

FERC Account Summary				
Schedule 19, Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	Transmission Accounts			
1	560 - Operations Supervision and Engineering - Allocated	\$5,592,037	\$1,704,296	\$3,887,740
2	560 - Sylmar/Palo Verde	\$327,014	\$0	\$327,014
	560 - Total	\$5,919,051	\$1,704,296	\$4,214,755
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$245,246	\$140,275	\$104,971
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$10,959,415	\$8,642,852	\$2,316,563
4	561.400 Scheduling, System Control and Dispatch Services	\$28,371,657	\$0	\$28,371,657
5	561.500 Reliability, Planning and Standards Development	\$4,387,896	\$3,850,591	\$537,305
6	562 - Station Expenses - Allocated	\$21,913,565	\$17,709,529	\$4,204,035
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$897,733	\$0	\$897,733
	562 - Total	\$22,811,298	\$17,709,529	\$5,101,769
9	563 - Overhead Line Expenses - Allocated	\$28,018,134	\$9,283,876	\$18,734,258
10	564 - Underground Line Expenses - Allocated	\$2,464,409	\$2,034,245	\$430,164
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0
12	565 - Wheeling Costs	\$21,106,578	\$0	\$21,106,578
13	565 - WAPA Transmission for Remote Service	\$328,195	\$0	\$328,195
	565 - Total	\$21,434,773	\$0	\$21,434,773
14	566 - Miscellaneous Transmission Expenses - Allocated	\$89,876,954	\$25,535,125	\$64,341,829
15	566 - ISO/RSBA/TSP Balancing Accounts	\$195,907,469	\$2	\$195,907,467
16	566 - Sylmar/Palo Verde/Other General Functions	\$4,330,070	\$1,357	\$4,328,713
	566 - Total	\$290,114,493	\$25,536,484	\$264,578,009
17	567 - Line Rents - Allocated	\$18,078,216	\$56,956	\$18,021,260
18	567 - Eldorado	\$90,937	\$0	\$90,937
19	567 - Sylmar/Palo Verde	\$272,402	\$0	\$272,402
	567 - Total	\$18,441,555	\$56,956	\$18,384,599
20	568 - Maintenance Supervision and Engineering - Allocated	\$1,458,163	\$1,254,264	\$203,899
21	568 - Sylmar/Palo Verde	\$385,257	\$0	\$385,257
	568 - Total	\$1,843,420	\$1,254,264	\$589,156

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		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	\$39,698,016	\$5,126	\$39,692,890
23	569 - Sylmar/Palo Verde	\$381,983	\$0	\$381,983
	569 - Total	\$40,079,999	\$5,126	\$40,074,874
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	\$4,519,920	\$0	\$4,519,920
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	\$24,414,564	\$0	\$24,414,564
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	\$8,502,545	\$0	\$8,502,545
24	570 - Maintenance of Station Equipment - Allocated	\$7,733,142	\$3,743,307	\$3,989,836
25	570 - Sylmar/Palo Verde	\$1,857,444	\$0	\$1,857,444
	570 - Total	\$9,590,586	\$3,743,307	\$5,847,280
26	571 - Maintenance of Overhead Lines - Allocated	\$69,151,435	\$12,193,526	\$56,957,908
27	571 - Sylmar/Palo Verde	\$555,768	\$0	\$555,768
	571 - Total	\$69,707,203	\$12,193,526	\$57,513,676
28	572 - Maintenance of Underground Lines - Allocated	\$374,849	\$165,669	\$209,180
29	572 - Sylmar/Palo Verde	\$5,003	\$0	\$5,003
	572 - Total	\$379,852	\$165,669	\$214,184
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$1,259,173	\$933,258	\$325,915
	Total Transmission O&M	\$556,028,162	\$87,254,256	\$468,773,906
	<u>Distribution Accounts</u>			
35	582 - Station Expenses	\$33,503,825	\$26,319,020	\$7,184,805
36	590 - Maintenance Supervision and Engineering	\$1,448,907	\$1,253,042	\$195,865
37	591 - Maintenance of Structures	\$96,985	\$25,893	\$71,092
38	592 - Maintenance of Station Equipment	\$5,796,388	\$4,323,217	\$1,473,172
39	Accounts with no ISO Distribution Costs	\$864,468,628	\$248,089,230	\$616,379,398
	Total Distribution O&M	\$905,314,733	\$280,010,402	\$625,304,332

2021 Recorded O&M Expenses Adjustments

Column 5 Reason Code	Line Reference	Explanation of Adjustment					
A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
			Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
Schedule 19 Activity							
561.400 Scheduling, System Control and Dispatch Services			F502983	GF - CRA - Purchased Power		(11,024)	(11,024)
561.400 Scheduling, System Control and Dispatch Services			F516573	GMC-Scheduling-Sys Cntrl		(25,790,993)	(25,790,993)
561.400 Scheduling, System Control and Dispatch Services			F531656	GMC Reliab Planning & Stds Devpmtl Svc		(2,569,641)	(2,569,641)
Total 561.400 - Scheduling, System Control and Dispatch Services					-	(28,371,657)	(28,371,657)
B	7	Exclusion of costs related to Mohave Generating Station Expense					
			Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
Schedule 19 Activity							
562 - MOGS Station Expense			F201176	MOGS Ops 562 Station Expense	-	-	-
C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
			Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
Schedule 19 Activity							
565 - Wheeling Costs			F528243	GF-Out-of-State Transmission		(21,106,578)	(21,106,578)
D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
			Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
Schedule 19 Activity							
a) 566 - ISO/RSBA/TSP Balancing Accounts			F523361	ISO MUST OFFER OBLIGATION		(346,591)	(346,591)
b) 566 - ISO/RSBA/TSP Balancing Accounts			F523362	TRANSMISSION ACCESS CHARG		(195,360,980)	(195,360,980)
c) 566 - ISO/RSBA/TSP Balancing Accounts			F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT		(193,958)	(193,958)
Total 566 - ISO/RSBA/TSP Balancing Accounts					-	(195,901,529)	(195,901,529)
E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
			Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
Schedule 19 Activity							
569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)			G905691	Topsides-569100		(4,519,920)	(4,519,920)
569 - Maintenance of Structures - Allocated (569.2 - Computer Software)			G905692	Topsides-569200		(24,414,564)	(24,414,564)
569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)			G905693	Topsides-569300		(8,502,545)	(8,502,545)
FERC Order 668 Transfer					-	(37,437,029)	(37,437,029)

2021 Recorded O&M Expenses Adjustments

Column 5

Reason Code	Line Reference	Explanation of Adjustment	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
F		Exclusion of Shareholder Funded Costs					
		Schedule 19 Activity					
14		566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(297,312)	(50,064,904)	(50,362,216)
39		Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program		11,333	11,333
39		Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION		(89)	(89)
39		Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(127,765)	(56,565)	(184,330)
39		Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work		721	721
39		Accounts with no ISO Distribution Costs	F530099	Long Beach OII Remediation Exp Dist (SH)		(1,031,385)	(1,031,385)
39		Accounts with no ISO Distribution Costs	F530100	Long Beach OII Rmdtn W.O.RE Dist (SH)		(388,137)	(388,137)
39		Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses		(19,477)	(19,477)
39		Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)		(5,299)	(5,299)
		Total Shareholder Funded			(425,077)	(51,553,801)	(51,978,878)