

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$977,638	See ShareholderExclusions tab for detail
1b	921	\$372,807	See ShareholderExclusions tab for detail
1c	923	\$219,287	See ShareholderExclusions tab for detail
1d	925	\$215,119,429	See ShareholderExclusions tab for detail
1e	926	\$1,730,699	See ShareholderExclusions tab for detail
1f	928	\$55	See ShareholderExclusions tab for detail
1g	930.2	<u>\$1,612,670</u>	See ShareholderExclusions tab for detail
Total Shareholder:		<u>\$220,032,584</u>	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$342,391	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$227,858	Affiliate Charges
2c	920	\$17,268,974	Customer Service Re-Platform Memo Account (CSRPMA)
2d	920	\$368,881	California Consumer Privacy Act Memo Account (CCPAMA)
2e	920	\$483,271	Climate Adaptation Vulnerability Assessment Memo Account (CAVAMA)
2f	921	-\$295,310	SSID 100% CPUC costs
2g	923	\$106,683	Avoided Cost Calculator Memo Account (ACCMA)
2h	923	\$1,179,000	Intergrated Resource Planning Costs Memo Account (IRPCMA)
2i	925	\$68,831	Nuclear General Functions and SONGS Settlement Costs
2j	925	\$6,775,000	2021 Wildfire Reserve subject to cash treatment
2k	926	\$385,532	Generation, Nuclear and Hydro 100% CPUC costs
2l	928	\$5,596,932	Energy Resource Recovery Account (ERRA)
2m	928	\$1,825,712	Public Purpose Programs Adjustment Mechanism (PPPAM)
2n	928	\$436,194	Litigation Cost Tracking Account (LCTA)
2o	930.2	-\$1,992,231	Accounting Suspense
2p	930.2	-\$61,368	Provision for Doubtful Accounts - Non-Shareholder Related
2q	930.2	\$9,515,131	Electric Program Investment Charge balancing acct. (EPICBA)
2r	930.2	\$13,399,303	Nuclear - PV
2s	930.2	\$1,312,500	COVID19 Pandemic Protections Memo Account (CPPMA)
2t	930.2	\$819,818	Energy Resource Recovery Account (ERRA)
2u	930.2	\$392,092	Distribution Resources Plan Demonstration Balancing Account (DRPDBA)
2v	935	-\$35	Demand Response
2w	935	<u>\$674,233</u>	SSID 100% CPUC costs
Total Other:		<u>\$58,829,392</u>	

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: \$37,437,029

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20
(In Formula Input Format)

<u>Line #</u>	<u>Acct.</u>	<u>Col 1</u> <u>Shareholder</u> <u>or Other</u> <u>Exclusions</u>	<u>Calculation</u>
24	920	-\$17,768,016	Line 1a + (2a to 2e) - 3
25	921	\$77,497	Line 1b + 2f
26	922		
27	923	\$1,504,970	Line 1c + (2g to 2h)
28	924		
29	925	\$221,963,260	Line 1d + (2i to 2j)
30	926	\$2,116,231	Line 1e + 2k
31	927		
32	928	\$7,858,893	Line 1f + (2l to 2n)
33	929		
34	930.1		
35	930.2	\$24,997,915	Line 1g + (2o to 2u)
36	931		
37	935	\$674,198	Line 2v to 2w
Total All "Shareholder or Other":		\$241,424,947	

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$204,547,459	Included in Account 920	
2	Capitalization rate	50.0%	CPUC GRC Decision for Test Year	2021
3	Capitalized NOIC	\$102,273,730	L1 * L2	

2) Calculation of NOIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$195,377,245	Section 2, L7
2	Authorized NOIC Payout	\$83,593,616	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	\$83,593,616	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$68,021,808	35%	\$29,103,639	\$35,607,238	-\$6,503,599
5	Other	\$29,435,045	15%	\$12,594,004	\$15,408,303	-\$2,814,299
6	<u>Trans. And Dist. Business Unit</u>	<u>\$97,920,392</u>	<u>50%</u>	<u>\$41,895,972</u>	<u>\$51,258,189</u>	<u>-\$9,362,217</u>
7	Totals	\$195,377,245	100%	\$83,593,616	\$102,273,730	-\$18,680,115

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$6,503,599	Line 4, column E above
e	Other	-\$2,814,299	Line 5, column E above
f	Trans. And Dist. Business Unit	<u>-\$9,362,217</u>	Line 6, column E above
	Total:	-\$18,680,115	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$5,138,382	Included in Account 920.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized OEIC	\$2,569,191	L1 * L2	

4) Calculation of OEIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual OEIC Payout	\$4,839,130	Section 4, L4
2	Authorized OEIC Payout	\$15,898,085	Incentive Caps, Line 2, Col. D
3	OEIC Payout To Be Recovered	\$4,839,130	Lesser of Line 1 or Line 2

<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
	A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	\$4,839,130	100%	\$4,839,130	\$2,269,939

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued SERP	\$12,455,468	Included in Account 926.	
1a	Accrued SERP subject to capitalization	\$2,577,306	Included in Account 926.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized SERP	\$1,288,653	L1a * L2	
4	Actual SERP Payout	\$12,455,468	Section 5, L1	
5	Authorized SERP	\$11,074,788	Incentive Caps, Line 3, Col. D	
6	SERP Payout To Be Recovered	\$11,074,788	Lesser of Line 1 or Line 2	

<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
	A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	\$12,455,468	100%	\$11,074,788	\$9,786,135

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$20,239,331	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Accrued OEIC	\$5,138,382	Section 3, L1 Section 4, L4, Col E
2	Add Non-Capitalized OEIC	-\$2,269,939	Section 6, L1
3	Deduct Accrued LTI	<u>\$20,239,331</u>	
4	Total	\$23,107,774	

8) Adjustments to Account 922:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Capitalized NOIC	\$102,273,730	Section 1, L3
2	Deduct Capitalized OEIC	\$2,569,191	Section 3, L3
3	Deduct Capitalized SERP	<u>\$1,288,653</u>	Section 5, L3
4	Total	\$106,131,574	

9) Adjustments to Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Add Non-Capitalized SERP	-\$9,786,135	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	<u>\$12,455,468</u>	Section 5, L1
3	Total	\$2,669,332	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20
(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1</u> <u>Shareholder</u> <u>Exclusions</u> <u>or Other</u> <u>Adjustments</u>	<u>Source</u>	<u>Col 3</u> <u>NOIC</u>	<u>Source</u>
24	920	\$23,107,774	Sec. 7, L4	\$0	Not an input in formula
25	921				
26	922	-\$3,857,844	Sec. 8, L2 and L3 (enter neg)	-\$102,273,730	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	\$2,669,332	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

Incentive Compensation Caps

Column	A	B	C	D = A * (1+B) * C	E	
Incentive Type	Caps per GRC for 2018	Escalation Factor	Years of Escalation	Escalated Cap for Prior Year	Actual \$ Paid in Prior Year	
<u>Line</u>						
1	NOIC	\$76,500,000	3%	3	\$83,593,616	\$195,377,245
2	OEIC	\$14,549,000	3%	3	\$15,898,085	\$4,839,130
3	SERP	\$10,135,000	3%	3	\$11,074,788	\$12,455,468

Shareholder Exclusions in June 15, 2022 Draft Annual Update

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$63,196	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$634,633	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$222,133	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$0	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$15,927	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	<u>\$41,748</u>	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
Total 920:	\$977,638		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$635	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	\$61,997	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$77,720	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$151,983	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$47,742	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$9,649	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	<u>\$23,083</u>	Shareholder HR Promotional Items	Removes shareholder HR promotional items
Total 921:	\$372,807		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$219,287	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	<u>\$0</u>	Outside Services	Removes shareholder outside services costs
Total 923:	\$219,287		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	<u>\$215,119,429</u>	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
Total 925:	\$215,119,429		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$332,746	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$571,289	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$180	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$9,613	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	<u>\$816,871</u>	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
Total 926:	\$1,730,699		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
928	\$55	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
Total 928:	\$55		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	-\$56,890	Miscellaneous General Expenses - Shareholder	Removes miscellaneous general function shareholder related expenses
930.2	<u>\$1,669,560</u>	Miscellaneous General Expenses - Shareholder	Removes miscellaneous Public Affairs Corporate Shareholder Dues and Memberships
Total 930.2:	\$1,612,670		
Total All	\$220,032,584		

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,354,770	\$685,210	\$1,669,560	Sch. 20, Line 35
2	Nuclear Power Research Expenses	\$0	\$0	\$0	
3	Other Experimental and General Research Expenses	\$11,813,853	\$1,908,601	\$9,905,253	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$545,146	\$545,146	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$8,156,349	\$6,024,031	\$2,132,318	
7	Directors' Fees and Expenses	\$3,222,138	\$3,222,138	\$0	
8	Periodic SEC Reports	\$376,973	\$376,973	\$0	
9	Planning and Development of Communication Systems	\$3,437,612	\$3,437,612	\$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	-\$61,368	\$0	-\$61,368	Sch. 20, Line 35
11	Vendor Discounts	\$0	\$0	\$0	
12	Accounting Suspense	-\$1,992,231	\$0	-\$1,992,231	Sch. 20, Line 35
13	Miscellaneous	\$316,524	\$371,444	-\$54,920	Sch. 20, Line 35
14					
16	Administrative and General Expense Charged or Paid to Others	\$12,215,924	-\$1,183,379	\$13,399,303	Sch. 20, Line 35
46	Total	\$40,385,690	\$15,387,775	\$24,997,915	

Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement**Summary of Aggregate Reserve Entries in FERC Account 925**

Year	Amount
2019	\$16,485,000.00
2020	\$25,225,000.00
2021	\$6,775,000.00
2022	
2023	
2024	
2025	
2026	
2027	
2028	

Summary of Aggregate Cash Payments and Insurance Reimbursements

Year	Cash Payments Made and Collected In Rates	Insurance Reimbursements	Net
2019	\$0.00	\$0.00	\$0.00
2020	\$0.00	\$0.00	\$0.00
2021	\$0.00	\$0.00	\$0.00
2022			
2023			
2024			
2025			
2026			
2027			
2028			