

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-22	71,512,454	53,761,855	8,955,859	8,182,276	80,468,313	61,944,131
Feb-22	23,747,845	5,706,772	866,694	-	24,614,540	5,706,772
Mar-22	17,930,304	2,156,245	745,468	-	18,675,772	2,156,245
Apr-22	40,106,327	23,388,024	570,141	-	40,676,468	23,388,024
May-22	20,792,687	4,764,291	898,251	483,115	21,690,938	5,247,406
Jun-22	28,420,569	7,448,663	100,471,264	92,093,011	128,891,833	99,541,674
Jul-22	16,759,188	1,226,254	2,083,296	215,268	18,842,485	1,441,523
Aug-22	21,969,933	4,120,155	1,349,216	-	23,319,149	4,120,155
Sep-22	20,231,185	3,009,981	2,389,201	1,056,271	22,620,385	4,066,252
Oct-22	18,666,411	2,311,493	790,000	-	19,456,411	2,311,493
Nov-22	28,845,349	5,633,315	983,000	-	29,828,349	5,633,315
Dec-22	28,450,621	2,293,500	236,051,160	194,263,291	264,501,781	196,556,790
Jan-23	21,024,962	673,164	470,000	-	21,494,962	673,164
Feb-23	19,272,258	38,925	570,000	-	19,842,258	38,925
Mar-23	18,007,567	1,234	630,000	6,189,636	18,637,567	6,190,869
Apr-23	18,632,904	173,571	720,000	-	19,352,904	173,571
May-23	32,209,138	(126,867)	802,000	-	33,011,138	(126,867)
Jun-23	50,865,596	12,050,331	115,224,496	94,439,496	166,090,092	106,489,827
Jul-23	17,959,333	-	2,194,000	13,449,745	20,153,333	13,449,745
Aug-23	18,275,188	1,601	3,860,133	1,071,880	22,135,321	1,073,481
Sep-23	22,152,621	432,423	1,406,000	-	23,558,621	432,423
Oct-23	19,785,785	26,812	856,000	-	20,641,785	26,812
Nov-23	21,902,207	36,632	730,000	-	22,632,207	36,632
Dec-23	48,124,777	372,685	1,169,305	-	49,294,082	372,685

**Transmission High / Low Voltage Summary (\$000)**

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-22	8,956	70,724	79,680	788	80,468
Feb-22	9,823	93,684	103,507	1,576	105,083
Mar-22	10,568	110,826	121,394	2,364	123,759
Apr-22	11,138	149,091	160,229	4,206	164,435
May-22	12,036	168,832	180,869	5,257	186,126
Jun-22	112,508	193,839	306,346	8,671	315,018
Jul-22	114,591	209,411	324,002	9,858	333,860
Aug-22	115,940	225,063	341,003	16,176	357,179
Sep-22	118,329	244,099	362,429	17,371	379,800
Oct-22	119,119	260,696	379,816	19,440	399,256
Nov-22	120,102	288,614	408,716	20,369	429,085
Dec-22	356,154	316,276	672,430	21,157	693,586
Jan-23	356,624	336,540	693,164	21,918	715,081
Feb-23	357,194	355,051	712,245	22,679	734,924
Mar-23	357,824	372,298	730,121	23,440	753,561
Apr-23	358,544	390,169	748,713	24,201	772,914
May-23	359,346	421,299	780,644	25,281	805,925
Jun-23	474,570	471,403	945,973	26,042	972,015
Jul-23	476,764	488,601	965,365	26,803	992,169
Aug-23	480,624	506,116	986,740	27,564	1,014,304
Sep-23	482,030	527,507	1,009,537	28,325	1,037,863
Oct-23	482,886	546,532	1,029,418	29,087	1,058,504
Nov-23	483,616	567,673	1,051,289	29,848	1,081,137
Dec-23	484,785	615,037	1,099,822	30,609	1,130,431







Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 ISO		2023 ISO			
								Expenditures		Expenditures			
								Less	COR/Collectible	Less	COR/Collectible		
2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO CWIP Less Collectible	2023 ISO CWIP Less Collectible	2021 ISO COR/Collectible	2022 ISO COR/Collectible	2023 ISO COR/Collectible					
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	512.0	-	-	512.0	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2022	TR-SUBINC	0.00%	100.0%	0	3.0	-	-	3.0	-
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINENC	0.00%	100.0%	0	175.0	-	-	175.0	-
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	0	956.0	14.0	-	956.0	14.0
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	0	345.0	-	-	345.0	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractio	7546	High	6/1/2023	TR-LINENC	0.00%	100.0%	0	344.0	-	-	344.0	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	12/1/2022	TR-SUBINC	0.00%	32.0%	0	1,555.6	-	-	497.8	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220l	7558	High	2/1/2022	TR-LINENC	0.00%	100.0%	4,750	2,604.3	762.5	4,749.8	2,604.3	762.5
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220l	7558	High	1/1/2022	TR-LINENC	0.00%	100.0%	5,623	904.3	762.5	5,622.9	904.3	762.5
CET-ET-TP-RL-807709	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUBINC	0.00%	100.0%	280	118.6	-	280.2	118.6	-
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV C	8077	Low	8/1/2022	TR-SUBINC	0.00%	100.0%	3,127	2,403.5	-	3,126.6	2,403.5	-
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFb ? 8? C60 ? 2	8077	Low	6/1/2022	TR-SUBINC	0.00%	50.0%	794	951.9	-	397.1	475.9	-
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?	8077	Low	6/1/2022	TR-SUBINC	0.00%	100.0%	829	924.0	-	829.0	924.0	-
CET-ET-TP-RL-8077011	Antelope 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	284.0	1,160.0	-	284.0	1,160.0
CET-ET-TP-RL-8077011	Vincent 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	1,000.0	8,281.0	-	1,000.0	8,281.0
CET-ET-TP-RL-8077011	Vista 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	289.0	433.0	-	289.0	433.0
CET-ET-TP-RL-8077011	Whirlwind 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	120.0	492.0	-	120.0	492.0
CET-ET-TP-RL-8077011	Laguna Bell - Mesa No. 1 Transmission Line Rating Increase	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	1,000.0	13,590.0	-	1,000.0	13,590.0
CET-ET-TP-RL-8077011	Laguna Bell Transmission Substation	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	544.0	2,173.0	-	544.0	2,173.0
CET-ET-TP-RN-807800	Antelope (RNU): Install two N60 relays	8078	High	12/1/2022	TR-SUBINC	0.00%	100.0%	306	232.0	-	305.8	232.0	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand exist	8078	High	6/1/2022	TR-SUBINC	0.00%	100.0%	27	63.6	-	26.7	63.6	-
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position	8081	High	10/1/2021	TR-SUBINC	0.00%	100.0%	(0)	60.0	-	(0.0)	60.0	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processi	8081	High	12/1/2021	TR-SUBINC	0.00%	100.0%	0	20.0	-	0.0	20.0	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach N	8104	High	5/1/2022	TR-SUBINC	0.00%	23.0%	9,463	375.9	-	2,176.5	86.5	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rate	8104	High	4/1/2021	TR-SUBINC	0.00%	100.0%	(0)	42.2	-	(0.0)	42.2	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 n	8104	High	1/1/2022	TR-LINENC	0.00%	100.0%	47,193	1,432.0	-	47,192.9	1,432.0	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1	8104	High	4/1/2021	TR-LINENC	0.00%	100.0%	(0)	2.9	-	(0.0)	2.9	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	10/1/2023	TR-SUBINC	0.00%	100.0%	7	312.0	312.0	6.7	312.0	312.0
CET-ET-TP-RN-809800	Calcite Substation (RNU) - Engineer and construct one (1) 23	8098	High	9/1/2023	TR-SUBINC	0.00%	100.0%	1	0.0	-	1.3	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posi	8100	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	179.0	350.0	-	179.0	350.0
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 23	8195	High	11/1/2022	TR-SUBINC	0.00%	100.0%	201	1,526.0	1,000.0	201.1	1,526.0	1,000.0
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmis	8199	High	7/1/2021	TR-SUBINC	0.00%	100.0%	(0)	59.7	100.0	(0.0)	59.7	100.0
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bl	8214	High	2/1/2022	TR-SUBINC	0.00%	100.0%	0	22.5	15.0	-	22.5	15.0
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets	8091	High	5/1/2021	TR-SUBINC	0.00%	100.0%	0	1.8	-	0.0	1.8	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network L	8163	High	4/1/2022	TR-SUBINC	0.00%	100.0%	21,516	1,150.0	1,000.0	21,515.7	1,150.0	1,000.0
CET-ET-TP-RN-705900	Red Bluff Substation (NU): Install the following additional eq	7059	High	2/1/2021	TR-SUBINC	0.00%	100.0%	0	52.9	-	0.0	52.9	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing re	8205	High	2/1/2022	TR-SUBINC	0.00%	100.0%	11	0.0	-	10.9	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic process	8205	High	6/1/2022	TR-SUBINC	0.00%	100.0%	303	0.0	-	303.2	-	-
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line p	8216	High	5/1/2022	TR-SUBINC	0.00%	100.0%	1,414	491.7	1,000.0	1,414.2	491.7	1,000.0
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	878	1,000.0	-	877.5	1,000.0	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2022	TR-SUBINC	0.00%	100.0%	706	750.0	-	705.9	750.0	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	10/1/2021	TR-SUBINC	0.00%	100.0%	(0)	93.8	950.0	(0.0)	93.8	950.0
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	997	500.0	-	997.2	500.0	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUBINC	0.00%	100.0%	601	100.0	300.0	600.6	100.0	300.0
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utili	8201	High	6/1/2023	TR-SUBINC	0.00%	100.0%	18	612.1	75.0	18.3	612.1	75.0
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU):Add Project to North of	8241	High	9/1/2022	TR-SUBINC	0.00%	100.0%	0	235.0	-	-	235.0	-
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position v	8285	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	587.3	2,220.1	-	587.3	2,220.1
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize tw	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	(663)	343.1	120.2	(663.3)	343.1	120.2
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N6	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	441	77.6	50.7	440.6	77.6	50.7
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	High	1/1/2023	TR-SUBINC	0.00%	100.0%	0	19.2	6.7	-	19.2	6.7
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	12	322.8	115.3	11.7	322.8	115.3
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N6C	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9	324.3	115.3	8.6	324.3	115.3
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Deve	8238	High	3/1/2023	TR-SUBINC	0.00%	100.0%	1	27.0	20.0	1.2	27.0	20.0
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS In	8238	High	4/1/2022	TR-SUBINC	0.00%	100.0%	0	27.0	20.0	0.0	27.0	20.0
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - I	8238	High	6/1/2022	TR-SUBINC	0.00%	100.0%	387	40.0	-	387.1	40.0	-
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/C	8238	High	8/1/2022	TR-SUBINC	0.00%	100.0%	2	22.0	20.0	2.1	22.0	20.0
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastru	8246	High	8/1/2023	TR-SUBINC	0.00%	100.0%	2	204.3	110.0	1.6	204.3	110.0
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	5/1/2023	TR-SUBINC	0.00%	100.0%	3	204.4	110.1	2.7	204.4	110.1
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS -Monitoring infrast	8246	High	12/1/2023	TR-SUBINC	0.00%	100.0%	2	204.6	110.2	1.5	204.6	110.2
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS - generato	8246	Low	5/1/2023	TR-SUBINC	0.00%	100.0%	5	203.9	109.8	5.1	203.9	109.8
CET-ET-TP-RN-824604	Roadway Substation- generator addition. Mojave Desert RA	8246	Low	5/1/2022	TR-SUBINC	0.00%	100.0%	227	35.9	19.4	227.5	35.9	19.4
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 230 kV line position w	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	629	965.1	235.2	629.1	965.1	235.2
CET-ET-TP-RN-829800	Tehachapi centralized RAS - generator addition i. Windhub	8298	High	12/1/2022	TR-SUBINC	0.00%	100.0%	21	77.7	172.2	20.9	77.7	172.2
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS - monitoring infrastru	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	33	515.0	486.8	33.4	515.0	486.8
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition i. V	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	11	102.4	62.0	10.7	102.4	62.0
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 5	8294	High	12/1/2022	TR-SUBINC	0.00%	100.0%	115	2,366.3	6,186.1	115.5	2,366.3	6,186.1
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid E	8294	High	11/1/2022	TR-LINENC	0.00%	100.0%	42	934.4	-	42.2	934.4	-
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid E	8294	High	12/1/2022	TR-LINENC	0.00%	100.0%	82	1,959.7	-	81.9	1,959.7	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	1,003.0	6,186.1	-	1,003.0	6,186.1
CET-ET-TP-RN-835500	Tehachapi CRAS - Monitoring infrastructurei. Whirlwind Sub	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	10	128.5	162.4	10.0	128.5	162.4
CET-ET-TP-RN-835502	Tehachapi CRAS - Monitoring infrastructureii. Vincent Subst	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	1	98.5	197.9	1.0	98.5	197.9
CET-ET-TP-RN-835503	Tehachapi CRAS - Monitoring infrastructureMidway Substat	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	1	98.5	198.0	0.8	98.5	198.0
CET-ET-TP-RN-835504	Tehachapi CRAS - Monitoring infrastructureWindhub Subst	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	8	98.5	193.4	8.3	98.5	193.4
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Sloan Canyon RASa. Install tw	8358	High	2/1/2023	TR-SUBINC	0.00%	100.0%	26	685.0	236.0	25.7	685.0	236.0
CET-ET-TP-RN-835801	Eldorado RNU (IF)a. Install two (2) GE N60 logic processing r	8359	High	2/1/2023	TR-SUBINC	0.00%	100.0%	13	262.0	91.0	13.2	262.0	91.0
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improve	7957	High	12/1/2021	TR-SUBINC	0.00%	81.9%	5,452	4,701.3	798.7	4,463.5	3,849.0	653.9
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhanc	7820	High	9/1/2018	TR-SUBINC	0.00%	83.0%	0	13.0	-	0.0	10.8	-
CET-ET-IR-ME-782005	500/230 kV (ES-5054):												



Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	512.0	-	-	-	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractio	7546	High	6/1/2023	TR-LINENC	0.00%	100.0%	-	-	-	-	-	344.0	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	12/1/2022	TR-SUBINC	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220l	7558	High	2/1/2022	TR-LINENC	0.00%	100.0%	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220l	7558	High	1/1/2022	TR-LINENC	0.00%	100.0%	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
CET-ET-TP-RL-807709	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchcrack: Replace six (6) 115KV C	8077	Low	8/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBF8 ? 8? C60 ? 2	8077	Low	6/1/2022	TR-SUBINC	0.00%	50.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchcrack: 2?BCT upgrades 3?PTs 4?	8077	Low	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-8077011	Antelope 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,444.0
CET-ET-TP-RL-8077011	Vincent 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	9,281.0
CET-ET-TP-RL-8077011	Vista 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	722.0
CET-ET-TP-RL-8077011	Whirlwind 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	612.0
CET-ET-TP-RL-8077011	Laguna Bell - Mesa No. 1 Transmission Line Rating Increase	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	14,590.0
CET-ET-TP-RL-8077011	Laguna Bell Transmission Substation	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,717.0
CET-ET-TP-RN-807800	Antelope (RNU): Install two N60 relays	8078	High	12/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand exist	8078	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position	8081	High	10/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processi	8081	High	12/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchcrack: Relocate the Ormond Beach h	8104	High	5/1/2022	TR-SUBINC	0.00%	23.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rate	8104	High	4/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1	8104	High	4/1/2021	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	10/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	630.7	-	-
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 23	8098	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posi	8100	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	529.0	-	-	1.3	-	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 23	8195	High	11/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmis:	8199	High	7/1/2021	TR-SUBINC	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bl	8214	High	2/1/2022	TR-SUBINC	0.00%	100.0%	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpanels	8091	High	5/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network L	8163	High	4/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-705900	Red Bluff Substation (NU): Install the following additional eq	7059	High	2/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing re	8205	High	2/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic process	8205	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a. Install one 230 kV line p	8216	High	5/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	10/1/2021	TR-SUBINC	0.00%	100.0%	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUBINC	0.00%	100.0%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utili:	8201	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	705.3	-	-	-	-	-	-
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of	8241	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position v	8285	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	2,807.3	-	-	-	-	-	-
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize tw	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	(200.1)	-	-	-	-	-	-	-
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N6	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	568.8	-	-	-	-	-	-	-
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	High	1/1/2023	TR-SUBINC	0.00%	100.0%	25.9	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Deve	8238	High	3/1/2023	TR-SUBINC	0.00%	100.0%	-	-	48.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS In	8238	High	4/1/2022	TR-SUBINC	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - I	8238	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/C	8238	High	8/1/2022	TR-SUBINC	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastru	8246	High	8/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	315.9	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	317.1	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS -Monitoring infrast	8246	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	316.3
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS - generato	8246	Low	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	318.8	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation-generator addition. Mojave Desert RA	8246	Low	5/1/2022	TR-SUBINC	0.00%	100.0%	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 230 kV line position w	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	1,829.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Tehachapi centralized RAS - generator addition i. Windhub	8298	High	12/1/2022	TR-SUBINC	0.00%	100.0%	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS - monitoring infrastru	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	1,035.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition i. V	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	175.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 5	8294	High	12/1/2022	TR-SUBINC	0.00%	100.0%	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid E	8294	High	11/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid E	8294	High	12/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	6/1/2023	TR-SUBINC	0.00%	100												

**Non-Incentive Specifics Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear; DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear; DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%
<b>Total Specifics</b>							

<b>Total Incremental Non-Incentive Specifics Plant Balance</b>
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<b>Total Incremental Non-Incentive Plant Balance</b>
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2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures	2023 ISO Expenditures
				Less	Less
				COR/Collectible	COR/Collectible
933	5,435.9	-	765.3	4,457.4	-
397	700.0	2,505.9	397.2	700.0	2,505.9
46	700.0	3,928.6	45.6	700.0	3,928.6
41	700.0	3,689.0	36.6	623.0	3,283.2
88	700.0	12,457.1	88.0	700.0	12,457.1
436	170.8	-	435.8	170.8	-
2	50.9	-	1.6	50.9	-
499	51.4	-	499.4	51.4	-
273	86.6	-	273.4	86.6	-
12	452.0	760.0	12.5	452.0	760.0
43	102.0	142.4	43.1	102.0	142.4
1,356	400.0	-	1,356.0	400.0	-
434	350.0	-	433.5	350.0	-
895	500.0	-	895.3	500.0	-
1,265	507.9	-	1,265.5	507.9	-
3,238	4,000.0	700.0	3,238.2	4,000.0	700.0
<b>138,717.8</b>	<b>66,863.6</b>	<b>80,600.9</b>	<b>129,501.1</b>	<b>62,548.2</b>	<b>80,050.3</b>

<b>Total Incremental Non-Incentive Specifics Plant Balance</b>
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<b>Total Incremental Non-Incentive Plant Balance</b>
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Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC &	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC &	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%
<b>Total Specifics</b>							
<b>Total Incremental Non-Incentive Specifics Plant Balance</b>							
<b>Total Incremental Non-Incentive Plant Balance</b>							

Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
-	-	-	-	-	-	-	-	-	-	-	5,222.7
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	745.6
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	606.6	-	-	-	-	-	-	-	-	-
-	-	52.5	-	-	-	-	-	-	-	-	-
-	-	550.9	-	-	-	-	-	-	-	-	-
-	-	359.9	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	464.5
-	-	-	-	-	-	-	-	-	-	145.1	-
-	-	-	-	-	1,756.0	-	-	-	-	-	-
-	-	-	-	-	783.5	-	-	-	-	-	-
-	-	-	-	-	1,395.3	-	-	-	-	-	-
-	-	-	-	-	-	-	-	1,773.4	-	-	-
-	-	-	-	-	-	-	-	-	-	7,238.2	-
<b>56,654.9</b>	<b>8,890.3</b>	<b>3,072.8</b>	<b>25,248.8</b>	<b>5,935.2</b>	<b>13,563.0</b>	<b>1,901.7</b>	<b>7,112.4</b>	<b>5,373.7</b>	<b>3,808.9</b>	<b>13,987.8</b>	<b>13,593.1</b>
<b>56,654.9</b>	<b>65,545.2</b>	<b>68,618.0</b>	<b>93,866.8</b>	<b>99,802.0</b>	<b>113,365.0</b>	<b>115,266.7</b>	<b>122,379.1</b>	<b>127,752.7</b>	<b>131,561.6</b>	<b>145,549.5</b>	<b>159,142.5</b>
<b>71,512.5</b>	<b>95,260.3</b>	<b>113,190.6</b>	<b>153,296.9</b>	<b>174,089.6</b>	<b>202,510.2</b>	<b>219,269.4</b>	<b>241,239.3</b>	<b>261,470.5</b>	<b>280,136.9</b>	<b>308,982.3</b>	<b>337,432.9</b>

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	3,603.1	-	-	-
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%	-	-	-	-	-	-	-	-	-	-	3,942.9	-
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	13,245.1	-	-	-	-	-	-	-
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
<b>Total Specifics</b>								<b>4,753.7</b>	<b>3,001.0</b>	<b>1,736.3</b>	<b>2,361.6</b>	<b>15,937.9</b>	<b>34,594.3</b>	<b>1,688.1</b>	<b>2,003.9</b>	<b>5,881.3</b>	<b>3,514.5</b>	<b>5,630.9</b>	<b>31,853.5</b>
<b>Total Incremental Non-Incentive Specifics Plant Balance</b>								<b>163,896.2</b>	<b>166,897.2</b>	<b>168,633.5</b>	<b>170,995.1</b>	<b>186,933.0</b>	<b>221,527.3</b>	<b>223,215.4</b>	<b>225,219.3</b>	<b>231,100.6</b>	<b>234,615.1</b>	<b>240,246.1</b>	<b>272,099.6</b>
<b>Total Incremental Non-Incentive Plant Balance</b>								<b>358,457.8</b>	<b>377,730.1</b>	<b>395,737.7</b>	<b>414,370.6</b>	<b>446,579.7</b>	<b>497,445.3</b>	<b>515,404.6</b>	<b>533,679.8</b>	<b>555,832.4</b>	<b>575,618.2</b>	<b>597,520.4</b>	<b>645,645.2</b>

**Incentive CWIP & Plant Additions Forecast**

First Forecast Month

**Riverside Transmisison Reliability Project (RTRP)**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,449.7	-	-	13,449.745	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	1.1	199.9	-	1.1	199.9	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	1.0	131.1	-	1.0	131.1	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,262.0	119.6	23,659.6	1,262.0	119.6	23,659.6
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	6,189.6	29,385.3	132,126.8	6,189.636	29,385.330	132,126.840
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	32.4	1.4	85.0	32.4	1.4	85.0
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	1,311	46,890.353	-	1,310	46,843.463	-
<b>Total Specifics</b>								<b>30,071.3</b>	<b>76,727.6</b>	<b>155,871.4</b>	<b>30,071.3</b>	<b>76,680.8</b>	<b>155,871.4</b>

**Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)**

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,449.7	-	-	13,449.745	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.095	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	1.1	199.9	-	1.128	199.884	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	1.0	131.1	-	1.026	131.125	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,262.0	119.6	23,659.6	1,261.984	119.583	23,659.570
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	6,189.6	29,385.3	132,126.8	6,189.636	29,385.330	132,126.840
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	32.4	1.4	85.0	32.386	1.374	84.960
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	1,311	46,890.353	-	1,310	46,843.463	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>30,071.3</b>	<b>76,727.6</b>	<b>155,871.4</b>	<b>30,071.3</b>	<b>76,680.8</b>	<b>155,871.4</b>

**Tehachapi Segments 3B & 3C**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	104.4	200.0	-	104.384	200.000	-
<b>Total Specifics</b>								<b>104.4</b>	<b>200.0</b>	<b>-</b>	<b>104.4</b>	<b>200.0</b>	<b>-</b>

**Total Incremental Plant Balance - Tehachapi Segments 3B & 3C**

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	104.4	200.0	-	104.4	200.0	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>104.4</b>	<b>200.0</b>	<b>-</b>	<b>104.4</b>	<b>200.0</b>	<b>-</b>

**Tehachapi Segments 4-11**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	1,910.5	1,750.0	1,545.8	1,910.5	1,750.0	1,545.8
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230KV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	472.2	422.7	252.1	472.2	422.7	252.1
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.000	2.162	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	216.7	193.7	110.6	216.7	193.7	110.6
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.000	2.162	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kv: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	1,504.0	1,250.0	1,099.9	1,504.0	1,250.0	1,099.9
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kv T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	138.7	123.7	621.2	138.681	123.654	621.196
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	0.0	9.1	-	0.000	9.101	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTINC	0.00%	100.00%	163.3	0.3	-	163.271	0.251	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ETS	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	88.7	50.0	-	88.7	50.0	-
<b>Total Specifics</b>								<b>4,494.1</b>	<b>3,803.7</b>	<b>3,629.5</b>	<b>4,494.1</b>	<b>3,803.7</b>	<b>3,629.5</b>

**Total Incremental Plant Balance - Tehachapi Segments 4-11**

**Incentive CWIP & Plant Additions Forecast**

First Forecast Month

**Riverside Transmisison Reliability Project (RTRP)**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-	46,891.664
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-	46,891.7

**Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)** 46,891.7

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	2.7	2.7	2.7	2.7	2.7	2.7	58.7	58.7	66.6	
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	1.9	1.9	1.9	1.9	1.9	1.9	37.9	37.9	43.7	
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	49.8	40.8	29.0	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	224.4	258.0	249.4	310.0	941.6	1,500.0	1,500.0	5,000.0	5,000.0	5,000.0	5,000.0	4,402.0	
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	0.4	1.0	(0.0)	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	1.469	16.157	44.557	132.100	134.600	5,073.100	5,030.500	10,017.000	10,017.000	5,517.000	4,889.870	6,017.000	
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>276.1</b>	<b>316.0</b>	<b>322.8</b>	<b>446.7</b>	<b>1,080.7</b>	<b>6,577.7</b>	<b>6,535.1</b>	<b>15,021.6</b>	<b>15,021.6</b>	<b>10,613.6</b>	<b>9,986.5</b>	<b>10,529.4</b>	

**Tehachapi Segments 3B & 3C**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	304.4
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	304.4

**Total Incremental Plant Balance - Tehachapi Segments 3B & 3C** 304.4

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	0.4	0.7	15.0	15.0	15.0	19.6	25.0	25.0	25.0	25.0	34.3
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	<b>0.4</b>	<b>0.7</b>	<b>15.0</b>	<b>15.0</b>	<b>15.0</b>	<b>19.6</b>	<b>25.0</b>	<b>25.0</b>	<b>25.0</b>	<b>25.0</b>	<b>34.3</b>

**Tehachapi Segments 4-11**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kv: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kv T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	6.9	2.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	163.5	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ETs	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								<b>0.9</b>	<b>6.9</b>	<b>5.7</b>	-	-	<b>163.5</b>	-	-	-	-	-	-

**Total Incremental Plant Balance - Tehachapi Segments 4-11** 176.9

**Incentive CWIP & Plant Additions Forecast**

First Forecast Month

**Riverside Transmisison Reliability Project (RTRP)**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	13,449.7	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	-	-	50,606.7	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTING	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								-	-	50,606.7	5,010.6	5,010.6	5,010.6	18,460.3	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
<b>Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)</b>								46,891.7	46,891.7	97,498.3	102,508.9	107,519.5	112,530.0	130,990.4	136,000.9	141,011.5	172,022.1	203,032.6	228,043.2

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTING	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	32,989.3	32,989.3	26,989.3

**Tehachapi Segments 3B & 3C**

**Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Tehachapi Segments 3B &amp; 3C</b>								304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4	304.4

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-492808	FIP-TRTP 1: Antelope Substation: Add 3-2	4928	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	-

**Tehachapi Segments 4-11**

**Incentive Specifics Forecast**

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500KV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kv T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTING	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTING	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ET	7553	High	12/1/2025	TR-LANDRGTING	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Tehachapi Segments 4-11</b>								176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
<b>CWIP Incentive Expenditure Forecast</b>													
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU													
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kV:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	1,910.5	1,750.0	1,545.8	1,910.5	1,750.0	1,545.8
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	472.2	422.7	252.1	472.2	422.7	252.1
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.0	2.2	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	216.7	193.7	110.6	216.7	193.7	110.6
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.0	2.2	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	1,504.0	1,250.0	1,099.9	1,504.0	1,250.0	1,099.9
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High	-	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kV T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	138.7	123.7	621.2	138.7	123.7	621.2
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	0.0	9.1	-	0.0	9.1	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	-	TR-LANDRGTINC	0.00%	100.00%	163.3	0.3	-	163.3	0.3	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ETS	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	88.7	50.0	-	88.7	50.0	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>4,494.1</b>	<b>3,803.7</b>	<b>3,629.5</b>	<b>4,494.1</b>	<b>3,803.7</b>	<b>3,629.5</b>

**Red Bluff Substation**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
<b>Total Specifics</b>													
<b>Total Incremental Plant Balance - Red Bluff Substation</b>													

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>													

**Mesa**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	(0.0)	3.1	-	(0.000)	1.552	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.3	-	0.000	0.256	-
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kV CB&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.4	-	0.000	0.421	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	1.3	-	(0.000)	1.279	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	5,924.9	52.5	-	5,924.858	52.508	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	1,071.9	904.3	-	1,071.880	904.253	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	193,740.9	30,967.1	791.3	193,740.896	30,967.138	791.264
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	215.3	47.8	-	215.268	47.812	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	483.1	26.5	-	483.115	26.536	-
<b>Total Specifics</b>								<b>201,436.0</b>	<b>32,003.3</b>	<b>791.3</b>	<b>201,436.0</b>	<b>32,001.8</b>	<b>791.3</b>
<b>Total Incremental Plant Balance - Mesa</b>													

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
<b>CWIP Incentive Expenditure Forecast</b>																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	14.2	52.5	102.1	120.0	150.0	150.0	182.2	150.0	200.0	200.0	200.0	228.9
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230kv T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	6.9	40.7	(5.0)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	60.1
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	3.2	18.6	(2.3)	20.0	20.0	20.0	20.0	20.0	20.0	20.0	11.9	22.3
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500kv: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	(10.4)	(8.5)	72.7	100.0	100.0	100.0	150.0	120.0	150.0	150.0	150.0	176.2
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kv T/L)	7553	High	-	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	2.0	11.9	(1.5)	15.0	15.0	25.0	15.0	25.0	4.7	11.5	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	6.9	2.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	-	TR-LANDRGTINC	0.00%	100.00%	-	0.3	(0.0)	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ET5	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	4.3	11.0	3.8	-	-	10.0	-	-	10.0	-	-	10.9
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>21.1</b>	<b>133.2</b>	<b>175.5</b>	<b>295.0</b>	<b>325.0</b>	<b>345.0</b>	<b>407.2</b>	<b>355.0</b>	<b>424.7</b>	<b>421.5</b>	<b>401.9</b>	<b>498.5</b>

**Red Bluff Substation**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
<b>Total Specifics</b>																			
<b>Total Incremental Plant Balance - Red Bluff Substation</b>																			

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>																			

**Mesa**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kv substation to a 500/230/66/16 kv subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.9	0.5	1.6	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-755503	FIP-Mesa 500 kv Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kv CB&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	1.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.2	-	-	-	-	-	-	-	-	(0.2)
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kv: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	5,977.4	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kv: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kv: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kv: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kv: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kv: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kv: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kv: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	224,708.0
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	263.1	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	499.8	-	-	-	-	-	-	9.8
<b>Total Specifics</b>								<b>0.9</b>	<b>0.5</b>	<b>3.8</b>	<b>-</b>	<b>499.8</b>	<b>5,977.4</b>	<b>263.1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>224,717.6</b>
<b>Total Incremental Plant Balance - Mesa</b>								<b>0.9</b>	<b>1.4</b>	<b>5.2</b>	<b>5.2</b>	<b>505.1</b>	<b>6,482.4</b>	<b>6,745.5</b>	<b>6,745.5</b>	<b>6,745.5</b>	<b>6,745.5</b>	<b>6,745.5</b>	<b>231,463.1</b>

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
<b>CWIP Incentive Expenditure Forecast</b>																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500KV:	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	100.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	275.8
CET-ET-TP-RN-643801	FIP-TRTP 7-3: Antelope-Mesa 230KV T/L: C	6438	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	12.1	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	FIP-TRTP 8-8: Mira Loma-Vincent (Install	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	5.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	25.6
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	FIP-TRTP 11-1: Mesa-Vincent #1 500KV: Co	6442	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	199.9
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500KV T/L)	7553	High	-	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	FIP-Mira Loma-Vincent 500 kv T/L (UG):	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	21.2
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	-	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation_ET5	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>5.0</b>	<b>168.0</b>	<b>328.0</b>	<b>310.1</b>	<b>522.4</b>							

**Red Bluff Substation**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
<b>Total Specifics</b>																			
<b>Total Incremental Plant Balance - Red Bluff Substation</b>																			

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>																			

**Mesa**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kv substation to a 500/230/66/16 kv subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755503	FIP-Mesa 500 kv Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kv CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kv: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kv: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	1,976.1	-	-	-	-	-	
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kv: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kv: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kv: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kv: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kv: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kv: Install 1500 ckt ft of shoofy conductor. Shoofy will stay in ple	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	791.3	
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>														<b>1,976.1</b>				<b>791.3</b>		
<b>Total Incremental Plant Balance - Mesa</b>								<b>231,463.1</b>	<b>233,439.3</b>	<b>233,439.3</b>	<b>233,439.3</b>	<b>233,439.3</b>	<b>233,439.3</b>	<b>234,230.5</b>						

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
<b>CWIP Incentive Expenditure Forecast</b>													
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU													
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	(0.0)	3.1	-	(0.0)	1.6	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.4	-	0.0	0.4	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	1.3	-	(0.0)	1.3	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	5,924.9	52.5	-	5,924.9	52.5	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	1,071.9	904.3	-	1,071.9	904.3	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	12/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pl	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	193,740.9	30,967.1	791.3	193,740.9	30,967.1	791.3
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	215.3	47.8	-	215.3	47.8	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	483.1	26.5	-	483.1	26.5	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>201,436.0</b>	<b>32,003.3</b>	<b>791.3</b>	<b>201,436.0</b>	<b>32,001.8</b>	<b>791.3</b>

**Alberhill**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	47,373.7	1,599.4	2,100.0	24,823.8	838.1	1,100.4
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	335.5	-	-	335.5	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	89.5	-	-	89.5	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	19.1	-	-	13.2	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	92.9	-	-	45.538	-	-
<b>Total Specifics</b>								<b>47,917.4</b>	<b>1,599.4</b>	<b>2,100.0</b>	<b>25,314.1</b>	<b>838.1</b>	<b>1,100.4</b>

**Total Incremental Plant Balance - Alberhill**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	47,373.7	1,599.4	2,100.0	24,823.8	838.1	1,100.4
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	335.5	-	-	335.5	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	89.5	-	-	89.5	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	19.1	-	-	13.2	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	92.9	-	-	45.5	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>47,917.4</b>	<b>1,599.4</b>	<b>2,100.0</b>	<b>25,314.1</b>	<b>838.1</b>	<b>1,100.4</b>

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
<b>CWIP Incentive Expenditure Forecast</b>																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kv substation to a 500/230/66/16 kv subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.9		0.5	1.6								0.0
CET-ET-TP-RL-755503	FIP-Mesa 500 kv Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%			0.3									
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kv CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%			0.4									
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%			1.3									
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%			0.2									(0.2)
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%												
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%												
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kv: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	3.9	48.6										(0.0)
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kv: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	45.7	111.8	127.3	38.5	38.5	38.5	38.5	442.5				23.0
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kv: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kv: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kv: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kv: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kv: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kv: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%												
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	5,321.6	1,831.4	2,203.2	3,987.6	3,282.4	3,334.2	3,605.1	2,647.3	1,566.5	604.5	604.5	1,978.9
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	9.1	29.8	8.9									
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	5.2	9.0	2.5									9.8
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>5,386.3</b>	<b>2,031.2</b>	<b>2,345.8</b>	<b>4,026.1</b>	<b>3,320.9</b>	<b>3,372.7</b>	<b>3,643.6</b>	<b>3,089.8</b>	<b>1,566.5</b>	<b>604.5</b>	<b>604.5</b>	<b>2,011.4</b>

**Alberhill**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kv GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%													
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kv: Form the Alberhill-Serrano 500 kv line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%													
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kv: Form the Alberhill-Valley 500 kv line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%													
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%													
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%													
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%												92.9	
<b>Total Specifics</b>																			<b>92.9</b>	
<b>Total Incremental Plant Balance - Alberhill</b>																				<b>92.9</b>

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kv GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	(210.5)	204.8	162.2	120.0	120.0	120.0	120.0	128.5	133.3	133.3	133.3	434.3
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kv: Form the Alberhill-Serrano 500 kv line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%												
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kv: Form the Alberhill-Valley 500 kv line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%												
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%												
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%												
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%												
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>(210.5)</b>	<b>204.8</b>	<b>162.2</b>	<b>120.0</b>	<b>120.0</b>	<b>120.0</b>	<b>120.0</b>	<b>128.5</b>	<b>133.3</b>	<b>133.3</b>	<b>133.3</b>	<b>434.3</b>

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
<b>CWIP Incentive Expenditure Forecast</b>																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pl	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	791.3
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	<b>791.3</b>

**Alberhill**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-

<b>Total Incremental Plant Balance - Alberhill</b>	<b>92.9</b>																		
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	(200.0)	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	300.0
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>(200.0)</b>	<b>200.0</b>	<b>300.0</b>										

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

**Calcite Southern (formerly Jasper; part of South of Kramer)**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	6,066.0	988.0	15,080.0	6,066.0	988.0	15,080.0
<b>Total Specifics</b>								<b>6,066.0</b>	<b>988.0</b>	<b>15,080.0</b>	<b>6,066.0</b>	<b>988.0</b>	<b>15,080.0</b>

**Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)**

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	6,066.0	988.0	15,080.0	6,066.0	988.0	15,080.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>6,066.0</b>	<b>988.0</b>	<b>15,080.0</b>	<b>6,066.0</b>	<b>988.0</b>	<b>15,080.0</b>

**West of Devers**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	600.0	-	(0.000)	600.000	-
CET-ET-TP-RN-642013	FIP-CFF*EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	0.2	-	(0.000)	0.182	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	0.0	12.8	-	0.000	12.779	-
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTINC	0.00%	100.00%	(0.0)	2,516.4	2,874.0	(0.000)	2,516.381	2,874.041
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	371.2	6,500.0	-	371.163	6,500.000	-
<b>Total Specifics</b>								<b>371.2</b>	<b>9,629.3</b>	<b>2,874.0</b>	<b>371.2</b>	<b>9,629.3</b>	<b>2,874.0</b>

**Total Incremental Plant Balance - West of Devers**

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	600.0	-	(0.0)	600.0	-
CET-ET-TP-RN-642013	FIP-CFF*EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.0	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	0.0	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.2	-	(0.0)	0.2	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	12.8	-	0.0	12.8	-
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTINC	0.00%	100.00%	(0.0)	2,516.4	2,874.0	(0.0)	2,516.4	2,874.0
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	371.2	6,500.0	-	371.2	6,500.0	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>371.2</b>	<b>9,629.3</b>	<b>2,874.0</b>	<b>371.2</b>	<b>9,629.3</b>	<b>2,874.0</b>

**Colorado River Substation**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	1,050.0	-	(0.000)	1,050.000	-
<b>Total Specifics</b>								<b>(0.0)</b>	<b>1,050.0</b>	<b>-</b>	<b>(0.0)</b>	<b>1,050.0</b>	<b>-</b>

**Total Incremental Plant Balance - Colorado River Substation**

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	(0.0)	1,050.0	-	(0.0)	1,050.0	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>(0.0)</b>	<b>1,050.0</b>	<b>-</b>	<b>(0.0)</b>	<b>1,050.0</b>	<b>-</b>

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
<b>Calcite Southern (formerly Jasper; part of South of Kramer)</b>																			

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)</b>								-	-	-	-	-	-	-	-	-	-	-	-	-

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	25.2	18.3	21.6	78.5	80.0	80.0	80.0	81.7	100.0	100.0	159.9	162.8
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>25.2</b>	<b>18.3</b>	<b>21.6</b>	<b>78.5</b>	<b>80.0</b>	<b>80.0</b>	<b>80.0</b>	<b>81.7</b>	<b>100.0</b>	<b>100.0</b>	<b>159.9</b>	<b>162.8</b>

**West of Devers**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	51.3	127.8	336.3	21.1	21.1	42.3	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSS	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSS	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	2.1	8.3	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	223.9	335.6	150.8	300.0	300.0	175.2	175.2	175.2	188.0	150.0	125.0	217.5
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	6,871.2
<b>Total Specifics</b>								<b>277.4</b>	<b>471.8</b>	<b>489.5</b>	<b>321.1</b>	<b>321.1</b>	<b>217.5</b>	<b>175.2</b>	<b>175.2</b>	<b>188.0</b>	<b>150.0</b>	<b>125.0</b>	<b>7,088.7</b>
<b>Total Incremental Plant Balance - West of Devers</b>								<b>277.4</b>	<b>749.2</b>	<b>1,238.6</b>	<b>1,559.8</b>	<b>1,880.9</b>	<b>2,098.4</b>	<b>2,273.6</b>	<b>2,448.8</b>	<b>2,636.8</b>	<b>2,786.8</b>	<b>2,911.8</b>	<b>10,000.5</b>

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	51.3	127.8	336.3	21.1	21.1	42.3	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSS	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSS	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	2.1	8.3	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	223.9	335.6	150.8	300.0	300.0	175.2	175.2	175.2	188.0	150.0	125.0	217.5
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	4.0	111.9	61.6	22.5	-	-	-	-	6,300.0	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>281.5</b>	<b>583.7</b>	<b>551.0</b>	<b>343.6</b>	<b>321.1</b>	<b>217.5</b>	<b>175.2</b>	<b>175.2</b>	<b>6,488.0</b>	<b>150.0</b>	<b>125.0</b>	<b>217.5</b>

**Colorado River Substation**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
<b>Total Specifics</b>								<b>480.2</b>	<b>174.5</b>	<b>197.1</b>	<b>185.0</b>	<b>13.3</b>	-	-	-	-	-	-	-
<b>Total Incremental Plant Balance - Colorado River Substation</b>								<b>480.2</b>	<b>654.7</b>	<b>851.7</b>	<b>1,036.7</b>	<b>1,050.0</b>							

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>480.2</b>	<b>174.5</b>	<b>197.1</b>	<b>185.0</b>	<b>13.3</b>	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
<b>Calcite Southern (formerly Jasper; part of South of Kramer)</b>																			

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)</b>								-	-	-	-	-	-	-	-	-	-	-	-	-

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,080.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	15,080.0

**West of Devers**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV Dss	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV Dss	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
<b>Total Incremental Plant Balance - West of Devers</b>								10,250.5	10,500.5	10,750.5	11,000.5	11,250.5	11,500.5	11,750.5	12,000.5	12,250.5	12,500.5	12,750.5	12,874.5

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV Dss	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV Dss	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0

**Colorado River Substation**

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RL-816900	Colorado River Substation Expansion –Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Specifics</b>								-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Incremental Plant Balance - Colorado River Substation</b>								1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation Expansion –Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
<b>Whirlwind Substation Expansion Project</b>													

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
<b>Total Specifics</b>													

**Total Incremental Plant Balance - Whirlwind Substation Expansion Project**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>													

**ELM Series Caps**

**Incentive Specifics Forecast**

Note: Incentive Specific  
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less	
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible	
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	28,030.8	3,722.0	3,056.0	28,030.810	3,722.000	3,056.000	
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	36,932.7	3,506.0	2,207.0	36,932.728	3,506.000	2,207.000	
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	25,871.0	5,328.0	2,581.0	25,870.983	5,328.000	2,581.000	
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	32,913.9	4,613.0	2,354.0	32,913.918	4,613.000	2,354.000	
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	26,007.8	5,370.0	1,795.0	26,007.844	5,370.000	1,795.000	
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv 1	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,182.3	1,559.0	545.0	8,182.276	1,559.000	545.000	
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv 1	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	26,074.8	5,168.0	528.0	26,074.783	5,168.000	528.000	
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	1,008.3	954.0	81.0	1,008.337	954.000	81.000	
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	3,605.0	2,675.0	173.0	3,604.974	2,675.000	173.000	
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTING	0.00%	100.00%	1,056.3	254.0	-	1,056.271	254.000	-	
<b>Total Specifics</b>									<b>189,682.9</b>	<b>33,149.0</b>	<b>13,320.0</b>	<b>189,682.9</b>	<b>33,149.0</b>	<b>13,320.0</b>

**Total Incremental Plant Balance - ELM Series Caps**

**CWIP Incentive Expenditure Forecast**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less	
						%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible	
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	28,030.8	3,722.0	3,056.0	28,030.8	3,722.0	3,056.0	
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	36,932.7	3,506.0	2,207.0	36,932.7	3,506.0	2,207.0	
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	25,871.0	5,328.0	2,581.0	25,871.0	5,328.0	2,581.0	
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	32,913.9	4,613.0	2,354.0	32,913.9	4,613.0	2,354.0	
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	26,007.8	5,370.0	1,795.0	26,007.8	5,370.0	1,795.0	
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv 1	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,182.3	1,559.0	545.0	8,182.3	1,559.0	545.0	
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv 1	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	26,074.8	5,168.0	528.0	26,074.8	5,168.0	528.0	
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	1,008.3	954.0	81.0	1,008.3	954.0	81.0	
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	3,605.0	2,675.0	173.0	3,605.0	2,675.0	173.0	
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTING	0.00%	100.00%	1,056.3	254.0	-	1,056.3	254.0	-	
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>									<b>189,682.9</b>	<b>33,149.0</b>	<b>13,320.0</b>	<b>189,682.9</b>	<b>33,149.0</b>	<b>13,320.0</b>

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
<b>Whirlwind Substation Expansion Project</b>																			

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
<b>Total Specifics</b>																			

<b>Total Incremental Plant Balance - Whirlwind Substation Expansion Project</b>								-	-	-	-	-	-	-	-	-	-	-	-
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	-

**ELM Series Caps**

**Incentive Specifics Forecast**  
Note: Incentive Specific  
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	36,129.4	366.0	77.0	66.0	88.0	120.0	680.5
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	28,781.0	367.0	397.0	148.0	146.0	528.0	1,010.9
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,196.9	213.3	50.3	64.0	64.0	53.0	53.0	479.0	187.0	186.0	31.0	163.8
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	28,024.9	849.0	211.0	557.0	110.0	131.0	1,359.9
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	1,124.6	10.0	10.0	10.0	90.0	15.0	702.8
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTING	0.00%	100.00%	-	-	-	-	-	-	-	-	1,233.2	20.0	33.0	24.1
<b>Total Specifics</b>								<b>8,196.9</b>	<b>213.3</b>	<b>50.3</b>	<b>64.0</b>	<b>64.0</b>	<b>94,112.9</b>	<b>1,645.0</b>	<b>1,174.0</b>	<b>2,201.2</b>	<b>640.0</b>	<b>858.0</b>	<b>3,941.8</b>

<b>Total Incremental Plant Balance - ELM Series Caps</b>								<b>8,196.9</b>	<b>8,410.2</b>	<b>8,460.5</b>	<b>8,524.5</b>	<b>8,588.5</b>	<b>102,701.4</b>	<b>104,346.4</b>	<b>105,520.4</b>	<b>107,721.6</b>	<b>108,361.6</b>	<b>109,219.6</b>	<b>113,161.4</b>
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	160.3	229.4	95.4	446.0	617.0	192.0	196.0	195.0	195.0	195.0	269.0	931.9
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	229.3	781.0	635.3	406.0	466.0	277.0	53.0	53.0	53.0	53.0	162.8	336.5
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	(1,196.9)	2,245.0	94.7	344.0	630.0	719.0	341.0	242.0	474.0	155.0	167.0	1,113.2
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	(274.5)	1,030.5	484.5	612.0	570.0	793.0	366.0	77.0	66.0	88.0	120.0	680.5
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	(860.1)	2,341.4	135.8	288.0	269.0	599.0	367.0	397.0	148.0	146.0	528.0	1,010.9
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	14.6	213.3	50.3	64.0	64.0	53.0	53.0	479.0	187.0	186.0	31.0	163.8
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	(76.1)	825.0	1,001.3	147.0	153.0	(100.0)	849.0	211.0	557.0	110.0	131.0	1,359.9
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	11.9	31.4	41.9	10.0	11.0	10.0	10.0	10.0	10.0	90.0	15.0	702.8
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	8.3	114.4	37.7	97.0	102.0	241.0	109.0	425.0	141.0	91.0	157.9	1,150.7
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTING	0.00%	100.00%	16.5	4.2	6.2	25.0	25.0	25.0	25.0	25.0	25.0	20.0	33.0	24.1
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								<b>(1,966.7)</b>	<b>7,815.7</b>	<b>2,583.1</b>	<b>2,439.0</b>	<b>2,907.0</b>	<b>2,809.0</b>	<b>2,369.0</b>	<b>2,114.0</b>	<b>1,856.0</b>	<b>1,134.0</b>	<b>1,614.7</b>	<b>7,474.1</b>

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
<b>Whirlwind Substation Expansion Project</b>																			

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
<b>Total Specifics</b>																			

<b>Total Incremental Plant Balance - Whirlwind Substation Expansion Project</b>								-	-	-	-	-	-	-	-	-	-	-	-
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								-	-	-	-	-	-	-	-	-	-	-	-

**ELM Series Caps**

**Incentive Specifics Forecast**  
Note: Incentive Specific  
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	33,752.8	500.0	300.0	100.0	100.0	50.0	6.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	41,438.7	300.0	300.0	300.0	150.0	100.0	57.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	32,649.0	400.0	300.0	200.0	100.0	76.0	55.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	100.0	100.0	150.0	200.0	250.0	300.0	300.0	300.0	300.0	150.0	150.0	54.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	50.0	150.0	150.0	150.0	150.0	200.0	300.0	300.0	200.0	50.0	50.0	45.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	40.0	40.0	40.0	40.0	100.0	100.0	40.0	30.0	30.0	30.0	30.0	25.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20.0	20.0	20.0	50.0	50.0	100.0	100.0	100.0	20.0	20.0	20.0	8.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	10.0	10.0	20.0	30.0	2.0	1.0	1.0	1.0	2.0	2.0	1.0	1.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(LCA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	6,433.0	3.0	3.0	4.0	4.0	3.0	3.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Specifics</b>								220.0	320.0	380.0	470.0	552.0	114,974.5	1,944.0	1,634.0	1,156.0	606.0	480.0	254.0

<b>Total Incremental Plant Balance - ELM Series Caps</b>								113,381.4	113,701.4	114,081.4	114,551.4	115,103.4	230,077.9	232,021.9	233,655.9	234,811.9	235,417.9	235,897.9	236,151.9
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	500.0	500.0	300.0	100.0	100.0	50.0	6.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	100.0	150.0	150.0	200.0	200.0	200.0	300.0	300.0	300.0	150.0	100.0	57.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	100.0	150.0	200.0	200.0	300.0	500.0	400.0	300.0	200.0	100.0	76.0	55.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	100.0	100.0	150.0	200.0	250.0	300.0	300.0	300.0	300.0	150.0	150.0	54.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	50.0	150.0	150.0	150.0	150.0	200.0	300.0	300.0	200.0	50.0	50.0	45.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	40.0	40.0	40.0	40.0	100.0	100.0	40.0	30.0	30.0	30.0	30.0	25.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20.0	20.0	20.0	50.0	50.0	100.0	100.0	100.0	20.0	20.0	20.0	8.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	10.0	10.0	20.0	30.0	2.0	1.0	1.0	1.0	2.0	2.0	1.0	1.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(LCA	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	10.0	10.0	50.0	50.0	30.0	3.0	3.0	3.0	4.0	4.0	3.0	3.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>								730.0	930.0	1,080.0	1,220.0	1,382.0	1,904.0	1,944.0	1,634.0	1,156.0	606.0	480.0	254.0

Incentive CWIP Expenditures													
Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,117	-	-	-	21	-	5,386	(110)	25	281	480	-	(1,967)	(0)
10,864	-	-	0	133	-	2,031	107	18	584	174	-	7,816	(0)
5,959	-	-	1	176	-	2,345	85	22	551	197	-	2,583	(0)
7,445	-	-	15	295	-	4,026	63	79	344	185	-	2,439	(0)
7,045	-	-	15	325	-	3,321	63	80	321	13	-	2,907	(0)
6,897	-	-	15	345	-	3,373	63	80	218	-	-	2,809	(5)
6,753	-	-	20	407	-	3,644	63	80	175	-	-	2,369	(5)
5,898	-	-	25	355	-	3,090	67	82	175	-	-	2,114	(10)
10,520	-	-	25	425	-	1,567	70	100	6,488	-	-	1,856	(10)
2,499	-	-	25	421	-	604	70	100	150	-	-	1,134	(6)
2,996	-	-	25	402	-	604	70	160	125	-	-	1,615	(5)
10,620	-	-	34	498	-	2,011	228	163	217	-	-	7,474	(6)
880	-	-	-	5	-	-	(105)	-	250	-	-	730	-
1,453	-	-	-	168	-	-	105	-	250	-	-	930	-
1,763	-	-	-	328	-	-	105	-	250	-	-	1,080	-
1,903	-	-	-	328	-	-	105	-	250	-	-	1,220	-
2,065	-	-	-	328	-	-	105	-	250	-	-	1,382	-
2,587	-	-	-	328	-	-	105	-	250	-	-	1,904	-
2,627	-	-	-	328	-	-	105	-	250	-	-	1,944	-
2,317	-	-	-	328	-	-	105	-	250	-	-	1,634	-
1,839	-	-	-	328	-	-	105	-	250	-	-	1,156	-
1,289	-	-	-	328	-	-	105	-	250	-	-	606	-
1,145	-	-	-	310	-	-	105	-	250	-	-	480	-
16,929	-	-	-	522	-	791	157	15,080	124	-	-	254	-

Incentive Plant Closings													
Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,955.859	-	-	-	0.852	-	0.464	-	-	277	480.211	-	8,196.911	-
866.694	-	-	-	6.883	-	0.251	-	-	472	174.463	-	213.337	-
745.468	-	-	-	5.690	-	3.012	-	-	489	197.056	-	50.260	-
570.141	-	-	-	-	-	-	-	-	321	185.000	-	64.000	-
898.251	-	-	-	-	-	499.840	-	-	321	13.270	-	64.000	-
100,471.264	-	-	-	163.522	-	5,977.367	-	-	218	-	-	94,112.874	-
2,083.296	-	-	-	-	-	263.080	-	-	175	-	-	1,645.000	-
1,349.216	-	-	-	-	-	-	-	-	175	-	-	1,174.000	-
2,389.201	-	-	-	-	-	-	-	-	188	-	-	2,201.201	-
790.000	-	-	-	-	-	-	-	-	150	-	-	640.000	-
983.000	-	-	-	-	-	-	-	-	125	-	-	858.000	-
236,051.160	-	-	304.384	-	-	224,717.624	46	-	7,089	-	-	3,941.846	(46.892)
470.000	-	-	-	-	-	-	-	-	250	-	-	220.000	-
570.000	-	-	-	-	-	-	-	-	250	-	-	320.000	-
630.000	-	-	-	-	-	-	-	-	250	-	-	380.000	-
720.000	-	-	-	-	-	-	-	-	250	-	-	470.000	-
802.000	-	-	-	-	-	-	-	-	250	-	-	552.000	-
115,224.496	-	-	-	-	-	-	-	-	250	-	-	114,974.496	-
2,194.000	-	-	-	-	-	-	-	-	250	-	-	1,944.000	-
3,860.133	-	-	-	-	-	1,976.133	-	-	250	-	-	1,634.000	-
1,406.000	-	-	-	-	-	-	-	-	250	-	-	1,156.000	-
856.000	-	-	-	-	-	-	-	-	250	-	-	606.000	-
730.000	-	-	-	-	-	-	-	-	250	-	-	480.000	-
1,169.305	-	-	-	-	-	791.264	-	-	124	-	-	254.000	-



**Southern California Edison**

Mesa: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures								Closings							
900959223 - Upgrade Mesa from a 230			Relocate MWD water line			Total	Expenditures	900959223 - Upgrade Mesa from a 230			Relocate MWD water line			Total	Closings
Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO		Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO	
Jan-22	0.9	50.74%	0.5	-	72.00%	-	0.5	Jan-22	0.9	50.74%	0.5	-	72.00%	-	0.450
Feb-22	0.5	50.74%	0.2	-	72.00%	-	0.2	Feb-22	0.5	50.74%	0.2	-	72.00%	-	0.244
Mar-22	1.6	50.74%	0.8	-	72.00%	-	0.8	Mar-22	1.6	50.74%	0.8	-	72.00%	-	0.812
Apr-22	-	50.74%	-	-	72.00%	-	-	Apr-22	-	50.74%	-	-	72.00%	-	-
May-22	-	50.74%	-	-	72.00%	-	-	May-22	-	50.74%	-	-	72.00%	-	-
Jun-22	-	50.74%	-	-	72.00%	-	-	Jun-22	-	50.74%	-	-	72.00%	-	-
Jul-22	-	50.74%	-	-	72.00%	-	-	Jul-22	-	50.74%	-	-	72.00%	-	-
Aug-22	-	50.74%	-	-	72.00%	-	-	Aug-22	-	50.74%	-	-	72.00%	-	-
Sep-22	-	50.74%	-	-	72.00%	-	-	Sep-22	-	50.74%	-	-	72.00%	-	-
Oct-22	-	50.74%	-	-	72.00%	-	-	Oct-22	-	50.74%	-	-	72.00%	-	-
Nov-22	-	50.74%	-	-	72.00%	-	-	Nov-22	-	50.74%	-	-	72.00%	-	-
Dec-22	0.0	50.74%	0.0	-	72.00%	-	0.0	Dec-22	0.0	50.74%	0.0	-	72.00%	-	0.000
Jan-23	-	50.74%	-	-	72.00%	-	-	Jan-23	-	50.74%	-	-	72.00%	-	-
Feb-23	-	50.74%	-	-	72.00%	-	-	Feb-23	-	50.74%	-	-	72.00%	-	-
Mar-23	-	50.74%	-	-	72.00%	-	-	Mar-23	-	50.74%	-	-	72.00%	-	-
Apr-23	-	50.74%	-	-	72.00%	-	-	Apr-23	-	50.74%	-	-	72.00%	-	-
May-23	-	50.74%	-	-	72.00%	-	-	May-23	-	50.74%	-	-	72.00%	-	-
Jun-23	-	50.74%	-	-	72.00%	-	-	Jun-23	-	50.74%	-	-	72.00%	-	-
Jul-23	-	50.74%	-	-	72.00%	-	-	Jul-23	-	50.74%	-	-	72.00%	-	-
Aug-23	-	50.74%	-	-	72.00%	-	-	Aug-23	-	50.74%	-	-	72.00%	-	-
Sep-23	-	50.74%	-	-	72.00%	-	-	Sep-23	-	50.74%	-	-	72.00%	-	-
Oct-23	-	50.74%	-	-	72.00%	-	-	Oct-23	-	50.74%	-	-	72.00%	-	-
Nov-23	-	50.74%	-	-	72.00%	-	-	Nov-23	-	50.74%	-	-	72.00%	-	-
Dec-23	-	50.74%	-	-	72.00%	-	-	Dec-23	-	50.74%	-	-	72.00%	-	-

**Southern California Edison**

RTRP: Non-ISO Portions to be Removed  
 Closings and Expenditures

<b>Expenditures</b>			
<b>801979678 - RTRP-Real Property</b>			
<b>Date</b>	<b>Charges</b>	<b>ISO %</b>	<b>Non-ISO</b>
Jan-22	1.469	99.90%	0.001
Feb-22	16.157	99.90%	0.016
Mar-22	44.557	99.90%	0.045
Apr-22	132.100	99.90%	0.132
May-22	134.600	99.90%	0.135
Jun-22	5,073.100	99.90%	5.073
Jul-22	5,030.500	99.90%	5.031
Aug-22	10,017.000	99.90%	10.017
Sep-22	10,017.000	99.90%	10.017
Oct-22	5,517.000	99.90%	5.517
Nov-22	4,889.870	99.90%	4.890
Dec-22	6,017.000	99.90%	6.017
Jan-23	-	99.90%	-
Feb-23	-	99.90%	-
Mar-23	-	99.90%	-
Apr-23	-	99.90%	-
May-23	-	99.90%	-
Jun-23	-	99.90%	-
Jul-23	-	99.90%	-
Aug-23	-	99.90%	-
Sep-23	-	99.90%	-
Oct-23	-	99.90%	-
Nov-23	-	99.90%	-
Dec-23	-	99.90%	-

<b>Closings</b>			
<b>801979678 - RTRP-Real Property</b>			
<b>Date</b>	<b>Charges</b>	<b>ISO %</b>	<b>Non-ISO</b>
Jan-22	-	99.90%	-
Feb-22	-	99.90%	-
Mar-22	-	99.90%	-
Apr-22	-	99.90%	-
May-22	-	99.90%	-
Jun-22	-	99.90%	-
Jul-22	-	99.90%	-
Aug-22	-	99.90%	-
Sep-22	-	99.90%	-
Oct-22	-	99.90%	-
Nov-22	-	99.90%	-
Dec-22	46,891.664	99.90%	46.892
Jan-23	-	99.90%	-
Feb-23	-	99.90%	-
Mar-23	-	99.90%	-
Apr-23	-	99.90%	-
May-23	-	99.90%	-
Jun-23	-	99.90%	-
Jul-23	-	99.90%	-
Aug-23	-	99.90%	-
Sep-23	-	99.90%	-
Oct-23	-	99.90%	-
Nov-23	-	99.90%	-
Dec-23	-	99.90%	-

**Southern California Edison**

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	49.00%	-
Feb-22	-	49.00%	-
Mar-22	-	49.00%	-
Apr-22	-	49.00%	-
May-22	-	49.00%	-
Jun-22	-	49.00%	-
Jul-22	-	49.00%	-
Aug-22	-	49.00%	-
Sep-22	-	49.00%	-
Oct-22	-	49.00%	-
Nov-22	-	49.00%	-
Dec-22	-	49.00%	-
Jan-23	-	49.00%	-
Feb-23	-	49.00%	-
Mar-23	-	49.00%	-
Apr-23	-	49.00%	-
May-23	-	49.00%	-
Jun-23	-	49.00%	-
Jul-23	-	49.00%	-
Aug-23	-	49.00%	-
Sep-23	-	49.00%	-
Oct-23	-	49.00%	-
Nov-23	-	49.00%	-
Dec-23	-	49.00%	-

Closings			
800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	49.00%	-
Feb-22	-	49.00%	-
Mar-22	-	49.00%	-
Apr-22	-	49.00%	-
May-22	-	49.00%	-
Jun-22	-	49.00%	-
Jul-22	-	49.00%	-
Aug-22	-	49.00%	-
Sep-22	-	49.00%	-
Oct-22	-	49.00%	-
Nov-22	-	49.00%	-
Dec-22	92.934	49.00%	47.397
Jan-23	-	49.00%	-
Feb-23	-	49.00%	-
Mar-23	-	49.00%	-
Apr-23	-	49.00%	-
May-23	-	49.00%	-
Jun-23	-	49.00%	-
Jul-23	-	49.00%	-
Aug-23	-	49.00%	-
Sep-23	-	49.00%	-
Oct-23	-	49.00%	-
Nov-23	-	49.00%	-
Dec-23	-	49.00%	-

**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-20	160,227	-	5,772,573	650,835,317	-	-	5,327,832	130,044,184	23,818,399	134,608,216	-	23,607,954	974,174,702
Jan-21	172,055	-	5,804,649	648,626,886	-	-	5,915,453	133,186,404	23,888,634	137,644,195	-	24,101,400	979,339,676
Feb-21	399,231	-	5,826,630	655,989,195	-	-	6,387,947	136,403,077	23,978,779	141,126,389	-	24,450,865	994,562,113
Mar-21	790,245	-	5,842,228	658,393,178	-	-	7,247,320	144,437,587	24,034,308	143,839,625	-	24,728,327	1,009,312,818
Apr-21	1,565,159	-	5,871,055	664,569,402	-	-	9,297,796	150,772,625	24,180,145	146,694,897	-	25,274,451	1,028,225,531
May-21	2,010,756	-	5,888,273	7,623,375	-	-	11,124,172	155,672,653	24,280,343	150,065,488	-	25,708,112	382,373,172
Jun-21	2,580,400	-	5,903,287	7,627,118	-	-	14,228,768	160,094,691	24,358,424	153,813,251	-	26,227,942	394,833,882
Jul-21	3,058,278	-	5,945,432	7,699,225	-	-	16,296,268	165,282,703	24,434,863	156,012,268	-	26,751,661	405,480,698
Aug-21	3,334,105	-	5,995,312	9,884,339	-	-	18,611,885	167,396,390	24,569,756	159,970,844	-	27,405,304	417,167,934
Sep-21	3,517,731	-	6,025,117	9,887,649	-	-	19,917,461	176,850,066	24,661,473	161,982,582	-	27,850,513	430,692,592
Oct-21	3,769,907	-	5,925,995	10,085,140	-	-	22,054,684	181,917,287	24,742,987	165,178,804	-	28,638,108	442,312,913
Nov-21	3,975,889	-	5,973,515	10,096,970	-	-	-	190,077,284	24,897,970	179,601,428	-	29,601,645	444,224,701
Dec-21	4,598,500	-	6,065,999	371,163	-	-	-	201,436,017	25,314,115	189,682,924	-	30,071,311	457,540,029
<b>13 Mo. Avg</b>	<b>2,302,499</b>	<b>-</b>	<b>5,910,774</b>	<b>257,052,997</b>	<b>-</b>	<b>-</b>	<b>10,493,045</b>	<b>161,043,921</b>	<b>24,396,938</b>	<b>155,401,608</b>	<b>-</b>	<b>26,493,661</b>	<b>643,095,443</b>