

November 19, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Southern California Edison Company's West of Devers Formula Rate
Annual Update Filing in Docket No. ER21-1280, et. Seq.

Dear Ms. Bose:

Under Southern California Edison Company's ("SCE") Transmission Owner Tariff ("TO Tariff"), SCE calculates its Morongo West of Devers ("WOD") Rate Year Cost using a formula rate spreadsheet ("WOD Formula Rate"). SCE hereby submits for informational purposes its annual formula transmission rate update filing ("Morongo WOD 2022 Annual Update"), pursuant to Section 3 of Attachment 1 to Appendix XIV of SCE's TO Tariff (the "WOD Formula Rate Protocols").

This submission is provided to the Commission for informational purposes only. This filing is not subject to the requirements of Section 205 of the Federal Power Act, and pursuant to Section 3(d)(3) of the WOD Formula Rate Protocols, does not subject the WOD Formula Rate to modification.

SCE requests that the Commission issue a public notice of filing for the Morongo WOD 2022 Annual Update and establish a comment date.

I. Background

On March 5, 2021, in Docket No. ER21-1280-000, SCE filed its Appendix XIV to its Transmission Owner Tariff and its populated WOD Formula Rate Spreadsheet with the Commission (“Morongo WOD 2021 Annual Update”) to set rates for calendar year 2021. No protests were filed to SCE’s filing. On April 30, 2021, the Commission issued a Deficiency Letter requesting additional information to determine if the protocols and proposed formula rate are just and reasonable. On May 14, 2021, SCE filed its Response to Deficiency Letter in Docket No. ER21-1280-001, in which SCE proposed changes to the scope and the challenge procedures in the formula rate protocols, and provided further explanations to several accounting questions. By Order on Formula Rate dated July 13, 2021, as amended by the Errata Notice on July 16, 2021, the Commission accepted SCE’s Appendix XIV and its 2021 WOD Rate Year Cost and its proposed revised West of Devers Formula Rate Protocols subject to submission of a Compliance Filing, to be effective May 5, 2021. On August 12, 2021, SCE filed its Compliance filing.¹ The Commission approved the Compliance Filing by Letter Order dated November 8, 2021.

SCE is now submitting its Morongo WOD 2022 Annual Update to the Commission in accordance with Section 3 of the WOD Formula Rate Protocols, which specify that each year SCE will file an Annual Update on or before December 1, to calculate the Morongo WOD Rate Year Cost for Morongo Transmission LLC’s cost for the operation and maintenance of the WOD transmission line facilities associated with its leased transmission capability to be effective on January 1 of the upcoming Rate Year. The Rate Year for the

¹ On October 6, 2021, SCE refiled the Compliance Filing due to format discrepancies with the tariff record in the August filing.

Morongo WOD 2022 Annual Update is January 1, 2022 through December 31, 2022 and the Prior Year is 2020.

II. SCE's WOD Formula Rate

Pursuant to SCE's WOD Formula Rate, the Morongo WOD Rate Year Cost is calculated as the sum of the Prior Year's expenses for Direct O&M, Allocated O&M, Administrative & General, General + Intangible Plant, Payroll Taxes, Property Taxes, Cash Working Capital and Franchise Fees, as well as the inclusion of a True-Up Adjustment or Cost Adjustment, when applicable. The True-Up Adjustment is meant to compare actual Prior Year Costs (as determined by the WOD Formula Rate) to revenues received during this same period. The Cost Adjustment represents an adjustment to rates which, in this filing, reflects the estimated difference in Property Tax and Right of Way expenses expected during the Rate Year and those same costs included in the Prior Year Cost. The Cost Adjustment also allows SCE to include expense items which were not present in the Prior Year, but will be incurred during the Rate Year, or alternatively, to reduce those expenses which were present in the Prior Year, but will not be recurring during the Rate Year.

In the Morongo WOD 2022 Annual Update there will not be a True-Up Adjustment, as the lease was not in effect during the 2020 calendar year so there are no expenses to be trued up. The first True-Up Adjustment will be in the Morongo WOD 2023 Annual Update when 2021 calendar year costs are trued up, as the rate went into effect on July 12, 2021, which is the date that the Transfer Capability Lease by and between Southern California Edison Company and Morongo Transmission LLC was executed.

III. Reasons for Changes in SCE's Rate Year Cost

The Morongo West of Devers Rate Year Cost in this annual update is \$12.395 million, compared to \$5.077 million in the Morongo WOD 2021 Annual Update, an increase of \$7.318 million.

The main driver for the change in the Rate Year Cost is the Cost Adjustment. The Cost Adjustment in the Morongo WOD 2022 Annual Update is \$8.601 million, compared to \$2.143 million in the Morongo WOD 2021 Annual Update, a difference of \$6.458 million. The current Cost Adjustment is made up of: (1) Right of Way Fees; (2) Property Taxes; and (3) an additional Expense Component. The Right of Way Fees represent SCE's right of way costs associated with any rights of way needed to cross the Morongo Tribe's Reservation. There were no expenses included in calendar year 2020 associated with the lease of transmission capability, but there will be in the 2022 calendar year. SCE is also liable for property tax expenses to both Riverside and San Bernardino Counties associated with the lease of transfer capability to Morongo Transmission LLC as assessed by the Franchise Tax Board and each of these two county tax assessors. There were no property tax expenses included in calendar year 2020 associated with the lease of transmission capability since it did not exist, but SCE is aware that these expenses will be incurred in the 2022 calendar year. The additional Expense Component will reduce the Morongo WOD 2022 Rate Year Cost by \$0.86 million as the underlying expenses incurred will not recur in the 2022 Rate Year but were present in the 2020 Prior Year. The underlying expenses were the result of an additional A&G reserve against a prior wildfire liability taken in calendar year 2020. As this expense will not be expected to recur in the 2022 Rate Year, SCE is making a Cost Adjustment to account for this additional Expense and thereby reduce the rate to Morongo Transmission LLC.

IV. Documents Submitted With This Filing

This filing consists of the following documents:

- 1) This filing letter;
- 2) An attestation by an SCE officer;
- 3) Attachment 1: The populated formula rate spreadsheet, in both pdf and Excel formats, showing the calculation of the 2022 Morongo West Of Devers Rate Year Cost and associated monthly rate;
- 4) Attachment 2: Revisions to formula rate inputs from the Draft Annual Update
- 5) Attachment 3: Workpapers supporting the inputs to Attachment 1, including information required pursuant to the WOD Formula Rate Protocols.

V. Service

Copies of this filing have been served on all parties to Docket Nos. ER19-1553, EC13-114, ER21-669, ER21-1280-000, ER21-1280-001, including the California Public Utilities Commission, the California Department of Justice's Attorney General's Office, consumer advocate agencies that have jurisdiction over SCE's rates, as well as the California Independent System Operator Corporation ("CAISO"), and all Participating Transmission Owners in the CAISO.

VI. Communications

SCE requests that all correspondence, pleadings and other communications concerning this filing be served upon:

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Page 6
November 19, 2021

Matthew Dwyer
Senior Attorney
Southern California Edison Company
P.O. Box 800
Rosemead, CA 91770
Tel. (626) 302-6521

Jeffrey L. Nelson
FERC Rates & Market Integration
Southern California Edison Company
P.O. Box 800
Rosemead, CA 91770
Tel. (626) 302-4834

Very truly yours

/s/ Jeffrey L. Nelson

Jeffrey L. Nelson

ATTESTATION

Kate Sturgess attests that she is Vice President of Southern California Edison Company, and that the cost of service statements and supporting data submitted as a part of this filing which purport to reflect the books of Southern California Edison Company are true, accurate, and current representations of the utility's books and other corporate documents to the best of her knowledge and belief.

Kate Sturgess

DocuSigned by:

kate sturgess

5B7FBG076F0746E...

Vice President

Dated: November 16, 2021

CERTIFICATE OF SERVICE

I hereby certify that I have, this day, served a true copy of **SOUTHERN CALIFORNIA EDISON COMPANY'S ("SCE") MORONGO TRANSMISSION-WEST OF DEVERS ("WOD") FORMULA RATE 2022 ANNUAL UPDATE FILING** on all parties identified on the official service list(s) for FERC dockets ER21-1280-000, ER19-1553-000, CAISO PTOs, the Attorney General, including the CPUC, as well as the California Independent System Operator ("CAISO") Contacts. Service was effected by transmitting the copies via email to all parties who have provided an e-mail address. First class mail will be used if electric service cannot be effectuated.

Dated at Rosemead, California this **19th**, day of **November 2021**.

/s/Sandra Sedano _____

Sandra Sedano

Legal Support, Specialist

Southern California Edison Company

2244 Walnut Grove Avenue

Rosemead, CA 91770