

## **Attachment 2 (Draft)**

Retail and Wholesale Transmission Rates

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**Southern California Edison**

**Retail Base Transmission Rates\***

**Effective Date: January 1, 2022**

CPUC Rate Schedules	Regular Service			Standby Service		Transmission Electrification (TE) Energy Charge - \$/kWh
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP	
<b>Domestic</b> <sup>1/</sup>	\$0.02350					
<b>LSMP</b>						
TOU-GS-1 <sup>2/</sup>	\$0.01822	\$3.77		\$3.77		\$0.01822
TC-1 <sup>3/</sup>	\$0.01250					
TOU-GS-2 <sup>4/</sup>		\$5.09		\$5.09		\$0.01723
TOU-GS-3 <sup>5/</sup>		\$5.59		\$5.29		\$0.01723
<b>Large Power</b>						
TOU-8-Sec <sup>6/</sup>		\$5.97				\$0.01535
TOU-8-Pri <sup>6/</sup>		\$5.90				\$0.01380
TOU-8-Sub <sup>6/</sup>		\$5.53				\$0.01119
TOU-8-Standby-Sec <sup>7/</sup>		\$5.97		\$5.29		
TOU-8-Standby-Pri <sup>7a/</sup>		\$5.90		\$2.29		
TOU-8-Standby-Sub <sup>7b/</sup>		\$5.53		\$0.61		
<b>Ag. &amp; Pumping</b>						
TOU-PA-2 <sup>8/</sup>		\$2.64	\$1.97	\$2.64	\$1.97	
TOU-PA-3 <sup>9/</sup>		\$3.52		\$3.52		
<b>Total Street Lights</b> <sup>10/</sup>	\$0.01266					

\* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of: \$1,398,195,615

- <sup>[1]</sup> Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS. D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9PM, 5-8PM, PRIME, and CPP)
- <sup>[2]</sup> Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C.A.B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
- <sup>[3]</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.
- <sup>[4]</sup> Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
- <sup>[5]</sup> Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
- <sup>[6]</sup> Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
- <sup>[7]</sup> Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
- <sup>[7a]</sup> Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
- <sup>[7b]</sup> Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
- <sup>[8]</sup> Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9PM, 5-8PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
- <sup>[9]</sup> Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9PM, 5-8PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
- <sup>[10]</sup> Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

## Attachment 2 (Draft)

### Southern California Edison

#### Wholesale Transmission Rates\*

Effective Date: January 1, 2022

<u>Wholesale Rates:</u>	<u>Rate</u>	
High Voltage Existing Contracts Access Charge	\$7.22	per kW
High Voltage Utility Specific Rate	\$0.0146331	per kWh
Low Voltage Access Charge	\$0.00050	per kWh

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\*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,377,792,085
Wholesale TRBAA:	-\$91,053,969
Standby Revenues	-\$9,100,475
Wholesale TRR	\$1,277,637,641
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	171,054
SCE's Gross Load (See Schedule 32 of Attachment 1):	84,432,528