

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-22	71,512,454	53,761,855	8,955,859	8,182,276	80,468,313	61,944,131
Feb-22	23,747,845	5,706,772	866,694	-	24,614,540	5,706,772
Mar-22	17,930,304	2,156,245	745,468	-	18,675,772	2,156,245
Apr-22	40,106,327	23,388,024	570,141	-	40,676,468	23,388,024
May-22	20,792,687	4,764,291	898,251	483,115	21,690,938	5,247,406
Jun-22	28,420,569	7,448,663	100,471,264	92,093,011	128,891,833	99,541,674
Jul-22	16,759,188	1,226,254	2,083,296	215,268	18,842,485	1,441,523
Aug-22	21,969,933	4,120,155	1,350,153	937	23,320,086	4,121,092
Sep-22	20,231,185	3,009,981	2,389,201	1,056,271	22,620,385	4,066,252
Oct-22	18,666,411	2,311,493	790,000	-	19,456,411	2,311,493
Nov-22	28,845,349	5,633,315	983,000	-	29,828,349	5,633,315
Dec-22	28,450,621	2,293,500	282,638,440	194,158,907	311,089,061	196,452,406
Jan-23	21,024,962	673,164	470,000	-	21,494,962	673,164
Feb-23	19,272,258	38,925	570,000	-	19,842,258	38,925
Mar-23	18,007,567	1,234	51,236,676	6,189,636	69,244,242	6,190,869
Apr-23	17,959,333	-	5,730,570	-	23,689,903	-
May-23	32,209,138	(126,867)	5,812,570	-	38,021,708	(126,867)
Jun-23	50,865,596	12,050,331	120,235,066	94,439,496	171,100,662	106,489,827
Jul-23	17,959,333	-	20,654,315	13,449,745	38,613,648	13,449,745
Aug-23	18,275,188	1,601	8,870,703	1,071,880	27,145,891	1,073,481
Sep-23	22,152,621	432,423	6,416,570	-	28,569,191	432,423
Oct-23	19,785,785	26,812	31,866,570	-	51,652,355	26,812
Nov-23	21,902,207	36,632	31,740,570	-	53,642,777	36,632
Dec-23	48,124,777	372,685	26,179,875	-	74,304,652	372,685

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-22	8,956	70,724	79,680	788	80,468
Feb-22	9,823	93,684	103,507	1,576	105,083
Mar-22	10,568	110,826	121,394	2,364	123,759
Apr-22	11,138	149,091	160,229	4,206	164,435
May-22	12,036	168,832	180,869	5,257	186,126
Jun-22	112,508	193,839	306,346	8,671	315,018
Jul-22	114,591	209,411	324,002	9,858	333,860
Aug-22	115,941	225,063	341,004	16,176	357,180
Sep-22	118,330	244,099	362,430	17,371	379,801
Oct-22	119,120	260,696	379,817	19,440	399,257
Nov-22	120,103	288,614	408,717	20,369	429,086
Dec-22	402,742	316,276	719,018	21,157	740,175
Jan-23	403,212	336,540	739,752	21,918	761,670
Feb-23	403,782	355,051	758,833	22,679	781,512
Mar-23	455,018	372,298	827,316	23,440	850,756
Apr-23	460,749	389,496	850,245	24,201	874,446
May-23	466,562	420,625	887,187	25,281	912,468
Jun-23	586,797	470,730	1,057,526	26,042	1,083,568
Jul-23	607,451	487,928	1,095,379	26,803	1,122,182
Aug-23	616,322	505,442	1,121,764	27,564	1,149,328
Sep-23	622,738	526,833	1,149,572	28,325	1,177,897
Oct-23	654,605	545,858	1,200,463	29,087	1,229,549
Nov-23	686,345	566,999	1,253,345	29,848	1,283,192
Dec-23	712,525	614,363	1,326,888	30,609	1,357,497

Non-Incentive Plant Additions Forecast

First Forecast Month 1/1/2022

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 ISO		2023 ISO			
								Expenditures	Less	Expenditures	Less		
2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO COR/Collectible	2023 ISO COR/Collectible								
CET-OT-OT-ME-313800	Sylmar Convertor Station: Misc Cap	3138	High	Blankets	TR-SUBINC	0.00%	100.0%	5,819.0		2,647.0		5,819.0	2,647.0
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUBINC	0.00%	100.0%	759.1		927.0		759.1	927.0
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUBINC	0.00%	100.0%	5,124.0		5,928.2		5,124.0	5,928.2
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUBINC	0.00%	100.0%	3,052.9		3,192.3		3,052.9	3,192.3
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterme	4756	High	Blankets	TR-SUBINC	0.00%	99.3%	12,474.6		23,252.1		12,382.3	23,080.0
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUBINC	0.00%	100.0%	1,087.8		100.3		1,088.3	100.3
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUBINC	0.00%	100.0%	8,842.0		10,248.1		8,842.0	10,248.1
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ba	5210	High	Blankets	TR-SUBINC	0.00%	100.0%	3,663.3		4,377.4		3,663.3	4,377.4
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blankets	TR-SUBINC	0.00%	98.6%	1,974.8		669.4		1,947.1	660.0
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUBINC	0.00%	5.9%	16,817.8		7,855.4		988.9	461.9
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUBINC	0.00%	100.0%	998.9		649.9		998.9	649.9
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUBINC	0.00%	35.0%	15,247.2		15,301.1		5,336.5	5,355.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUBINC	0.00%	64.0%	17,800.0		22,000.0		11,392.0	14,080.0
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINEINC	0.00%	100.0%	3,150.0		4,000.0		3,150.0	4,000.0
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical S	7949	High	Blankets	TR-SUBINC	0.00%	57.9%	15,073.4		16,620.8		8,720.0	9,615.1
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and L	7573	High	Blankets	TR-SUBINC	0.00%	45.1%	8,828.1		6,265.4		3,979.7	2,824.5
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUBINC	0.00%	67.1%	8,237.6		5,142.6		5,527.4	3,450.7
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUBINC	0.00%	5.3%	13,000.0		13,500.0		691.6	718.2
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUBINC	0.00%	4.6%	26,388.4		26,388.4		1,208.6	1,208.6
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUBINC	0.00%	22.1%	1,033.4		1,033.4		228.4	228.4
CET-PD-IR-TP	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINEINC	0.00%	100.0%	1,503.8		-		1,503.8	-
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7891	Low	Blankets	TR-LINEINC	0.00%	100.0%	176.1		-		176.1	-
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINEINC	0.00%	23.8%	2,811.0		2,873.2		668.5	683.3
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINEINC	0.00%	70.0%	5,254.6		20,873.9		3,678.2	14,611.7
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINEINC	0.00%	29.6%	31,156.8		31,812.2		9,234.9	9,429.1
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINEINC	0.00%	4.8%	115,989.9		112,599.2		5,544.3	5,382.2
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINEINC	0.00%	1.2%	19,881.2		24,366.4		242.6	297.3
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINEINC	0.00%	1.6%	153.8		191.1		2.4	3.0
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensi	7298	High	Blankets	TR-LINEINC	0.00%	100.0%	64,588.3		65,503.1		64,588.3	65,503.1
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equi	3362	High	Blankets	TR-SUBINC	0.00%	100.0%	6,200.0		4,216.4		6,200.0	4,216.4
CET-PD-CL-CS-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUBINC	50.00%	4.9%	141.3		141.3		3.5	3.5
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINEINC	50.00%	5.8%	1,609.6		1,644.3		46.4	47.4
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINEINC	0.00%	26.5%	4,008.1		4,099.9		1,062.1	1,086.5
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital I	8224	Low	Blankets	TR-LINEINC	0.00%	100.0%	439.3		239.1		439.3	239.1
Total Blankets								-	423,286.3	438,658.6	-	178,290.3	195,255.3
Total Incremental Blankets Plant Balance													

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 ISO		2023 ISO			
								Expenditures	Less	Expenditures	Less		
2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO COR/Collectible	2023 ISO COR/Collectible								
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Colorado Riv	7861	High	10/1/2022	TR-SUBINC	0.00%	100.0%	115	909.4	266.2	115.4	909.4	266.2
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV s	8088	High	8/1/2020	TR-SUBINC	0.00%	100.0%	(0)	393.6	98.4	(0.0)	393.6	98.4
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE de	8088	High	8/1/2020	TR-LINENC	0.00%	100.0%	0	1.0	-	0.0	1.0	-
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 22l	7767	High	5/1/2020	TR-SUBINC	0.00%	5.0%	0	414.7	-	0.0	20.7	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Sub	7727	Low	11/1/2022	TR-SUBINC	0.00%	37.0%	351	27.0	-	130.0	10.0	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock,	7727	Low	4/1/2022	TR-SUBINC	0.00%	86.0%	1,077	147.7	-	926.2	127.0	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new c	7763	High	6/1/2023	TR-LINENC	0.00%	100.0%	10,788	3,803.0	-	10,788.1	3,803.0	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new O	7763	High	6/1/2023	TR-LINENC	0.00%	100.0%	1,027	32.0	-	1,026.6	32.0	-
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays Install one (1) eth	7763	High	12/1/2023	TR-SUBINC	0.00%	100.0%	371	96.0	16.0	371.2	96.0	16.0
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	8/1/2022	TR-SUBINC	0.00%	100.0%	45	10.0	-	45.4	10.0	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of El	7763	High	6/1/2023	TR-SUBINC	0.00%	100.0%	71	10.0	-	70.9	10.0	-
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with cir	7120	High	4/1/2021	TR-SUBINC	0.00%	65.0%	0	-2.3	-	0.0	(1.5)	-
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote F	8019	Low	10/1/2022	TR-LINENC	0.00%	100.0%	928	14.4	-	928.3	14.4	-
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote F	8019	Low	10/1/2022	TR-LINENC	0.00%	100.0%	322	16.8	-	321.7	16.8	-
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A	7115	High	12/1/2021	TR-SUBINC	0.00%	82.0%	0	840.2	-	0.0	689.0	-
CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid r	7227	High	10/1/2021	TR-SUBINC	0.00%	100.0%	6,269	416.0	-	6,268.7	416.0	-
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	9/1/2022	TR-SUBINC	0.00%	100.0%	93	314.0	-	92.6	314.0	-
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 22	8107	High	11/1/2022	TR-SUBINC	0.00%	100.0%	1,033	1,225.3	1,154.8	1,032.7	1,225.3	1,154.8
CET-ET-LG-AF-809000	Eldorado Substation (NU)	8090	High	5/1/2020	TR-SUBINC	0.00%	100.0%	(0)	22.0	-	(0.0)	22.0	-
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Instal	8171	High	6/1/2023	TR-SUBINC	0.00%	100.0%	140	1,016.0	2,458.9	139.6	1,016.0	2,458.9
CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substatio	8207	High	9/1/2023	TR-SUBINC	0.00%	100.0%	34	155.0	400.0	33.9	155.0	400.0
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1	8214	High	6/1/2023	TR-SUBINC	0.00%	100.0%	7	807.5	650.0	7.0	807.5	650.0
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipm	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	10.0	-	-	10.0	-

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2022 ISO		2023 ISO			
								Expenditures		Expenditures			
								Less	COR/Collectible	Less	COR/Collectible		
2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Less Collectible	2023 ISO Less Collectible	2021 ISO Less Collectible	2022 ISO Less Collectible	2023 ISO Less Collectible					
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	512.0	-	-	512.0	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2022	TR-SUBINC	0.00%	100.0%	0	3.0	-	-	3.0	-
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINENC	0.00%	100.0%	0	175.0	-	-	175.0	-
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	0	956.0	14.0	-	956.0	14.0
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	0	345.0	-	-	345.0	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractio	7546	High	6/1/2023	TR-LINENC	0.00%	100.0%	0	344.0	-	-	344.0	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	12/1/2022	TR-SUBINC	0.00%	32.0%	0	1,555.6	-	-	497.8	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220l	7558	High	2/1/2022	TR-LINENC	0.00%	100.0%	4,750	2,604.3	762.5	4,749.8	2,604.3	762.5
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220l	7558	High	1/1/2022	TR-LINENC	0.00%	100.0%	5,623	904.3	762.5	5,622.9	904.3	762.5
CET-ET-TP-RL-807709	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUBINC	0.00%	100.0%	280	118.6	-	280.2	118.6	-
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV C	8077	Low	8/1/2022	TR-SUBINC	0.00%	100.0%	3,127	2,403.5	-	3,126.6	2,403.5	-
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFb ? 8? C60 ? 2	8077	Low	6/1/2022	TR-SUBINC	0.00%	50.0%	794	951.9	-	397.1	475.9	-
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?	8077	Low	6/1/2022	TR-SUBINC	0.00%	100.0%	829	924.0	-	829.0	924.0	-
CET-ET-TP-RL-8077011	Antelope 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	284.0	1,160.0	-	284.0	1,160.0
CET-ET-TP-RL-8077011	Vincent 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	1,000.0	8,281.0	-	1,000.0	8,281.0
CET-ET-TP-RL-8077011	Vista 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	289.0	433.0	-	289.0	433.0
CET-ET-TP-RL-8077011	Whirlwind 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	120.0	492.0	-	120.0	492.0
CET-ET-TP-RL-8077011	Laguna Bell - Mesa No. 1 Transmission Line Rating Increase	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	1,000.0	13,590.0	-	1,000.0	13,590.0
CET-ET-TP-RL-8077011	Laguna Bell Transmission Substation	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	0	544.0	2,173.0	-	544.0	2,173.0
CET-ET-TP-RN-807800	Antelope (RNU): Install two N60 relays	8078	High	12/1/2022	TR-SUBINC	0.00%	100.0%	306	232.0	-	305.8	232.0	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand exist	8078	High	6/1/2022	TR-SUBINC	0.00%	100.0%	27	63.6	-	26.7	63.6	-
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position	8081	High	10/1/2021	TR-SUBINC	0.00%	100.0%	(0)	60.0	-	(0.0)	60.0	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processi	8081	High	12/1/2021	TR-SUBINC	0.00%	100.0%	0	20.0	-	0.0	20.0	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach N	8104	High	5/1/2022	TR-SUBINC	0.00%	23.0%	9,463	375.9	-	2,176.5	86.5	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rate	8104	High	4/1/2021	TR-SUBINC	0.00%	100.0%	(0)	42.2	-	(0.0)	42.2	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 n	8104	High	1/1/2022	TR-LINENC	0.00%	100.0%	47,193	1,432.0	-	47,192.9	1,432.0	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1	8104	High	4/1/2021	TR-LINENC	0.00%	100.0%	(0)	2.9	-	(0.0)	2.9	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	10/1/2023	TR-SUBINC	0.00%	100.0%	7	312.0	312.0	6.7	312.0	312.0
CET-ET-TP-RN-809800	Calcite Substation (RNU) - Engineer and construct one (1) 23	8098	High	9/1/2023	TR-SUBINC	0.00%	100.0%	1	0.0	-	1.3	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posi	8100	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	179.0	350.0	-	179.0	350.0
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 23	8195	High	11/1/2022	TR-SUBINC	0.00%	100.0%	201	1,526.0	1,000.0	201.1	1,526.0	1,000.0
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmis	8199	High	7/1/2021	TR-SUBINC	0.00%	100.0%	(0)	59.7	100.0	(0.0)	59.7	100.0
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bl	8214	High	2/1/2022	TR-SUBINC	0.00%	100.0%	0	22.5	15.0	-	22.5	15.0
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets	8091	High	5/1/2021	TR-SUBINC	0.00%	100.0%	0	1.8	-	0.0	1.8	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network L	8163	High	4/1/2022	TR-SUBINC	0.00%	100.0%	21,516	1,150.0	1,000.0	21,515.7	1,150.0	1,000.0
CET-ET-TP-RN-705900	Red Bluff Substation (NU): Install the following additional eq	7059	High	2/1/2021	TR-SUBINC	0.00%	100.0%	0	52.9	-	0.0	52.9	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing re	8205	High	2/1/2022	TR-SUBINC	0.00%	100.0%	11	0.0	-	10.9	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic process	8205	High	6/1/2022	TR-SUBINC	0.00%	100.0%	303	0.0	-	303.2	-	-
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line p	8216	High	5/1/2022	TR-SUBINC	0.00%	100.0%	1,414	491.7	1,000.0	1,414.2	491.7	1,000.0
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	878	1,000.0	-	877.5	1,000.0	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2022	TR-SUBINC	0.00%	100.0%	706	750.0	-	705.9	750.0	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	10/1/2021	TR-SUBINC	0.00%	100.0%	(0)	93.8	950.0	(0.0)	93.8	950.0
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	997	500.0	-	997.2	500.0	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUBINC	0.00%	100.0%	601	100.0	300.0	600.6	100.0	300.0
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utili	8201	High	6/1/2023	TR-SUBINC	0.00%	100.0%	18	612.1	75.0	18.3	612.1	75.0
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU):Add Project to North of	8241	High	9/1/2022	TR-SUBINC	0.00%	100.0%	0	235.0	-	-	235.0	-
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position v	8285	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	587.3	2,220.1	-	587.3	2,220.1
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize twc	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	(663)	343.1	120.2	(663.3)	343.1	120.2
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N6	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	441	77.6	50.7	440.6	77.6	50.7
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	High	1/1/2023	TR-SUBINC	0.00%	100.0%	0	19.2	6.7	-	19.2	6.7
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	12	322.8	115.3	11.7	322.8	115.3
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N6C	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9	324.3	115.3	8.6	324.3	115.3
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Deve	8238	High	3/1/2023	TR-SUBINC	0.00%	100.0%	1	27.0	20.0	1.2	27.0	20.0
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS In	8238	High	4/1/2022	TR-SUBINC	0.00%	100.0%	0	27.0	20.0	0.0	27.0	20.0
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - I	8238	High	6/1/2022	TR-SUBINC	0.00%	100.0%	387	40.0	-	387.1	40.0	-
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/C	8238	High	8/1/2022	TR-SUBINC	0.00%	100.0%	2	22.0	20.0	2.1	22.0	20.0
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastru	8246	High	8/1/2023	TR-SUBINC	0.00%	100.0%	2	204.3	110.0	1.6	204.3	110.0
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	5/1/2023	TR-SUBINC	0.00%	100.0%	3	204.4	110.1	2.7	204.4	110.1
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS -Monitoring infrast	8246	High	12/1/2023	TR-SUBINC	0.00%	100.0%	2	204.6	110.2	1.5	204.6	110.2
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS - generato	8246	Low	5/1/2023	TR-SUBINC	0.00%	100.0%	5	203.9	109.8	5.1	203.9	109.8
CET-ET-TP-RN-824604	Roadway Substation- generator addition. Mojave Desert R/	8246	Low	5/1/2022	TR-SUBINC	0.00%	100.0%	227	35.9	19.4	227.5	35.9	19.4
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 230 kV line position w	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	629	965.1	235.2	629.1	965.1	235.2
CET-ET-TP-RN-829800	Tehachapi centralized RAS - generator addition i. Windhub	8298	High	12/1/2022	TR-SUBINC	0.00%	100.0%	21	77.7	172.2	20.9	77.7	172.2
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS - monitoring infrastru	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	33	515.0	486.8	33.4	515.0	486.8
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition i. V	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	11	102.4	62.0	10.7	102.4	62.0
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 5	8294	High	12/1/2022	TR-SUBINC	0.00%	100.0%	115	2,366.3	6,186.1	115.5	2,366.3	6,186.1
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid E	8294	High	11/1/2022	TR-LINENC	0.00%	100.0%	42	934.4	-	42.2	934.4	-
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid E	8294	High	12/1/2022	TR-LINENC	0.00%	100.0%	82	1,959.7	-	81.9	1,959.7	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	6/1/2023	TR-SUBINC	0.00%	100.0%	0	1,003.0	6,186.1	-	1,003.0	6,186.1
CET-ET-TP-RN-835500	Tehachapi CRAS - Monitoring infrastructurei. Whirlwind Sub	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	10	128.5	162.4	10.0	128.5	162.4
CET-ET-TP-RN-835502	Tehachapi CRAS - Monitoring infrastructureii. Vincent Subst	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	1	98.5	197.9	1.0	98.5	197.9
CET-ET-TP-RN-835503	Tehachapi CRAS - Monitoring infrastructureMidway Substat	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	1	98.5	198.0	0.8	98.5	198.0
CET-ET-TP-RN-835504	Tehachapi CRAS - Monitoring infrastructureWindhub Subst	8355	High	10/1/2023	TR-SUBINC	0.00%	100.0%	8	98.5	193.4	8.3	98.5	193.4
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Sloan Canyon RASa. Install twc	8358	High	2/1/2023	TR-SUBINC	0.00%	100.0%	26	685.0	236.0	25.7	685.0	236.0
CET-ET-TP-RN-835801	Eldorado RNU (IF)a. Install two (2) GE N60 logic processing r	8359	High	2/1/2023	TR-SUBINC	0.00%	100.0%	13	262.0	91.0	13.2	262.0	91.0
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improve	7957	High	12/1/2021	TR-SUBINC	0.00%	81.9%	5,452	4,701.3	798.7	4,463.5	3,849.0	653.9
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhanc	7820	High	9/1/2018	TR-SUBINC	0.00%	83.0%	0	13.0	-	0.0	10.8	-
CET-ET-IR-ME-782005	500/230 kV (ES-5054): NERC CIP-												

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	512.0	-	-	-	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and cle	7546	High	4/1/2021	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, an	7546	High	6/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractio	7546	High	6/1/2023	TR-LINENC	0.00%	100.0%	-	-	-	-	-	344.0	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	12/1/2022	TR-SUBINC	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220l	7558	High	2/1/2022	TR-LINENC	0.00%	100.0%	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220l	7558	High	1/1/2022	TR-LINENC	0.00%	100.0%	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
CET-ET-TP-RL-807709	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchcrack: Replace six (6) 115KV C	8077	Low	8/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBF8 ? 8? C60 ? 2	8077	Low	6/1/2022	TR-SUBINC	0.00%	50.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchcrack: 2?BCT upgrades 3?PTs 4?	8077	Low	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-8077011	Antelope 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	1,444.0
CET-ET-TP-RL-8077011	Vincent 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	9,281.0
CET-ET-TP-RL-8077011	Vista 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	722.0
CET-ET-TP-RL-8077011	Whirlwind 230kV Circuit Breaker Replacement	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	612.0
CET-ET-TP-RL-8077011	Laguna Bell - Mesa No. 1 Transmission Line Rating Increase	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	14,590.0
CET-ET-TP-RL-8077011	Laguna Bell Transmission Substation	8077	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	2,717.0
CET-ET-TP-RN-807800	Antelope (RNU): Install two N60 relays	8078	High	12/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand exist	8078	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position	8081	High	10/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processi	8081	High	12/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchcrack: Relocate the Ormond Beach h	8104	High	5/1/2022	TR-SUBINC	0.00%	23.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rate	8104	High	4/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1	8104	High	4/1/2021	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	10/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	630.7	-	-
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 23	8098	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posi	8100	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	529.0	-	-	-	1.3	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 23	8195	High	11/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmis:	8199	High	7/1/2021	TR-SUBINC	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bl	8214	High	2/1/2022	TR-SUBINC	0.00%	100.0%	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bballs	8091	High	5/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network L	8163	High	4/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-705900	Red Bluff Substation (NU): Install the following additional eq	7059	High	2/1/2021	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing re	8205	High	2/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic process	8205	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a. Install one 230 kV line p	8216	High	5/1/2022	TR-SUBINC	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	10/1/2021	TR-SUBINC	0.00%	100.0%	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUBINC	0.00%	100.0%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utili:	8201	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	705.3	-	-	-	-	-	-
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of	8241	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position v	8285	High	6/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	2,807.3	-	-	-	-	-	-
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize tw	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	(200.1)	-	-	-	-	-	-	-
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N6	8204	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	568.8	-	-	-	-	-	-	-
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Gene	8204	High	1/1/2023	TR-SUBINC	0.00%	100.0%	25.9	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	7/1/2021	TR-SUBINC	0.00%	100.0%	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Deve	8238	High	3/1/2023	TR-SUBINC	0.00%	100.0%	-	-	48.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS In	8238	High	4/1/2022	TR-SUBINC	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS - I	8238	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/C	8238	High	8/1/2022	TR-SUBINC	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS -Monitoring infrastru	8246	High	8/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	315.9	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS -Monitoring infrastruc	8246	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	317.1	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS -Monitoring infrast	8246	High	12/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	316.3
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS - generato	8246	Low	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	318.8	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation-generator addition. Mojave Desert R	8246	Low	5/1/2022	TR-SUBINC	0.00%	100.0%	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 230 kV line position w	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	1,829.4	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Tehachapi centralized RAS - generator addition i. Windhub	8298	High	12/1/2022	TR-SUBINC	0.00%	100.0%	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS - monitoring infrastru	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	1,035.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS - generation addition i. V	8298	High	1/1/2023	TR-SUBINC	0.00%	100.0%	175.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 5	8294	High	12/1/2022	TR-SUBINC	0.00%	100.0%	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5	515.5
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid E	8294	High	11/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829402	Pardee-Sylmar 220kV Transmission Line [Metro West Grid E	8294	High	12/1/2022	TR-LINENC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performe	8294	High	6/1/2023	TR-SUBINC	0.00%	100.												

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear; DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear; DISC 8	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%
Total Specifics							

Total Incremental Non-Incentive Specifics Plant Balance
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Total Incremental Non-Incentive Plant Balance
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2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures	2023 ISO Expenditures
				Less	Less
				COR/Collectible	COR/Collectible
933	5,435.9	-	765.3	4,457.4	-
397	700.0	2,505.9	397.2	700.0	2,505.9
46	700.0	3,928.6	45.6	700.0	3,928.6
41	700.0	3,689.0	36.6	623.0	3,283.2
88	700.0	12,457.1	88.0	700.0	12,457.1
436	170.8	-	435.8	170.8	-
2	50.9	-	1.6	50.9	-
499	51.4	-	499.4	51.4	-
273	86.6	-	273.4	86.6	-
12	452.0	760.0	12.5	452.0	760.0
43	102.0	142.4	43.1	102.0	142.4
1,356	400.0	-	1,356.0	400.0	-
434	350.0	-	433.5	350.0	-
895	500.0	-	895.3	500.0	-
1,265	507.9	-	1,265.5	507.9	-
3,238	4,000.0	700.0	3,238.2	4,000.0	700.0
138,544.2	66,613.6	80,350.9	129,327.5	62,298.2	79,800.3

Total Incremental Non-Incentive Specifics Plant Balance
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Total Incremental Non-Incentive Plant Balance
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Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC &	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC &	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%
Total Specifics							
Total Incremental Non-Incentive Specifics Plant Balance							
Total Incremental Non-Incentive Plant Balance							

Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
-	-	-	-	-	-	-	-	-	-	-	5,222.7
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	745.6
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	606.6	-	-	-	-	-	-	-	-	-
-	-	52.5	-	-	-	-	-	-	-	-	-
-	-	550.9	-	-	-	-	-	-	-	-	-
-	-	359.9	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	464.5
-	-	-	-	-	-	-	-	-	-	145.1	-
-	-	-	-	-	1,756.0	-	-	-	-	-	-
-	-	-	-	-	783.5	-	-	-	-	-	-
-	-	-	-	-	1,395.3	-	-	-	-	-	-
-	-	-	-	-	-	-	-	1,773.4	-	-	-
-	-	-	-	-	-	-	-	-	-	7,238.2	-
56,654.9	8,890.3	3,072.8	25,248.8	5,935.2	13,563.0	1,901.7	7,112.4	5,373.7	3,808.9	13,987.8	13,593.1
56,654.9	65,545.2	68,618.0	93,866.8	99,802.0	113,365.0	115,266.7	122,379.1	127,752.7	131,561.6	145,549.5	159,142.5
71,512.5	95,260.3	113,190.6	153,296.9	174,089.6	202,510.2	219,269.4	241,239.3	261,470.5	280,136.9	308,982.3	337,432.9

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUBINC	0.00%	100.0%	327.4	327.4	327.4	327.4	327.4	327.4	327.4	327.4	3,603.1	-	-	-
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	11/1/2023	TR-SUBINC	0.00%	89.0%	-	-	-	-	-	-	-	-	-	-	3,942.9	-
CET-ET-IR-ME-804202	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	5/1/2023	TR-SUBINC	0.00%	100.0%	-	-	-	-	13,245.1	-	-	-	-	-	-	-
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa S	8278	High	3/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Colorado River Substation (Q1402 Atlas Solar Tripping):Insta	8284	High	12/1/2022	TR-SUBINC	0.00%	100.0%	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3	63.3
CET-ET-GA-CR-828402	Colorado River Substation (Removal CRC RAS)	8284	High	11/1/2022	TR-SUBINC	0.00%	100.0%	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add points	8284	High	6/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add points	8284	High	9/1/2022	TR-SUBINC	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	RE Erosion Control CEMA Creek Fire	4057	High	11/1/2022	TR-LINENC	0.00%	100.0%	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
Total Specifics								4,753.7	3,001.0	1,736.3	1,688.1	15,937.9	34,594.3	1,688.1	2,003.9	5,881.3	3,514.5	5,630.9	31,853.5
Total Incremental Non-Incentive Specifics Plant Balance								163,896.2	166,897.2	168,633.5	170,321.6	186,259.4	220,853.7	222,541.8	224,545.7	230,427.1	233,941.6	239,572.5	271,426.0
Total Incremental Non-Incentive Plant Balance								358,457.8	377,730.1	395,737.7	413,697.0	445,906.1	496,771.7	514,731.1	533,006.2	555,158.9	574,944.7	596,846.9	644,971.6

Incentive CWIP & Plant Additions Forecast

First Forecast Month

Riverside Transmisison Reliability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
800062516	CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,449.7	-	-	13,449.745	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
901487150	CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the axis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	1.1	199.9	-	1.1	199.9	-
901487151	CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the axis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	1.0	131.1	-	1.0	131.1	-
903112093	CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,262.0	119.6	23,659.6	1,262.0	119.6	23,659.6
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	6,189.6	29,385.3	132,126.8	6,189.636	29,385.330	132,126.840
903112254	CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	32.4	1.4	85.0	32.4	1.4	85.0
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	1.311	46,890.353	-	1.310	46,843.463	-
Total Specifics									30,071.3	76,727.6	155,871.4	30,071.3	76,680.8	155,871.4

Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
800062516	CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,449.7	-	-	13,449.745	-	-
800062777	CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.095	-	-
901487150	CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the axis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	1.1	199.9	-	1.128	199.884	-
901487151	CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the axis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	1.0	131.1	-	1.026	131.125	-
903112093	CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,262.0	119.6	23,659.6	1,261.984	119.583	23,659.570
902220349	CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	6,189.6	29,385.3	132,126.8	6,189.636	29,385.330	132,126.840
903112254	CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	32.4	1.4	85.0	32.386	1.374	84.960
801979678	CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	1.311	46,890.353	-	1.310	46,843.463	-
Total Incentive CWIP Expenditures (Excludes OH)									30,071.3	76,727.6	155,871.4	30,071.3	76,680.8	155,871.4

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Projects are loaded for OH and

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
903216224														
Total Specifics														

Total Incremental Plant Balance - Tehachapi Segments 3B & 3C

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
903216224	0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)														

Tehachapi Segments 4-11

Incentive Specifics Forecast

Projects are loaded for OH and

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
800217316	CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	-
903216225	CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	8/1/2022	TR-LINEINC	0.00%	100.00%	0.9	-	-	0.9	-	-
903216563														
800218645	CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.000	2.162	-
903216565														
800217339	CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.000	2.162	-
903216561														
900610533	CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500KV T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	-
903216567														
801025887	CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	0.0	9.1	-	0.000	9.101	-
801479004	CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTINC	0.00%	100.00%	163.3	0.3	-	163.271	0.251	-
801985647														
Total Specifics									164.2	13.7		164.2	13.7	

Total Incremental Plant Balance - Tehachapi Segments 4-11

Incentive CWIP & Plant Additions Forecast

First Forecast Month

Riverside Transmisison Reliability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-	46,891.664
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	46,891.7

Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP) 46,891.7

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	2.7	2.7	2.7	2.7	2.7	2.7	58.7	58.7	66.6	
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	1.9	1.9	1.9	1.9	1.9	1.9	37.9	37.9	43.7	
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	49.8	40.8	29.0	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	224.4	258.0	249.4	310.0	941.6	1,500.0	1,500.0	5,000.0	5,000.0	5,000.0	5,000.0	4,402.0	
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	0.4	1.0	(0.0)	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	1.469	16.157	44.557	132.100	134.600	5,073.100	5,030.500	10,017.000	10,017.000	5,517.000	4,889.870	6,017.000	
Total Incentive CWIP Expenditures (Excludes OH)								276.1	316.0	322.8	446.7	1,080.7	6,577.7	6,535.1	15,021.6	15,021.6	10,613.6	9,986.5	10,529.4	

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - Tehachapi Segments 3B & 3C -

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	8/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	0.9	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kv T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	6.9	2.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	163.5	-	-	-	-	-	-
Total Specifics								0.9	6.9	5.7	-	-	163.5	-	0.9	-	-	-	-

Total Incremental Plant Balance - Tehachapi Segments 4-11 0.9 7.7 13.4 13.4 13.4 176.9 176.9 177.9 177.9 177.9 177.9 177.9

Incentive CWIP & Plant Additions Forecast

First Forecast Month

Riverside Transmisison Reliability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	13,449.7	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	-	-	50,606.7	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	50,606.7	5,010.6	5,010.6	5,010.6	18,460.3	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
Total Incremental Plant Balance - Riverside Transmisison Reliability Project (RTRP)								46,891.7	46,891.7	97,498.3	102,508.9	107,519.5	112,530.0	130,990.4	136,000.9	141,011.5	172,022.1	203,032.6	228,043.2

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-545000	I: 4518-5003--Mira Loma-Vista # 1 230kv:	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facil	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the exis	5450	High	1/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the exis	5450	High	10/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	MIRA LOMA-VISTA NO.	5450	High	4/1/2025	TR-LINEINC	0.00%	100.00%	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6	1,971.6
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new	5450	High	3/1/2023	TR-LINEINC	0.00%	100.00%	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	5,010.6	31,010.6	31,010.6	25,010.6
CET-ET-TP-RL-545012	Wildlife (CAISO Controlled Facilities)	5450	High	4/1/2026	TR-SUBINC	0.00%	100.00%	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	99.90%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	6,989.3	32,989.3	32,989.3	26,989.3

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Tehachapi Segments 4-11

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500KV:	5243	High	8/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500KV T/L)	7553	High	8/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	6/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-		
Total Incremental Plant Balance - Tehachapi Segments 4-11								177.9	177.9	177.9	177.9	177.9	177.9	177.9	177.9	177.9	177.9	177.9	177.9	177.9

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
							%	ISO %						
CWIP Incentive Expenditure Forecast														
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU														
800217316	CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
903216225	CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kv:	5243	High	8/1/2022	TR-LINEINC	0.00%	100.00%	0.9	-	-	0.9	-	-
903216563	0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
800218645	CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.0	2.2	-
903216565	0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
800217339	CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.0	2.2	-	0.0	2.2	-
903216561	0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
900610533	CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High		TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
903216567	0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
801025887	CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTINC	0.00%	100.00%	0.0	9.1	-	0.0	9.1	-
801479004	CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High		TR-LANDRGTINC	0.00%	100.00%	163.3	0.3	-	163.3	0.3	-
801985647	0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)									164.2	13.7	-	164.2	13.7	-

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible	
						%	ISO %							
Total Specifics														
Total Incremental Plant Balance - Red Bluff Substation														

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible	
						%	ISO %							
Total Incentive CWIP Expenditures (Excludes OH)														
Total Incremental Plant Balance - Mesa														

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible	
						%	ISO %							
900959223	CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kv subs to a 500/230/66/16 kv subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	(0.0)	3.1	-	(0.000)	1.552	
901192480	CET-ET-TP-RL-755503	FIP-Mesa 500 kv Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.3	-	0.000	0.256	
901192481	CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kv CB&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.000	-	
901192483	CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.4	-	0.000	0.421	
901197441	CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	1.3	-	(0.000)	1.279	
901560422	CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
901564026	CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
901564029	CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
901777019	CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	(0.0)	-	-	(0.000)	-	
902124234	CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500KV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	5,924.9	52.5	-	5,924.858	52.508	
902124235	CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500KV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	1,071.9	904.3	-	1,071.880	904.253	
902124236	CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220KV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902132965	CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
902124387	CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902124388	CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220KV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
902124389	CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220KV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
902132967	CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902124390	CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902124394	CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220KV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902124395	CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902124396	CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
902124398	CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
902124580	CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220KV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.000)	-	
902124582	CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220KV: Install 1500 ckt ft of shoofy conductor. Shoofy will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.000	-	
902178838	CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	193,740.9	30,967.1	791.3	193,740.896	30,967.138	
902472308	CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	215.3	47.8	-	215.268	47.812	
902472309	CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	483.1	26.5	-	483.115	26.536	
Total Specifics									201,436.0	32,003.3	791.3	201,436.0	32,001.8	791.3
Total Incremental Plant Balance - Mesa														

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500kV:	5243	High	8/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.4	-	1.7	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	0.426	-	1.736	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500kV T/L)	7553	High	1/0/1900	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	6.9	2.2	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	0.3	(0.0)	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								0.9	7.2	5.7	-								

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
Total Specifics																			
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
Total Incentive CWIP Expenditures (Excludes OH)																			
								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.9	0.5	1.6	-	-	-	-	-	-	-	-	0.0	
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.3	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.4	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	1.3	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.2	-	-	-	-	-	-	-	-	(0.2)	
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	5,977.4	-	-	-	-	-	(0.0)	
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	224,708.0	
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	263.1	-	-	-	-	-	
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	499.8	-	-	-	-	-	-	9.8	
Total Specifics								0.9	0.5	3.8	-	499.8	5,977.4	263.1	-	-	-	-	224,717.6	
Total Incremental Plant Balance - Mesa								0.9	1.4	5.2	5.2	505.1	6,482.4	6,745.5	6,745.5	6,745.5	6,745.5	6,745.5	6,745.5	231,463.1

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RN-524301	I: TRTP 6-2: NEW VINCENT-DUARTE 500KV: C	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	FIP-TRTP 6-2: New Vincent-Duarte 500KV:	5243	High	8/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	I: TRTP 8-8: MIRA LOMA-VINCENT: CONSTRUC	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	6442	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Chino Hills Underground(Formerly TRTP 8: New Vincent-Mira Loma 500KV T/L)	7553	High	1/0/1900	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	I: TRTP CHUG RP: Land Acquisition. Real Property. Seg#8	7553	High	1/1/2016	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	RS/ACQ/CHUG-TRTP-Seg	7553	High	1/0/1900	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Red Bluff Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Total Specifics																			
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Total Incentive CWIP Expenditures (Excludes OH)																			

Mesa

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kV Cbs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kv: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kv: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	1,976.1	-	-	-	-	-	
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kv: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kv: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kv: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kv: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kv: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kv: Install 1500 ckt ft of shoofy conductor. Shoofy will stay in ple	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	791.3	
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	1,976.1	-	-	-	-	791.3	
Total Incremental Plant Balance - Mesa								231,463.1	231,463.1	231,463.1	231,463.1	231,463.1	231,463.1	231,463.1	233,439.3	233,439.3	233,439.3	233,439.3	233,439.3	234,230.5

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CWIP Incentive Expenditure Forecast														
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU														
900959223	CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kv substation to a 500/230/66/16 kv subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	(0.0)	3.1	-	(0.0)	1.6	-
901192480	CET-ET-TP-RL-755503	FIP-Mesa 500 kv Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.3	-	0.0	0.3	-
901192481	CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kv CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.0	-	-	0.0	-	-
901192483	CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.4	-	0.0	0.4	-
901197441	CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	1.3	-	(0.0)	1.3	-
901560422	CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
901564026	CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
901564029	CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
901777019	CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	(0.0)	-	-	(0.0)	-	-
902124234	CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500KV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	5,924.9	52.5	-	5,924.9	52.5	-
902124235	CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500KV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	1,071.9	904.3	-	1,071.9	904.3	-
902124236	CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220KV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902132965	CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
902124387	CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902124388	CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220KV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
902124389	CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220KV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
902132967	CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902124390	CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902124394	CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220KV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902124395	CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902124396	CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
902124398	CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
902124580	CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220KV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(0.0)	-	-	(0.0)	-	-
902124582	CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220KV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	0.0	-	-	0.0	-	-
902178838	CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	193,740.9	30,967.1	791.3	193,740.9	30,967.1	791.3
902472308	CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	215.3	47.8	-	215.3	47.8	-
902472309	CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	483.1	26.5	-	483.1	26.5	-
Total Incentive CWIP Expenditures (Excludes OH)									201,436.0	32,003.3	791.3	201,436.0	32,001.8	791.3

Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
80063633	CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kv GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	47,373.7	1,599.4	2,100.0	24,823.8	838.1	1,100.4
900502072	CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500KV: Form the Alberhill-Serrano 500 kv line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	335.5	-	-	335.5	-	-
900502073	CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500KV: Form the Alberhill-Valley 500 kv line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	89.5	-	-	89.5	-	-
800374409	CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	19.1	-	-	13.2	-	-
800374410	CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
800796373	CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	92.9	-	-	45.538	-	-
Total Specifics									47,917.4	1,599.4	2,100.0	25,314.1	838.1	1,100.4

Total Incremental Plant Balance - Alberhill

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible
80063633	CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kv GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	47,373.7	1,599.4	2,100.0	24,823.8	838.1	1,100.4
900502072	CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500KV: Form the Alberhill-Serrano 500 kv line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	335.5	-	-	335.5	-	-
900502073	CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500KV: Form the Alberhill-Valley 500 kv line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	89.5	-	-	89.5	-	-
800374409	CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	19.1	-	-	13.2	-	-
800374410	CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
800796373	CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	92.9	-	-	45.5	-	-
Total Incentive CWIP Expenditures (Excludes OH)									47,917.4	1,599.4	2,100.0	25,314.1	838.1	1,100.4

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kv substation to a 500/230/66/16 kv subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	0.9	0.5	1.6	-	-	-	-	-	-	-	-	0.0
CET-ET-TP-RL-755503	FIP-Mesa 500 kv Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kv CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	1.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	0.2	-	-	-	-	-	-	-	-	(0.2)
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kv: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	3.9	48.6	-	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kv: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	45.7	111.8	127.3	38.5	38.5	38.5	38.5	442.5	-	-	-	23.0
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kv: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kv: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kv: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kv: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kv: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kv: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pla	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	5,321.6	1,831.4	2,203.2	3,987.6	3,282.4	3,334.2	3,605.1	2,647.3	1,566.5	604.5	604.5	1,978.9
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	9.1	29.8	8.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	5.2	9.0	2.5	-	-	-	-	-	-	-	-	9.8
Total Incentive CWIP Expenditures (Excludes OH)								5,386.3	2,031.2	2,345.8	4,026.1	3,320.9	3,372.7	3,643.6	3,089.8	1,566.5	604.5	604.5	2,011.4

Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kv GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kv: Form the Alberhill-Serrano 500 kv line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kv: Form the Alberhill-Valley 500 kv line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	92.9	
Total Specifics								-	92.9											
Total Incremental Plant Balance - Alberhill								-	92.9											

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kv GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	(210.5)	204.8	162.2	120.0	120.0	120.0	120.0	128.5	133.3	133.3	133.3	434.3
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kv: Form the Alberhill-Serrano 500 kv line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kv: Form the Alberhill-Valley 500 kv line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(210.5)	204.8	162.2	120.0	120.0	120.0	120.0	128.5	133.3	133.3	133.3	434.3

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
CET-ET-TP-RL-755500	FIP-Mesa Sub: Upgrade Mesa from a 230/66/16 kV substation to a 500/230/66/16 kV subs	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	FIP-Mesa 500 kV Substation Project	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	FIP-Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	FIP-Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase2: Relocate various lines	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	FIP-Mesa Area Phase1:For	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	FIP-Center Sub:Modify protection scheme to include one	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	FIP-Redondo Sub: Replc 1	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	FIP-Mesa: SCE 50% MWD Wa	7555	High	5/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755533	FIP-Mesa-Mira Loma 500kV: Install 2 new structures and 1600 ckt ft of conductor	7555	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	FIP-Mesa-Vincent 500kV: Install 1600 ckt ft of conductor	7555	High	8/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	FIP-Eagle Rock-Mesa 220kV: Install 1 structure and 1500 ckt ft of conductor	7555	High	4/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	FIP-Goodrich-Laguna Bell	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	FIP-Goodrich-Mesa: Insta	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	FIP-Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	FIP-Laguna Bell-Mesa #2 220kV: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	FIP-LagunaBell-RioHondo:	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	FIP-Lighthipe-Mesa: Inst	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	FIP-Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	FIP-Mesa-Rio Hondo2: Ins	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	FIP-Mesa-Vincent1: Insta	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	FIP-Mesa-Vincent2: Insta	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	FIP-Mesa-Walnut 220kV: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	FIP-Redondo-Vincent 220kV: Install 1500 ckt ft of shoofly conductor. Shoofly will stay in pl	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	FIP-Mesa: Upgrade to a 5	7555	High	12/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	791.3
CET-ET-TP-RL-755566	Mira Loma Subs	7555	High	7/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent Subs	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	791.3

Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23			
						%	ISO %															
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-			
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-			
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-			
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-			
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-			
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-			
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-			
Total Incremental Plant Balance - Alberhill								92.9														

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-LG-TS-609200	FIP-Alberhill Sub: Construct a 4 position 500 kV GIS switchrack with an ultimate bui	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	(200.0)	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	300.0
CET-ET-LG-TS-609204	FIP-Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing	6092	High	2/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	FIP-Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serr	6092	High	1/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	FIP-Valley: Replace exis	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	FIP-Serrano Substation: Upgrade protection equipment a	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	FIP-Alberhill ---- ACQ07186379 Lake Elsinore=Alberhill	6092	High	12/1/2022	TR-LANDRGTTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								(200.0)	200.0	300.0										

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Projects are loaded for OH and

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Total Specifics

Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

900295954	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Total Incentive CWIP Expenditures (Excludes OH)

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

800062511	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Total Specifics

Total Incremental Plant Balance - West of Devers

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

800062511	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Total Incentive CWIP Expenditures (Excludes OH)

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Total Specifics

Total Incremental Plant Balance - Colorado River Substation

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

902519003	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total	2023 Total	2021 ISO CWIP Less	2022 ISO Expenditures	2023 ISO Expenditures Less
							%	ISO %		Expenditures	Expenditures	Collectible	Less Collectible	Collectible

Total Incentive CWIP Expenditures (Excludes OH)

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
Calcite Southern (formerly Jasper; part of South of Kramer)																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
						%	ISO %													
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	25.2	18.3	21.6	78.5	80.0	80.0	80.0	81.7	100.0	100.0	159.9	162.8
Total Incentive CWIP Expenditures (Excludes OH)								25.2	18.3	21.6	78.5	80.0	80.0	80.0	81.7	100.0	100.0	159.9	162.8

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	51.3	127.8	336.3	21.1	21.1	42.3	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	2.1	8.3	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	223.9	335.6	150.8	300.0	300.0	175.2	175.2	175.2	188.0	150.0	125.0	217.5
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	6,871.2
Total Specifics								277.4	471.8	489.5	321.1	321.1	217.5	175.2	175.2	188.0	150.0	125.0	7,088.7
Total Incremental Plant Balance - West of Devers								277.4	749.2	1,238.6	1,559.8	1,880.9	2,098.4	2,273.6	2,448.8	2,636.8	2,786.8	2,911.8	10,000.5

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	51.3	127.8	336.3	21.1	21.1	42.3	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV DSs	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV DSs	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	2.1	8.3	2.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	223.9	335.6	150.8	300.0	300.0	175.2	175.2	175.2	188.0	150.0	125.0	217.5
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTTINC	0.00%	100.00%	4.0	111.9	61.6	22.5	-	-	-	-	6,300.0	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								281.5	583.7	551.0	343.6	321.1	217.5	175.2	175.2	6,488.0	150.0	125.0	217.5

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
Total Specifics								480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
Total Incremental Plant Balance - Colorado River Substation								480.2	654.7	851.7	1,036.7	1,050.0							

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation Expansion--Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								480.2	174.5	197.1	185.0	13.3	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Calcite Southern (formerly Jasper; part of South of Kramer)																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								-	-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6902	High	3/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,080.0
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	15,080.0

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV Dss	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV Dss	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTHINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTHINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
Total Incremental Plant Balance - West of Devers								10,250.5	10,500.5	10,750.5	11,000.5	11,250.5	11,500.5	11,750.5	12,000.5	12,250.5	12,500.5	12,750.5	12,874.5

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RN-642001	Morongo Relocation: Preliminary Engineer	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	FIP-Devers Sub: Install 220 kV CBs & DSs	6420	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	FIP-CFF-EI Casco Sub:Install 220kV Termn	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	FIP-EtiwandaSub:Install220kVRelayEquipmt	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	FIP-San Bernardino Sub:Install 220kV Dss	6420	High	11/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642016	FIP-Vista Sub: Install 220 kV Dss	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	FIP-WOD 220 kV Trans Line Installations	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0
CET-RP-TP-RN-642000	ACQ: West of Devers	6420	High	12/1/2020	TR-LANDRGTHINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	ACQ: Condemnation_West of Devers_FERC	6420	High	12/1/2022	TR-LANDRGTHINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	124.0

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
						%	ISO %													
CET-ET-TP-RL-816900	Colorado River Substation Expansion –Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Colorado River Substation								1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	1,050.0

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-816900	Colorado River Substation Expansion –Installation of the 2nd AA 1120MVA500/220kV trans	8169	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	

WO	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
							%	ISO %						
	Whirlwind Substation Expansion Project													

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Total Specifics													
-													

Total Incremental Plant Balance - Whirlwind Substation Expansion Project

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
Total Incentive CWIP Expenditures (Excludes OH)													
0 0 Jan-00 1/0/1900 Jan-00 0.00% 0.00%													
-													

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
901056467	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	28,030.8	3,722.0	3,056.0	28,030.810	3,722.000	3,056.000
901056468	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	36,932.7	3,506.0	2,207.0	36,932.728	3,506.000	2,207.000
901624163	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	25,871.0	5,328.0	2,581.0	25,870.983	5,328.000	2,581.000
901490550	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	32,913.9	4,613.0	2,354.0	32,913.918	4,613.000	2,354.000
901826564	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	26,007.8	5,370.0	1,795.0	26,007.844	5,370.000	1,795.000
901904770	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,182.3	1,559.0	545.0	8,182.276	1,559.000	545.000
901904772	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv T	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	26,074.8	5,168.0	528.0	26,074.783	5,168.000	528.000
901904773	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	1,008.3	954.0	81.0	1,008.337	954.000	81.000
901904774	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	3,605.0	2,675.0	173.0	3,604.974	2,675.000	173.000
801648460	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTINC	0.00%	100.00%	1,056.3	254.0	-	1,056.271	254.000	-
Total Specifics								189,682.9	33,149.0	13,320.0	189,682.9	33,149.0	13,320.0

Total Incremental Plant Balance - ELM Series Caps

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2021 CWIP	2022 Total Expenditures	2023 Total Expenditures	2021 ISO CWIP Less Collectible	2022 ISO Expenditures Less Collectible	2023 ISO Expenditures Less Collectible
901056467	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	28,030.8	3,722.0	3,056.0	28,030.8	3,722.0	3,056.0
901056468	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	36,932.7	3,506.0	2,207.0	36,932.7	3,506.0	2,207.0
901624163	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	25,871.0	5,328.0	2,581.0	25,871.0	5,328.0	2,581.0
901490550	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	32,913.9	4,613.0	2,354.0	32,913.9	4,613.0	2,354.0
901826564	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	26,007.8	5,370.0	1,795.0	26,007.8	5,370.0	1,795.0
901904770	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,182.3	1,559.0	545.0	8,182.3	1,559.0	545.0
901904772	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv T	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	26,074.8	5,168.0	528.0	26,074.8	5,168.0	528.0
901904773	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	1,008.3	954.0	81.0	1,008.3	954.0	81.0
901904774	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	3,605.0	2,675.0	173.0	3,605.0	2,675.0	173.0
801648460	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTINC	0.00%	100.00%	1,056.3	254.0	-	1,056.3	254.0	-
Total Incentive CWIP Expenditures (Excludes OH)								189,682.9	33,149.0	13,320.0	189,682.9	33,149.0	13,320.0

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
Total Specifics																			

Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	36,129.4	366.0	77.0	66.0	88.0	120.0	680.5	-
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	28,781.0	367.0	397.0	148.0	146.0	528.0	1,010.9	-
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	8,196.9	213.3	50.3	64.0	64.0	53.0	479.0	187.0	186.0	31.0	163.8	-
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	28,024.9	849.0	211.0	557.0	110.0	131.0	1,359.9	-
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	1,124.6	10.0	10.0	10.0	90.0	15.0	702.8	-
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRTINC	0.00%	100.00%	-	-	-	-	-	-	-	1,233.2	20.0	33.0	24.1	-
Total Specifics								8,196.9	213.3	50.3	64.0	64.0	94,112.9	1,645.0	1,174.0	2,201.2	640.0	858.0	3,941.8

Total Incremental Plant Balance - ELM Series Caps								8,196.9	8,410.2	8,460.5	8,524.5	8,588.5	102,701.4	104,346.4	105,520.4	107,721.6	108,361.6	109,219.6	113,161.4
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	160.3	229.4	95.4	446.0	617.0	192.0	196.0	195.0	195.0	195.0	269.0	931.9
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kv T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	229.3	781.0	635.3	406.0	466.0	277.0	53.0	53.0	53.0	53.0	162.8	336.5
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kv	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	(1,196.9)	2,245.0	94.7	344.0	630.0	719.0	341.0	242.0	474.0	155.0	167.0	1,113.2
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	(274.5)	1,030.5	484.5	612.0	570.0	793.0	366.0	77.0	66.0	88.0	120.0	680.5
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kv T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	(860.1)	2,341.4	135.8	288.0	269.0	599.0	367.0	397.0	148.0	146.0	528.0	1,010.9
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kv T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	14.6	213.3	50.3	64.0	64.0	53.0	479.0	187.0	186.0	31.0	163.8	-
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	(76.1)	825.0	1,001.3	147.0	153.0	(100.0)	849.0	211.0	557.0	110.0	131.0	1,359.9
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kv	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	11.9	31.4	41.9	10.0	11.0	10.0	10.0	10.0	90.0	15.0	702.8	-
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	8.3	114.4	37.7	97.0	102.0	241.0	109.0	425.0	141.0	91.0	157.9	1,150.7
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRTINC	0.00%	100.00%	16.5	4.2	6.2	25.0	25.0	25.0	25.0	25.0	25.0	20.0	33.0	24.1
Total Incentive CWIP Expenditures (Excludes OH)								(1,966.7)	7,815.7	2,583.1	2,439.0	2,907.0	2,809.0	2,369.0	2,114.0	1,856.0	1,134.0	1,614.7	7,474.1

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Total Specifics																			

Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
Total Incentive CWIP Expenditures (Excludes OH)																			

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	33,752.8	500.0	300.0	100.0	100.0	50.0	6.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	41,438.7	300.0	300.0	300.0	150.0	100.0	57.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	32,649.0	400.0	300.0	200.0	100.0	76.0	55.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	100.0	100.0	150.0	200.0	250.0	300.0	300.0	300.0	300.0	150.0	150.0	54.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	50.0	150.0	150.0	150.0	150.0	200.0	300.0	300.0	200.0	50.0	50.0	45.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	40.0	40.0	40.0	40.0	100.0	100.0	40.0	30.0	30.0	30.0	30.0	25.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20.0	20.0	20.0	50.0	50.0	100.0	100.0	100.0	20.0	20.0	20.0	8.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	10.0	10.0	20.0	30.0	2.0	1.0	1.0	1.0	2.0	2.0	1.0	1.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	6,433.0	3.0	3.0	4.0	4.0	3.0	3.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								220.0	320.0	380.0	470.0	552.0	114,974.5	1,944.0	1,634.0	1,156.0	606.0	480.0	254.0

Total Incremental Plant Balance - ELM Series Caps								113,381.4	113,701.4	114,081.4	114,551.4	115,103.4	230,077.9	232,021.9	233,655.9	234,811.9	235,417.9	235,897.9	236,151.9
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CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
						%	ISO %												
CET-ET-TP-RL-754600	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	300.0	300.0	300.0	300.0	300.0	500.0	500.0	300.0	100.0	100.0	50.0	6.0
CET-ET-TP-RL-754601	FIP-Upgrade Eldorado-Lugo 500 kV T/L Series Capacitor and Terminal Equipment	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	100.0	150.0	150.0	200.0	200.0	200.0	300.0	300.0	300.0	150.0	100.0	57.0
CET-ET-TP-RL-754603	FIP-Eldorado-Lugo Mid-Line Capacitor: Install new series capacitor on Eldorado-Lugo 500kV	7546	High	6/1/2023	TR-SUBINC	0.00%	100.00%	100.0	150.0	200.0	200.0	300.0	500.0	400.0	300.0	200.0	100.0	76.0	55.0
CET-ET-TP-RL-754604	FIP-Mohave Sub:Install C	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	100.0	100.0	150.0	200.0	250.0	300.0	300.0	300.0	300.0	150.0	150.0	54.0
CET-ET-TP-RL-754605	FIP-Mohave Mid-Line Capacitor: Install new series capacitor on Lugo-Mohave 500kV T/L to	7546	High	6/1/2022	TR-SUBINC	0.00%	100.00%	50.0	150.0	150.0	150.0	150.0	200.0	300.0	300.0	200.0	50.0	50.0	45.0
CET-ET-TP-RL-754607	FIP-E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave 500 kV T	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	40.0	40.0	40.0	40.0	100.0	100.0	40.0	30.0	30.0	30.0	30.0	25.0
CET-ET-TP-RL-754608	FIP-L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20.0	20.0	20.0	50.0	50.0	100.0	100.0	100.0	20.0	20.0	20.0	8.0
CET-ET-TP-RL-754609	FIP-L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohave 500 kV	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	10.0	10.0	20.0	30.0	2.0	1.0	1.0	1.0	2.0	2.0	1.0	1.0
CET-ET-TP-RL-754610	FIP-Eldorado-Lugo T/L(CA)	7546	High	6/1/2023	TR-LINEINC	0.00%	100.00%	10.0	10.0	50.0	50.0	30.0	3.0	3.0	3.0	4.0	4.0	3.0	3.0
CET-RP-TP-RL-754600	FIP-ACQ/ELMSC_MPO	7546	High	9/1/2022	TR-LANDRGTTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								730.0	930.0	1,080.0	1,220.0	1,382.0	1,904.0	1,944.0	1,634.0	1,156.0	606.0	480.0	254.0

Incentive CWIP Expenditures														
Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmisison Reliability Project (RTRP)
Dec-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-22	4,373	-	-	-	1	-	5,386	(110)	25	281	480	-	(1,967)	276
Feb-22	11,054	-	-	-	7	-	2,031	107	18	584	174	-	7,816	316
Mar-22	6,111	-	-	-	6	-	2,345	85	22	551	197	-	2,583	323
Apr-22	7,582	-	-	-	-	-	4,026	63	79	344	185	-	2,439	447
May-22	7,786	-	-	-	-	-	3,321	63	80	321	13	-	2,907	1,081
Jun-22	13,120	-	-	-	-	-	3,373	63	80	218	-	-	2,809	6,578
Jul-22	12,866	-	-	-	-	-	3,644	63	80	175	-	-	2,369	6,535
Aug-22	20,550	-	-	-	-	-	3,090	67	82	175	-	-	2,114	15,022
Sep-22	25,102	-	-	-	-	-	1,567	70	100	6,488	-	-	1,856	15,022
Oct-22	12,672	-	-	-	-	-	604	70	100	150	-	-	1,134	10,614
Nov-22	12,560	-	-	-	-	-	604	70	160	125	-	-	1,615	9,986
Dec-22	20,623	-	-	-	-	-	2,011	228	163	217	-	-	7,474	10,529
Jan-23	7,864	-	-	-	-	-	-	(105)	-	250	-	-	730	6,989
Feb-23	8,274	-	-	-	-	-	-	105	-	250	-	-	930	6,989
Mar-23	8,424	-	-	-	-	-	-	105	-	250	-	-	1,080	6,989
Apr-23	8,564	-	-	-	-	-	-	105	-	250	-	-	1,220	6,989
May-23	8,726	-	-	-	-	-	-	105	-	250	-	-	1,382	6,989
Jun-23	9,248	-	-	-	-	-	-	105	-	250	-	-	1,904	6,989
Jul-23	9,288	-	-	-	-	-	-	105	-	250	-	-	1,944	6,989
Aug-23	8,978	-	-	-	-	-	-	105	-	250	-	-	1,634	6,989
Sep-23	8,500	-	-	-	-	-	-	105	-	250	-	-	1,156	6,989
Oct-23	33,950	-	-	-	-	-	-	105	-	250	-	-	606	32,989
Nov-23	33,824	-	-	-	-	-	-	105	-	250	-	-	480	32,989
Dec-23	43,396	-	-	-	-	-	791	157	15,080	124	-	-	254	26,989

Incentive Plant Closings														
Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Reliability Project (RTRP)
Dec-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-22	8,956	-	-	-	1	-	0	-	-	277	480	-	8,197	-
Feb-22	867	-	-	-	7	-	0	-	-	472	174	-	213	-
Mar-22	745	-	-	-	6	-	3	-	-	489	197	-	50	-
Apr-22	570	-	-	-	-	-	-	-	-	321	185	-	64	-
May-22	898	-	-	-	-	-	500	-	-	321	13	-	64	-
Jun-22	100,471	-	-	-	164	-	5,977	-	-	218	-	-	94,113	-
Jul-22	2,083	-	-	-	-	-	263	-	-	175	-	-	1,645	-
Aug-22	1,350	-	-	-	1	-	-	-	-	175	-	-	1,174	-
Sep-22	2,389	-	-	-	-	-	-	-	-	188	-	-	2,201	-
Oct-22	790	-	-	-	-	-	-	-	-	150	-	-	640	-
Nov-22	983	-	-	-	-	-	-	-	-	125	-	-	858	-
Dec-22	282,638	-	-	-	-	-	224,718	46	-	7,089	-	-	3,942	46,845
Jan-23	470	-	-	-	-	-	-	-	-	250	-	-	220	-
Feb-23	570	-	-	-	-	-	-	-	-	250	-	-	320	-
Mar-23	51,237	-	-	-	-	-	-	-	-	250	-	-	380	50,607
Apr-23	5,731	-	-	-	-	-	-	-	-	250	-	-	470	5,011
May-23	5,813	-	-	-	-	-	-	-	-	250	-	-	552	5,011
Jun-23	120,235	-	-	-	-	-	-	-	-	250	-	-	114,974	5,011
Jul-23	20,654	-	-	-	-	-	-	-	-	250	-	-	1,944	18,460
Aug-23	8,871	-	-	-	-	-	1,976	-	-	250	-	-	1,634	5,011
Sep-23	6,417	-	-	-	-	-	-	-	-	250	-	-	1,156	5,011
Oct-23	31,867	-	-	-	-	-	-	-	-	250	-	-	606	31,011
Nov-23	31,741	-	-	-	-	-	-	-	-	250	-	-	480	31,011
Dec-23	26,180	-	-	-	-	-	791	-	-	124	-	-	254	25,011

Southern California Edison
Mesa: Non-ISO Portions to be Removed
Closings and Expenditures

Expenditures								Closings							
900959223 - Upgrade Mesa from a 230			Relocate MWD water line			Total	Expenditures	900959223 - Upgrade Mesa from a 230			Relocate MWD water line			Total	Closings
Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO		Date	Charges	ISO %	Non-ISO	Charges	ISO %	Non-ISO	
Jan-22	0.9	50.74%	0.5	-	72.00%	-	0.5	Jan-22	0.9	50.74%	0.5	-	72.00%	-	0.450
Feb-22	0.5	50.74%	0.2	-	72.00%	-	0.2	Feb-22	0.5	50.74%	0.2	-	72.00%	-	0.244
Mar-22	1.6	50.74%	0.8	-	72.00%	-	0.8	Mar-22	1.6	50.74%	0.8	-	72.00%	-	0.812
Apr-22	-	50.74%	-	-	72.00%	-	-	Apr-22	-	50.74%	-	-	72.00%	-	-
May-22	-	50.74%	-	-	72.00%	-	-	May-22	-	50.74%	-	-	72.00%	-	-
Jun-22	-	50.74%	-	-	72.00%	-	-	Jun-22	-	50.74%	-	-	72.00%	-	-
Jul-22	-	50.74%	-	-	72.00%	-	-	Jul-22	-	50.74%	-	-	72.00%	-	-
Aug-22	-	50.74%	-	-	72.00%	-	-	Aug-22	-	50.74%	-	-	72.00%	-	-
Sep-22	-	50.74%	-	-	72.00%	-	-	Sep-22	-	50.74%	-	-	72.00%	-	-
Oct-22	-	50.74%	-	-	72.00%	-	-	Oct-22	-	50.74%	-	-	72.00%	-	-
Nov-22	-	50.74%	-	-	72.00%	-	-	Nov-22	-	50.74%	-	-	72.00%	-	-
Dec-22	0.0	50.74%	0.0	-	72.00%	-	0.0	Dec-22	0.0	50.74%	0.0	-	72.00%	-	0.000
Jan-23	-	50.74%	-	-	72.00%	-	-	Jan-23	-	50.74%	-	-	72.00%	-	-
Feb-23	-	50.74%	-	-	72.00%	-	-	Feb-23	-	50.74%	-	-	72.00%	-	-
Mar-23	-	50.74%	-	-	72.00%	-	-	Mar-23	-	50.74%	-	-	72.00%	-	-
Apr-23	-	50.74%	-	-	72.00%	-	-	Apr-23	-	50.74%	-	-	72.00%	-	-
May-23	-	50.74%	-	-	72.00%	-	-	May-23	-	50.74%	-	-	72.00%	-	-
Jun-23	-	50.74%	-	-	72.00%	-	-	Jun-23	-	50.74%	-	-	72.00%	-	-
Jul-23	-	50.74%	-	-	72.00%	-	-	Jul-23	-	50.74%	-	-	72.00%	-	-
Aug-23	-	50.74%	-	-	72.00%	-	-	Aug-23	-	50.74%	-	-	72.00%	-	-
Sep-23	-	50.74%	-	-	72.00%	-	-	Sep-23	-	50.74%	-	-	72.00%	-	-
Oct-23	-	50.74%	-	-	72.00%	-	-	Oct-23	-	50.74%	-	-	72.00%	-	-
Nov-23	-	50.74%	-	-	72.00%	-	-	Nov-23	-	50.74%	-	-	72.00%	-	-
Dec-23	-	50.74%	-	-	72.00%	-	-	Dec-23	-	50.74%	-	-	72.00%	-	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed
Closings and Expenditures

Expenditures			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	1.469	99.90%	0.001
Feb-22	16.157	99.90%	0.016
Mar-22	44.557	99.90%	0.045
Apr-22	132.100	99.90%	0.132
May-22	134.600	99.90%	0.135
Jun-22	5,073.100	99.90%	5.073
Jul-22	5,030.500	99.90%	5.031
Aug-22	10,017.000	99.90%	10.017
Sep-22	10,017.000	99.90%	10.017
Oct-22	5,517.000	99.90%	5.517
Nov-22	4,889.870	99.90%	4.890
Dec-22	6,017.000	99.90%	6.017
Jan-23	-	99.90%	-
Feb-23	-	99.90%	-
Mar-23	-	99.90%	-
Apr-23	-	99.90%	-
May-23	-	99.90%	-
Jun-23	-	99.90%	-
Jul-23	-	99.90%	-
Aug-23	-	99.90%	-
Sep-23	-	99.90%	-
Oct-23	-	99.90%	-
Nov-23	-	99.90%	-
Dec-23	-	99.90%	-

Closings			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	99.90%	-
Feb-22	-	99.90%	-
Mar-22	-	99.90%	-
Apr-22	-	99.90%	-
May-22	-	99.90%	-
Jun-22	-	99.90%	-
Jul-22	-	99.90%	-
Aug-22	-	99.90%	-
Sep-22	-	99.90%	-
Oct-22	-	99.90%	-
Nov-22	-	99.90%	-
Dec-22	46,891.664	99.90%	46.892
Jan-23	-	99.90%	-
Feb-23	-	99.90%	-
Mar-23	-	99.90%	-
Apr-23	-	99.90%	-
May-23	-	99.90%	-
Jun-23	-	99.90%	-
Jul-23	-	99.90%	-
Aug-23	-	99.90%	-
Sep-23	-	99.90%	-
Oct-23	-	99.90%	-
Nov-23	-	99.90%	-
Dec-23	-	99.90%	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	49.00%	-
Feb-22	-	49.00%	-
Mar-22	-	49.00%	-
Apr-22	-	49.00%	-
May-22	-	49.00%	-
Jun-22	-	49.00%	-
Jul-22	-	49.00%	-
Aug-22	-	49.00%	-
Sep-22	-	49.00%	-
Oct-22	-	49.00%	-
Nov-22	-	49.00%	-
Dec-22	-	49.00%	-
Jan-23	-	49.00%	-
Feb-23	-	49.00%	-
Mar-23	-	49.00%	-
Apr-23	-	49.00%	-
May-23	-	49.00%	-
Jun-23	-	49.00%	-
Jul-23	-	49.00%	-
Aug-23	-	49.00%	-
Sep-23	-	49.00%	-
Oct-23	-	49.00%	-
Nov-23	-	49.00%	-
Dec-23	-	49.00%	-

Closings			
800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-22	-	49.00%	-
Feb-22	-	49.00%	-
Mar-22	-	49.00%	-
Apr-22	-	49.00%	-
May-22	-	49.00%	-
Jun-22	-	49.00%	-
Jul-22	-	49.00%	-
Aug-22	-	49.00%	-
Sep-22	-	49.00%	-
Oct-22	-	49.00%	-
Nov-22	-	49.00%	-
Dec-22	92.934	49.00%	47.397
Jan-23	-	49.00%	-
Feb-23	-	49.00%	-
Mar-23	-	49.00%	-
Apr-23	-	49.00%	-
May-23	-	49.00%	-
Jun-23	-	49.00%	-
Jul-23	-	49.00%	-
Aug-23	-	49.00%	-
Sep-23	-	49.00%	-
Oct-23	-	49.00%	-
Nov-23	-	49.00%	-
Dec-23	-	49.00%	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-20	160,227	-	5,772,573	650,835,317	-	-	5,327,832	130,044,184	23,818,399	134,608,216	-	23,607,954	974,174,702
Jan-21	160,227	-	5,804,649	648,626,886	-	-	5,915,453	133,186,404	23,888,634	137,644,195	-	24,101,400	979,327,849
Feb-21	160,740	-	5,826,630	655,989,195	-	-	6,387,947	136,403,077	23,978,779	141,126,389	-	24,450,865	994,323,622
Mar-21	160,949	-	5,842,228	658,393,178	-	-	7,247,320	144,437,587	24,034,308	143,839,625	-	24,728,327	1,008,683,522
Apr-21	161,409	-	5,871,055	664,569,402	-	-	9,297,796	150,772,625	24,180,145	146,694,897	-	25,274,451	1,026,821,781
May-21	161,565	-	5,888,273	7,623,375	-	-	11,124,172	155,672,653	24,280,343	150,065,488	-	25,708,112	380,523,981
Jun-21	162,012	-	5,903,287	7,627,118	-	-	14,228,768	160,094,691	24,358,424	153,813,251	-	26,227,942	392,415,494
Jul-21	162,012	-	5,945,432	7,699,225	-	-	16,296,268	165,282,703	24,434,863	156,012,268	-	26,751,661	402,584,432
Aug-21	162,012	-	5,995,312	9,884,339	-	-	18,611,885	167,396,390	24,569,756	159,970,844	-	27,405,304	413,995,841
Sep-21	162,012	-	6,025,117	9,887,649	-	-	19,917,461	176,850,066	24,661,473	161,982,582	-	27,850,513	427,336,873
Oct-21	162,485	-	5,925,995	10,085,140	-	-	22,054,684	181,917,287	24,742,987	165,178,804	-	28,638,108	438,705,491
Nov-21	163,034	-	5,973,515	10,096,970	-	-	-	190,077,284	24,897,970	179,601,428	-	29,601,645	440,411,845
Dec-21	164,209	-	6,065,999	371,163	-	-	-	201,436,017	25,314,115	189,682,924	-	30,071,311	453,105,738
13 Mo. Avg	161,761	-	5,910,774	257,052,997	-	-	10,493,045	161,043,921	24,396,938	155,401,608	-	26,493,661	640,954,705