designed (pre-1012) was 17,228 ac-ft. With the seismic restriction it is 10,752 ac-ft (refer to the Existing Project Description PowerPoint Slide 14).</i>
Tristan Leong, USFS	I think I missed it. What is the total rated capacity of the Project? What is the current capacity with the restrictions?
<i>Matt Woodhall</i>	<i>Total installed capacity is 13.01 megawatts (refer to the Existing Project Description PowerPoint Slide 21). Installed capacity does not change under the seismic restrictions, however annual energy production has changed. The average annual energy production under historical operations (Water Year [WY] 1990-2011) was approximately 46M kWh. The average annual energy production under current operations (WY 2012-2020) was approximately 34M kWh (refer to PPT Slide 23).</i>
Chris Shutes, California Sportfishing Protection Alliance	Does SCE operate Rush Creek in peaking mode, or is it run all day?
<i>Seth Carr</i>	<i>The project is operated in peaking mode.</i>
Ron Stork, Friends of the River	Will these slides be on an SCE website?
<i>Matt Woodhall</i>	<i>Yes, the slides are available on the SCE Rush Creek relicensing website at www.sce.com/rushcreek</i>
Ryan Hunter	Is the video available on the website?
<i>Matt Woodhall</i>	<i>The video is currently being reviewed by SCE Corporate Security for approval prior to posting on the website. Update: The video was approved for posting and is now available on the website.</i>
Ron Stork, Friends of the River	Is the SCE review of the video a CEII thing?
<i>Matt Woodhall</i>	<i>That is part of the review process.</i>