

## **Attachment 2**

Retail and Wholesale Transmission Rates

## Attachment 2

### Southern California Edison

#### Retail Base Transmission Rates\*

Effective Date: January 1, 2023

CPUC Rate Schedules	Regular Service			Standby Service		Transmission Electrification (TE) Energy Charge - \$/kWh
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP	
<b>Domestic</b> <sup>1/</sup>	\$0.02281					
<b>LSMP</b>						
TOU-GS-1 <sup>2/</sup>	\$0.01690	\$3.50		\$3.50		\$0.01690
TC-1 <sup>3/</sup>	\$0.01165					
TOU-GS-2 <sup>4/</sup>		\$4.80		\$4.80		\$0.01624
TOU-GS-3 <sup>5/</sup>		\$5.26		\$4.91		\$0.01624
<b>Large Power</b>						
TOU-8-Sec <sup>6/</sup>		\$5.61				\$0.01440
TOU-8-Pri <sup>6/</sup>		\$5.53				\$0.01294
TOU-8-Sub <sup>6/</sup>		\$5.25				\$0.01063
TOU-8-Standby-Sec <sup>7/</sup>		\$5.61		\$4.91		
TOU-8-Standby-Pri <sup>7a/</sup>		\$5.53		\$2.17		
TOU-8-Standby-Sub <sup>7b/</sup>		\$5.25		\$0.61		
<b>Ag. &amp; Pumping</b>						
TOU-PA-2 <sup>8/</sup>		\$2.46	\$1.83	\$2.46	\$1.83	
TOU-PA-3 <sup>9/</sup>		\$3.36		\$3.36		
<b>Total Street Lights</b> <sup>10/</sup>	\$0.01172					

\* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of \$1,414,935,849

[1] Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.

D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)

[2] Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

[4] Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

[5] Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).

[6] Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).

[7] Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

[7a] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

[7b] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

[8] Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).

[9] Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).

[10] Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

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### Southern California Edison

#### Wholesale Transmission Rates\*

Effective Date: January 1, 2023

<u>Wholesale Rates:</u>	<u>Rate</u>	
High Voltage Existing Contracts Access Charge	\$6.70	per kW
High Voltage Utility Specific Rate	\$0.0131812	per kWh
Low Voltage Access Charge	\$0.00057	per kWh

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\*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,399,882,366
Wholesale TRBAA:	-\$154,940,592
Standby Revenues	-\$8,689,808
Wholesale TRR	\$1,236,251,966
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	176,761
SCE's Gross Load (See Schedule 32 of Attachment 1):	89,900,393