



**A&G "Shareholder or Other Exclusions" workpapers**

**1) Shareholder Exclusions for A&G Accounts 920-935:**

<u>Line</u>	<u>Account</u>	<u>Shareholder Exclusion</u>	<u>Notes:</u>
1a	920	\$977,638	See ShareholderExclusions tab for detail
1b	921	\$372,807	See ShareholderExclusions tab for detail
1c	923	\$219,287	See ShareholderExclusions tab for detail
1d	925	\$215,119,429	See ShareholderExclusions tab for detail
1e	926	\$1,730,699	See ShareholderExclusions tab for detail
1f	928	\$55	See ShareholderExclusions tab for detail
1g	930.2	<u>\$1,612,670</u>	See ShareholderExclusions tab for detail
Total Shareholder:		\$220,032,584	

**2) Other Exclusions for A&G Accounts 920-935:**

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

<u>Line</u>	<u>Account</u>	<u>Other Exclusions</u>	<u>Item</u>
2a	920	\$342,391	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$227,858	Affiliate Charges
2c	920	\$17,268,974	Customer Service Re-Platform Memo Account (CSRPMMA)
2d	920	\$368,881	California Consumer Privacy Act Memo Account (CCPAMA)
2e	920	\$483,271	Climate Adaptation Vulnerability Assessment Memo Account (CAVAMA)
2f	921	-\$295,310	SSID 100% CPUC costs
2g	923	\$106,683	Avoided Cost Calculator Memo Account (ACCMA)
2h	923	\$1,179,000	Intergrated Resource Planning Costs Memo Account (IRPCMA)
2i	925	\$68,831	Nuclear General Functions and SONGS Settlement Costs
2j	925	\$6,775,000	2021 Wildfire Reserve subject to cash treatment
2k	926	\$385,532	Generation, Nuclear and Hydro 100% CPUC costs
2l	928	\$5,596,932	Energy Resource Recovery Account (ERRA)
2m	928	\$1,825,712	Public Purpose Programs Adjustment Mechanism (PPPAM)
2n	928	\$436,194	Litigation Cost Tracking Account (LCTA)
2o	930.2	-\$1,992,231	Accounting Suspense
2p	930.2	-\$61,368	Provision for Doubtful Accounts - Non-Shareholder Related
2q	930.2	\$9,515,131	Electric Program Investment Charge balancing acct. (EPICBA)
2r	930.2	\$13,399,303	Nuclear - PV
2s	930.2	\$1,312,500	COVID19 Pandemic Protections Memo Account (CPPMA)
2t	930.2	\$819,818	Energy Resource Recovery Account (ERRA)
2u	930.2	\$392,092	Distribution Resources Plan Demonstration Balancing Account (DRPDBA)
2v	935	-\$35	Demand Response
2w	935	<u>\$674,233</u>	SSID 100% CPUC costs
Total Other:		\$58,829,392	

**3) Order 668 Amount Transferred from O&M Accounts 569.**

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: \$37,437,029

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20  
(In Formula Input Format)

<u>Line #</u>	<u>Acct.</u>	<u>Col 1</u> <u>Shareholder</u> <u>or Other</u> <u>Exclusions</u>	<u>Calculation</u>
24	920	-\$17,768,016	Line 1a + (2a to 2e) - 3
25	921	\$77,497	Line 1b + 2f
26	922		
27	923	\$1,504,970	Line 1c + (2g to 2h)
28	924		
29	925	\$221,963,260	Line 1d + (2i to 2j)
30	926	\$2,116,231	Line 1e + 2k
31	927		
32	928	\$7,858,893	Line 1f + (2l to 2n)
33	929		
34	930.1		
35	930.2	\$24,997,915	Line 1g + (2o to 2u)
36	931		
37	935	\$674,198	Line 2v to 2w
Total All "Shareholder or Other":		\$241,424,947	

**A&G Incentive Compensation Adjustments Calculations**

**A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments**

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

**1) Calculation of capitalized portion of NOIC costs in Account 920:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$204,547,459	Included in Account 920	
2	Capitalization rate	50.0%	CPUC GRC Decision for Test Year	2021
3	Capitalized NOIC	\$102,273,730	L1 * L2	

**2) Calculation of NOIC Payouts:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$195,377,245	Section 2, L7
2	Authorized NOIC Payout	\$83,593,616	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	\$83,593,616	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$68,021,808	35%	\$29,103,639	\$35,607,238	-\$6,503,599
5	Other	\$29,435,045	15%	\$12,594,004	\$15,408,303	-\$2,814,299
6	<u>Trans. And Dist. Business Unit</u>	<u>\$97,920,392</u>	<u>50%</u>	<u>\$41,895,972</u>	<u>\$51,258,189</u>	<u>-\$9,362,217</u>
7	Totals	\$195,377,245	100%	\$83,593,616	\$102,273,730	-\$18,680,115

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

**Actual non-capitalized NOIC Payouts**

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$6,503,599	Line 4, column E above
e	Other	-\$2,814,299	Line 5, column E above
f	Trans. And Dist. Business Unit	-\$9,362,217	Line 6, column E above
	Total:	-\$18,680,115	

**B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments**

**3) Calculation of capitalized portion of OEIC costs in Account 920:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$5,138,382	Included in Account 920.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized OEIC	\$2,569,191	L1 * L2	

**4) Calculation of OEIC Payouts:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual OEIC Payout	\$4,839,130	Section 4, L4
2	Authorized OEIC Payout	\$15,898,085	Incentive Caps, Line 2, Col. D
3	OEIC Payout To Be Recovered	\$4,839,130	Lesser of Line 1 or Line 2

<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
	A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4 A&G	\$4,839,130	100%	\$4,839,130	\$2,569,191	\$2,269,939

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

**5) Calculation of capitalized portion of SERP costs in Account 926:**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued SERP	\$12,455,468	Included in Account 926.	
1a	Accrued SERP subject to capitalization	\$2,577,306	Included in Account 926.	
2	Capitalization rate	50.0%	CPUC GRC Decision for test year:	2021
3	Capitalized SERP	\$1,288,653	L1a * L2	
4	Actual SERP Payout	\$12,455,468	Section 5, L1	
5	Authorized SERP	\$11,074,788	Incentive Caps, Line 3, Col. D	
6	SERP Payout To Be Recovered	\$11,074,788	Lesser of Line 1 or Line 2	

<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
	A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7 A&G	\$12,455,468	100%	\$11,074,788	\$1,288,653	\$9,786,135

**C) A&G Long Term Incentive Compensation (LTI) Adjustments**

**6)**

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$20,239,331	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Accrued OEIC	\$5,138,382	Section 3, L1 Section 4, L4, Col E
2	Add Non-Capitalized OEIC	-\$2,269,939	Section 6, L1
3	Deduct Accrued LTI	<u>\$20,239,331</u>	
4	Total	\$23,107,774	

8) Adjustments to Account 922:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Capitalized NOIC	\$102,273,730	Section 1, L3
2	Deduct Capitalized OEIC	\$2,569,191	Section 3, L3
3	Deduct Capitalized SERP	<u>\$1,288,653</u>	Section 5, L3
4	Total	\$106,131,574	

9) Adjustments to Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Add Non-Capitalized SERP	-\$9,786,135	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	<u>\$12,455,468</u>	Section 5, L1
3	Total	\$2,669,332	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20  
(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1 Shareholder Exclusions or Other Adjustments</u>	<u>Source</u>	<u>Col 3 NOIC</u>	<u>Source</u>
24	920	\$23,107,774	Sec. 7, L4	\$0	Not an input in formula
25	921				
26	922	-\$3,857,844	Sec. 8, L2 and L3 (enter neg)	-\$102,273,730	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	\$2,669,332	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

<b>Incentive Compensation Caps</b>						
Column	A	B	C	D = A * (1+B) ^ C	E	
<b>Line</b>	<b>Incentive Type</b>	<b>Caps per GRC for 2018</b>	<b>Escalation Factor</b>	<b>Years of Escalation</b>	<b>Escalated Cap for Prior Year</b>	<b>Actual \$ Paid in Prior Year</b>
1	NOIC	\$76,500,000	3%	3	\$83,593,616	\$195,377,245
2	OEIC	\$14,549,000	3%	3	\$15,898,085	\$4,839,130
3	SERP	\$10,135,000	3%	3	\$11,074,788	\$12,455,468

**Shareholder Exclusions in the November 2022 Annual Update**

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$63,196	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$634,633	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$222,133	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$0	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$15,927	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$41,748	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
<b>Total 920:</b>	\$977,638		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$635	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	\$61,997	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$77,720	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$151,983	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$47,742	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$9,649	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$23,083	Shareholder HR Promotional Items	Removes shareholder HR promotional items
<b>Total 921:</b>	\$372,807		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$219,287	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	\$0	Outside Services	Removes shareholder outside services costs
<b>Total 923:</b>	\$219,287		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	\$215,119,429	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
<b>Total 925:</b>	\$215,119,429		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$332,746	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$571,289	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$180	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$9,613	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$816,871	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
<b>Total 926:</b>	\$1,730,699		
<b>Account</b>	<b>Amount</b>	<b>Title</b>	<b>Description</b>
928	\$55	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
<b>Total 928:</b>	\$55		
<b>Account</b>	<b>Amount</b>	<b>Title</b>	<b>Description</b>
930.2	-\$56,890	Miscellaneous General Expenses - Shareholder	Removes miscellaneous general function shareholder related expenses
930.2	\$1,669,560	Miscellaneous General Expenses - Shareholder	Removes miscellaneous Public Affairs Corporate Shareholder Dues and Memberships
<b>Total 930.2:</b>	\$1,612,670		
<b>Total All</b>	\$220,032,584		

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,354,770	\$685,210	\$1,669,560	Sch. 20, Line 35
2	Nuclear Power Research Expenses	\$0	\$0	\$0	
3	Other Experimental and General Research Expenses	\$11,813,853	\$1,908,601	\$9,905,253	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$545,146	\$545,146	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$8,156,349	\$6,024,031	\$2,132,318	
7	Directors' Fees and Expenses	\$3,222,138	\$3,222,138	\$0	
8	Periodic SEC Reports	\$376,973	\$376,973	\$0	
9	Planning and Development of Communication Systems	\$3,437,612	\$3,437,612	\$0	
10	Provision for Doubtful Accounts - Non-Energy Billings	-\$61,368	\$0	-\$61,368	Sch. 20, Line 35
11	Vendor Discounts	\$0	\$0	\$0	
12	Accounting Suspense	-\$1,992,231	\$0	-\$1,992,231	Sch. 20, Line 35
13	Miscellaneous	\$316,524	\$371,444	-\$54,920	Sch. 20, Line 35
14					
16	Administrative and General Expense Charged or Paid to Others	\$12,215,924	-\$1,183,379	\$13,399,303	Sch. 20, Line 35
46	Total	\$40,385,690	\$15,387,775	\$24,997,915	

**Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement**

**Summary of Aggregate Reserve Entries in FERC Account 925**

<b>Year</b>	<b>Amount</b>
2019	\$16,485,000.00
2020	\$25,225,000.00
2021	\$6,775,000.00
2022	
2023	
2024	
2025	
2026	
2027	
2028	

**Summary of Aggregate Cash Payments and Insurance Reimbursements**

<b>Year</b>	<b>Cash Payments Made and Collected In Rates</b>	<b>Insurance Reimbursements</b>	<b>Net</b>
2019	\$0.00	\$0.00	\$0.00
2020	\$0.00	\$0.00	\$0.00
2021	\$0.00	\$0.00	\$0.00
2022			
2023			
2024			
2025			
2026			
2027			
2028			