

DRAFT
Attachment 2

Retail and Wholesale Transmission Rates

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Southern California Edison
Retail Base Transmission Rates*
Effective Date: January 1, 2018**

CPUC Rate Schedules	Regular Service			Standby Service	
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP
Total Residential	\$0.01752				
LSMP					
GS-1	\$0.01528	\$3.17		\$3.17	
TC-1	\$0.00983				
GS-2		\$4.22		\$3.49	
TOU-GS-3		\$4.64		\$3.49	
Large Power					
TOU-8-Sec		\$4.87			
TOU-8-Pri		\$4.78			
TOU-8-Sub		\$4.81			
TOU-8-Standby-Sec		\$4.87		\$3.49	
TOU-8-Standby-Pri		\$4.78		\$1.57	
TOU-8-Standby-Sub		\$4.81		\$0.54	
Ag. & Pumping					
TOU-PA-2		\$2.38	\$1.78	\$2.38	\$1.78
TOU-PA-3		\$2.80		\$2.80	
Total Street Lights	\$0.00775				

- * Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of: \$1,173,756,264
- ** The Formula Rate terminates December 31, 2017. The TO12 Annual Update shall be limited to the Annual True-Up Adjustment component of the base TRR, which is to be incorporated into SCE's successor rate mechanism to be effective January 1, 2018. Notwithstanding this, if the successor mechanism to be effective January 1, 2018 is suspended, then the rates listed above will be effective January 1, 2018.

Total Residential	Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Total Residential (cont)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3
GS-1	Includes Schedules GS-1, TOU-EV-3, and TOU-GS-1 (Option A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
GS-2	Includes Schedules GS-2, TOU-EV-4, and TOU-GS-2 (Option A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, and TOU-GS-3 (Option A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Sec	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Pri	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Sub	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Standby-Sec	Includes Schedules TOU-8-Standby (Option B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-Pri	Includes Schedules TOU-8-Standby (Option A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-Sub	Includes Schedules TOU-8-Standby (Option A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Option A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Option A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Total Street Lights	Includes Schedules AL-2, AL-2-B, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

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Southern California Edison
Wholesale Transmission Rates*
Effective Date: January 1, 2018**

<u>Wholesale Rates:</u>	<u>Rate</u>	
High Voltage Existing Contracts Access Charge	\$6.23	per kW
Low Voltage Existing Contracts Access Charge	\$0.20	per kW
High Voltage Utility Specific Rate	\$0.0115517	per kWh
Low Voltage Access Charge	\$0.00036	per kWh
Low Voltage Wheeling Access Charge	\$0.00036	per kWh

*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,167,663,444
Wholesale TRBAA:	-\$110,368,756
Standby Revenues	-\$8,247,256
Wholesale TRR	\$1,049,047,432
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	163,348
SCE's Gross Load (See Schedule 32 of Attachment 1):	88,039,529