

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-16	25,407,328	-	11,400,758	9,581,618	36,808,086	9,581,618
Feb-16	25,407,328	-	3,282,071	-	28,689,399	-
Mar-16	25,407,328	-	1,078,327	-	26,485,655	-
Apr-16	25,407,328	-	2,056,444	210,499	27,463,772	210,499
May-16	27,395,213	547,885	2,318,944	-	29,714,157	547,885
Jun-16	61,895,792	17,982,837	1,785,944	-	63,681,737	17,982,837
Jul-16	25,407,328	-	1,758,944	-	27,166,273	-
Aug-16	25,407,328	-	1,634,644	-	27,041,973	-
Sep-16	26,956,254	648,926	1,631,444	-	28,587,699	648,926
Oct-16	28,346,482	1,489,154	322,116,773	225,327,977	350,463,255	226,817,130
Nov-16	26,846,176	38,848	4,401,444	-	31,247,620	38,848
Dec-16	41,984,301	10,586,623	10,929,483	-	52,913,784	10,586,623
Jan-17	15,046,033	-	-	-	15,046,033	-
Feb-17	16,500,807	779,689	35,027,943	6,558,587	51,528,750	7,338,277
Mar-17	16,799,285	949,494	100,000	-	16,899,285	949,494
Apr-17	15,046,033	-	-	-	15,046,033	-
May-17	15,046,033	-	-	-	15,046,033	-
Jun-17	15,046,033	-	-	-	15,046,033	-
Jul-17	15,046,033	-	-	-	15,046,033	-
Aug-17	15,046,033	-	-	-	15,046,033	-
Sep-17	15,046,033	-	-	-	15,046,033	-
Oct-17	15,046,033	-	-	-	15,046,033	-
Nov-17	50,409,137	6,200,604	-	-	50,409,137	6,200,604
Dec-17	77,015,043	34,471,393	-	-	77,015,043	34,471,393

**Transmission High / Low Voltage Summary (\$000)**

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-16	11,401	24,907	36,308	500	36,808
Feb-16	14,683	49,814	64,497	1,000	65,497
Mar-16	15,761	74,722	90,483	1,500	91,983
Apr-16	17,818	99,629	117,446	2,001	119,447
May-16	20,137	126,524	146,660	2,501	149,161
Jun-16	21,922	187,920	209,842	3,001	212,843
Jul-16	23,681	212,827	236,508	3,501	240,009
Aug-16	25,316	237,734	263,050	4,001	267,051
Sep-16	26,948	264,190	291,138	4,501	295,639
Oct-16	349,064	292,036	641,101	5,001	646,102
Nov-16	353,466	318,382	671,848	5,501	677,350
Dec-16	364,395	359,867	724,262	6,002	730,263
Jan-17	364,395	374,852	739,248	6,062	745,309
Feb-17	399,423	391,293	790,716	6,122	796,838
Mar-17	399,523	408,032	807,555	6,182	813,737
Apr-17	399,523	423,018	822,541	6,243	828,784
May-17	399,523	438,004	837,527	6,303	843,830
Jun-17	399,523	452,989	852,512	6,363	858,876
Jul-17	399,523	467,975	867,498	6,423	873,922
Aug-17	399,523	482,961	882,484	6,484	888,968
Sep-17	399,523	497,947	897,470	6,544	904,014
Oct-17	399,523	512,932	912,456	6,604	919,060
Nov-17	399,523	563,281	962,805	6,664	969,469
Dec-17	399,523	640,236	1,039,759	6,725	1,046,484

Non-Incentive Plant Additions Forecast

First Forecast Month

1/1/2016

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%
CET-OT-OT-ME-1133800	Miscellaneous Equipment	3138	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer &	6197	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508800	Bulk Power 500KV Line Relay Replacement	5088	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ba	5210	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-768102	NERC/CIP-14 (Physical Security)	7681	High	Blanket	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644600	Phasor Measurement System Installations	6446	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-IR-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-OT-FO-FACDPE	Facilities - Operational	3363	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-OT-FO-FACDPE	Substation - Storm	3363	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-IR-TP-TREAST	Transmission Breakdown Maintenance Planned	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-IR-TP-TREAST	Transmission Breakdown Maintenance Unplanned	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-IR-TP-TREAST	Transmission Pole Replacement	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-IR-PT-TREAST	Pole Remediation Transmission	3364	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-OT-PT-TREAST	Transmission Line Rating Remediation	7298	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-CL-CI-CRINSP	Critical Infrastructure Spare	3362	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-CL-SC-SUBSNW	Substation Claims	3367	High	Blanket	TR-SUB	0.00%	100.0%
CET-PO-CL-TC-TREAST	Transmission Claims	3367	High	Blanket	TR-LINE	0.00%	100.0%
CET-PO-ST-TS-TREAST	Transmission Storms	3367	High	Blanket	TR-LINE	0.00%	100.0%
Various	Year End 2015 CWIP to close		High	Blanket	Various	0.00%	100.0%
Total Blankets							
Total Incremental Blankets Plant Balance							

2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less COB/Collectible	2017 ISO Expenditures Less COB/Collectible
	5,278.7	5,875.8	-	5,278.7	5,875.8
	95.0	-	-	95.0	-
	2,032.8	2,078.0	-	2,032.8	2,078.0
	6,001.6	723.0	-	6,001.6	723.0
	2,224.2	7,301.9	-	2,224.2	7,301.9
	10,743.5	10,982.3	-	10,743.5	10,982.3
	31,171.6	15,912.1	-	31,171.6	15,912.1
	-	743.4	-	-	743.4
	834.5	939.2	-	834.5	939.2
	2,150.3	2,198.1	-	2,150.3	2,198.1
	766.5	785.5	-	766.5	785.5
	8,537.3	-	-	8,537.3	-
	86.3	88.2	-	86.3	88.2
	5,549.4	5,672.7	-	5,549.4	5,672.7
	551.1	563.3	-	551.1	563.3
	6,790.3	6,091.7	-	6,790.3	6,091.7
	721.9	1,506.3	-	721.9	1,506.3
	64,200.8	115,845.7	-	64,200.8	115,845.7
	11,779.3	-	-	11,779.3	-
	32.1	32.8	-	32.1	32.8
	86.4	88.3	-	86.4	88.3
	886.4	906.0	-	886.4	906.0
95,025.3	0	-	95,025.3	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
95,025.3	160,519.9	178,552.4	95,025.3	160,519.9	178,552.4

1/1/2016

[illegible]

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	RO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CT-ET-IR-CH-41110	Replace Bulk Power Circuit Breakers	4211	High	Blanket	TR-SUB	0.00%	100.0%	489.6	489.6	489.6	489.6	489.6	489.6	489.6	489.6	489.6	489.6	489.6	489.6
CT-OT-OT-MU-31180	Miscellaneous Equipment	3118	High	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CT-ET-IR-ME-619700	On-Line Dissolved Gas Analysis of Bulk Power Transformer B	6197	High	Blanket	TR-SUB	0.00%	100.0%	173.2	173.2	173.2	173.2	173.2	173.2	173.2	173.2	173.2	173.2	173.2	173.2
CT-ET-IR-RP-434301	Non-Relay Backup Protection Program ("SRPP")	4343	Low	Blanket	TR-SUB	0.00%	100.0%	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3
CT-ET-IR-RP-50890	Bulk Power TDSOL Line Relay Replacement	5089	High	Blanket	TR-SUB	0.00%	100.0%	625.2	625.2	625.2	625.2	625.2	625.2	625.2	625.2	625.2	625.2	625.2	625.2
CT-ET-IR-ME-475600	Substation Equipment Additions & Betterment	4756	Blanket	Blanket	TR-SUB	0.00%	100.0%	915.2	915.2	915.2	915.2	915.2	915.2	915.2	915.2	915.2	915.2	915.2	915.2
CT-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-B)	5210	High	Blanket	TR-SUB	0.00%	100.0%	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7	1,327.7
CT-ET-IR-ME-768102	NERC-CIP-14 (Physical Security)	7681	High	Blanket	TR-SUB	0.00%	100.0%	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
CT-ET-GA-EM-644600	Phasor Measurement System Installations	6446	Blanket	Blanket	TR-SUB	0.00%	100.0%	78.3	78.3	78.3	78.3	78.3	78.3	78.3	78.3	78.3	78.3	78.3	78.3
CT-PD-IR-SF-SUBSWN	Substation Planned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	100.0%	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2	183.2
CT-PD-IR-MU-SUBSWN	Substation Unplanned Maintenance Replacements	3363	High	Blanket	TR-SUB	0.00%	100.0%	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3	65.3
CT-PD-OT-FO-FACOPC	Facilities Operational	3363	Blanket	Blanket	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CT-PD-OT-SS-SUBSWN	Substation - Storm	3363	Blanket	Blanket	TR-SUB	0.00%	100.0%	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
CT-PD-IR-TR-TREAT	Transmission Breakdown Maintenance Planned	3364	High	Blanket	TR-LINE	0.00%	100.0%	472.7	472.7	472.7	472.7	472.7	472.7	472.7	472.7	472.7	472.7	472.7	472.7
CT-PD-IMU-TREAT	Transmission Breakdown Maintenance Unplanned	3364	Blanket	Blanket	TR-LINE	0.00%	100.0%	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9	46.9
CT-PD-IR-TR-TREAT	Transmission Pole Replacement	3364	Blanket	Blanket	TR-LINE	0.00%	100.0%	507.6	507.6	507.6	507.6	507.6	507.6	507.6	507.6	507.6	507.6	507.6	507.6
CT-PD-IR-PT-TREAT	Pole Remediation/Transmission	3364	Blanket	Blanket	TR-LINE	0.00%	100.0%	125.5	125.5	125.5	125.5	125.5	125.5	125.5	125.5	125.5	125.5	125.5	125.5
CT-PD-OT-PT-TREAT	Transmission Line Rating Remediation	7298	Blanket	Blanket	TR-LINE	0.00%	100.0%	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8	9,653.8
CT-PD-CI-CRINSP	Critical Infrastructure Spare	3362	Blanket	Blanket	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CT-PD-CI-SC-SUBSWN	Substation Cables	3367	Blanket	Blanket	TR-SUB	0.00%	100.0%	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
CT-PD-CL-TC-TREAT	Transmission Cables	3367	Blanket	Blanket	TR-LINE	0.00%	100.0%	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
CT-PD-ST-TS-TREAT	Transmission Storm	3367	Blanket	Blanket	TR-LINE	0.00%	100.0%	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5	75.5
Various	Year End 2015 CWP to close		High	Blanket	Various	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
Total Blankets								14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4	14,879.4
Total Incremental Blankets Plant Balance								270,424.6	285,305.9	300,183.3	315,062.7	329,942.0	344,821.4	359,700.8	374,580.0	389,459.5	404,338.9	419,218.2	434,097.6

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Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %												
								Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
CET-OT-ME-313801	LADWP DC electronic replacement	3138	High	12/1/2017	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	35,963.1	-
CET-ET-IR-ME-768101	NERC/CIP-14 (Physical Security)	7681	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	39,489.1
CET-ET-TP-RN-669400	Devers: Upgrade the Devers RTU	6694	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-669407	Vista Sub: Upgrade line protection at the Devers #1 220kV 1	6694	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-669402	El Cerezo Sub: Install one SEL-2407 satellite synchronized clo	6694	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755600	Del Sur: Install equipment for network upgrade	7556	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-769100	Antelope (NU): Equip 1 220kV CB position	7691	High	10/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-773300	Whitewind (Plan of Service): Equip one 220 kV position to t	7733	High	11/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-610705	Pardee Sub: Install new double breaker 220 kV CB's in posi	6107	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-623400	La Fresa Sub (Phase 2 Scope): Install new MELER building anc	6824	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	11,034.9
CET-ET-LG-TS-642700	Valley Sub:Construct 10 position CB&L7 BUS 115 kV switchi	6670	High	2/1/2017	TR-SUB	0.00%	100.0%	-	1,454.8	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-626302	Vestal Sub: Equip 220 kV A-Bank Positions (Positions 3 and	6263	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-711300	El Nido: Install 230 kV (63 kA) double breakers on No. 1 A b	7113	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	5,972.6
CET-ET-TP-RL-746000	Victor Sub: Equip Position to terminate the new Victor-Aqu	7460	High	3/1/2017	TR-SUB	0.00%	100.0%	-	-	-	877.6	-	-	-	-	-	-	-	-
CET-ET-TP-RL-746001	Aqueduct Sub: Equip Position to terminate the new Victor-	7460	High	3/1/2017	TR-SUB	0.00%	100.0%	-	-	-	875.7	-	-	-	-	-	-	-	-
CET-ET-TP-RL-751800	Springville Sub: Redesign high side feed from bank on bus b	7518	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	4,558.1
CET-ET-TP-RL-495601	Big Creek #3 Springville 220-kV: Construct approx. 23 miles	4956	High	6/1/2015	TR-LINE	0.00%	100.0%	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
CET-ET-TP-RL-495603	Rector: Equip Positions 1 & 2 220kV switchrack to termina	4956	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-495606	Vestal: Install necessary protective relays on Rector-Vestal I	4956	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-AP-TP-RL-495600	SNVL — ACCL/ FERC San Joaquin Cross Valley	4956	High	12/1/2015	TR-LANONGT	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-615405	N of Maguenden : Install a 2nd set of Bushing Current Transf	6154	High	10/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-615409	Vestal - install a second set of BCT's on 220kV CB's #1 and 2	6154	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641502	Mirage Sub: PHASE 2 - Replace two (2) 2000A 220kV CB's at	6415	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641500	Devers-Mirage #1 230kV T/L: Build 15 mil (Path 42) Double l	6415	High	9/1/2015	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641503	Devers Sub: PHASE 1 - Install relays, meters and logic contr	6415	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641504	Mirage Sub: PHASE 1 - Install relays, meters and logic contr	6415	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641501	Devers Substation: PHASE 2 - The Mirage No. 1 terminates a	6415	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-641505	PHASE 2 - Coachella Valley-Mirage 220kV: Reconnector SCE	6415	High	9/1/2015	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-724100	Eldorado: Install (2) 500 kV CB, (1) 500 kV aux operated di	7241	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724802	Vanpah Sub: Install a dedicated 220 kV double-breaker line	7248	High	11/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724800	Eldorado: Install (1) 500 kV Switching Operating Bus exten	7248	High	11/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724801	Eldorado-Lugo: Rotate the A and C phases of the transmissi	7248	High	11/1/2015	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724803	Vanpah Sub (NU): Update the GE-M60 RAS relay settings at	7248	High	11/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-724804	Power Systems Control (PSC) (PSC NU) Eldorado RTU	7248	High	11/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-737601	Eldorado:Install fire mitigation for 44A	7376	High	5/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-742600	Primm (Plan of Service Network Upgrade (POS NU)): New 2	7426	High	10/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-742601	Eldorado-Vanpah #1 (NU): Loop into Primm	7426	High	10/1/2015	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764500	Loop Kramer-Lugo 230 kV #1 & #2 lines into Victor substat	7645	High	6/1/2016	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764501	Lugo Sub: Perform Protection upgrade	7645	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764502	Kramer Sub: Perform Protection upgrade	7645	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-764503	Kramer-Lugo lines: Loop into Victor Sub	7645	High	6/1/2016	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-717409	Serrano Sub - No. 1, No. 2, and No. 3 AA banks: * Install fir	7374	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755900	Colorado River Sub (NU): Terminate the Colorado River- Bla	7559	High	5/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-705000	Colorado River 500/220kV Substation (NU): Terminate the C	7050	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-780600	Kramer Substation: Install two (2) tertiary bank reactors, 45	7806	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-780601	Kramer Substation: Install One (1) 220kV, 45MVAR Bus Shur	7806	High	12/1/2017	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	914.3
CET-ET-TP-RN-760200	Windhub Substation (DU): (1) Equip a 66 kV position for the	7602	High	9/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-775800	REMOVE equipment associated with the Valley Direct Load	7758	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-775801	REMOVE equipment associated with the VOLT Remedial Ac	7758	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-646800	Victor Sub: Upgrade protection and install 4 SEL-351 relays	6468	High	6/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711200	Devers: Equip the 220 kV A-Bank positions (3 & 4) with circ	7112	High	12/1/2016	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-711600	Villa Park: Equip the 230 kV A-Bank positions (no. 1 & 2) wi	7116	High	6/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-746601	Big Creek 3: Build Mechanical Electrical Equipment Room (A	7466	High	9/1/2015	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								166.7	1,621.4	1,919.9	166.7	166.7	166.7	166.7	166.7	166.7	166.7	35,529.8	62,136.7
Total Incremental Non-Incentive Specifics Plant Balance								110,489.6	112,111.1	114,031.0	114,197.7	114,364.3	114,531.0	114,697.7	114,864.3	115,031.0	115,197.7	150,727.4	212,869.1
Total Incremental Non-Incentive Plant Balance								380,014.2	397,415.0	414,214.3	429,260.3	444,306.4	459,302.4	474,398.4	489,444.5	504,490.5	519,536.5	569,945.7	646,960.7





[illegible]

Devers Colorado River (DCR)

### Incentive Specifics Forecast

[illegible]

### CWIP Incentive Expenditure Forecast

[illegible]

Tehachapi Segments 3B & 3C

Incentive Specific Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	-	18.5	-	-	18.5	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	-	1,053.4	-	-	1,053.4	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUB/INC	0.00%	100.00%	-	4.6	-	-	4.6	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								-	1,076.5	-	-	1,076.5	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-718300	230 kV Transmission Line Between Highwind and Windhub Substations	7183	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	-	18.5	-	-	18.5	-
CET-ET-TP-RN-718302	TRTP Segment 3B: Highwind-Windhub	7183	High	12/1/2012	TR-LINE/NC	0.00%	100.00%	-	1,053.4	-	-	1,053.4	-
CET-ET-TP-RN-718301	Highwind Substation: Visual Mitigation Measures	7183	High	8/1/2015	TR-SUB/INC	0.00%	100.00%	-	4.6	-	-	4.6	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	1,076.5	-	-	1,076.5	-

[illegible]

*Note: Incentive Specific*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Tehachapi Segments 4-11

Incentive Specifics Forecast

Note: Incentive Specific

WBS		WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
							%	ISO %												
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%		1.4	33.1	(30.1)	22.0	22.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on existin	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%		1.6	1.5	1.9	2.0	2.0	2.0	2.0	1.7	1.5	1.5	1.5	1.5
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Quarte 500KV: Construct new 27 miles single-circuit 500KV T/L on	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%		237.7	938.2	(397.7)	159.4	159.4	159.4	159.4	159.4	159.4	159.4	159.4	159.4
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L cutower to connect nei	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%		2.8	5.7	5.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L (2B-	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%		505.7	498.9	107.4	500.0	400.0	400.0	400.0	303.0	300.0	300.0	300.0	379.0
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mesa and Mira	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%		547.2	1,598.4	992.1	500.0	500.0	500.0	500.0	500.0	500.0	500.0	1,266.0	1,909.0
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 KV T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	248,293.2	2,500.0	-
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	24,678.4	40.0	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	468.5	5.0	5.0
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-LANDGTINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	13,651.9	200.0	-
CET-ET-TP-RN-755302	East Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	10,220.8	25.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	11,673.0	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%		-	-	-	-	-	-	-	-	-	11,499.5	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%		1.9	1.5	1.6	-	-	-	-	-	-	-	-	380.4
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS.	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%		-	78.1	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BAN	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%		-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%		(11.1)	(52.5)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS.	6440	High	1/1/2016	TR-SUBINC	0.00%	100.00%		361.5	(78.1)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	High	1/1/2015	TR-SUBINC	0.00%	100.00%		2.3	0.0	0.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circuit 5i	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%		1.6	1.5	1.6	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1,931.8
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L. Co	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%		579.7	326.6	314.8	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	4,781.1
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vacan	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%		0.2	-	-	-	-	-	-	-	-	-	-	-
Total Specifics									2,232.4	3,353.0	997.1	1,785.4	1,685.4	1,683.4	1,683.4	1,586.1	1,582.9	322,068.3	4,352.9	10,833.2
Total Incremental Plant Balance - Tehachapi Segments 4-11									2,232.4	5,585.4	6,582.5	8,368.0	10,053.4	11,736.8	13,420.3	15,006.4	16,589.4	338,657.7	343,010.6	353,843.8



*Note: Incentive Specific*

Collectible																				
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-647202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on existin	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Quarte 500KV: Construct new 27 miles single-circuit 500KV T/L on	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L outcower to connect ne	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L (2B-	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mesa and Mira	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Equip & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755302	East Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS.	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BAN	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500KV line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS.	6440	High	1/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	High	1/1/2015	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circuit 5t	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L. Cor	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vacan	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-	
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-	
Total Incremental Plant Balance - Tehachapi Segments 4-11								353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8	353,843.8

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
						%	ISO %												
CET-ET-TP-RN-643500	I: TRTP 4-1: Antelope-Whirlwind 500KV T/L: Construct new 14-mile single-circuit 500KV T/L	6435	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.4	33.1	(30.1)	22.0	22.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
CET-ET-TP-RN-547202	I: TRTP 5-3: Antelope-Vincent #2 500KV: Construct new 18-miles single-circuit T/L on existin	5472	High	1/1/2013	TR-LINEINC	0.00%	100.00%	1.6	1.5	1.9	2.0	2.0	2.0	2.0	1.7	1.5	1.5	1.5	1.5
CET-ET-TP-RN-524301	I: TRTP 6-2: New Vincent-Duarte 500KV: Construct new 27 miles single-circuit 500KV T/L on	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	237.7	938.2	(397.7)	159.4	159.4	159.4	159.4	159.4	159.4	159.4	159.4	159.4
CET-ET-TP-RN-643803	I: TRTP 7-2: Vincent-Rio Hondo #2: Construct 0.61 mile DC 500KV T/L cutover to connect ne	6438	High	12/1/2014	TR-LINEINC	0.00%	100.00%	2.8	5.7	5.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	I: TRTP 7-3: Antelope-Mesa 230KV T/L: Construct new 16-mile double-circuit 500KV T/L (2B-	6438	High	1/1/2015	TR-LINEINC	0.00%	100.00%	505.7	498.9	107.4	500.0	400.0	400.0	400.0	303.0	300.0	300.0	300.0	379.0
CET-ET-TP-RN-643907	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500KV T/L between Mesa and Mira	6439	High	5/1/2015	TR-LINEINC	0.00%	100.00%	547.2	1,598.4	992.1	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	1,266.0
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kv T/L (UG): Civil & Cable Portion	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	5,073.5	7,385.9	9,183.5	8,000.0	8,000.0	8,000.0	8,000.0	7,000.0	6,181.0	2,500.0	2,500.0	1,909.0
CET-ET-TP-RN-755300	Mira Loma Substation	7553	High		TR-SUBINC	0.00%	100.00%	1,326.5	620.6	1,094.1	1,700.0	1,700.0	1,000.0	1,000.0	800.0	100.0	100.0	40.0	-
CET-ET-TP-RN-755301	Vincent Substation	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	1.1	5.1	1.1	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CET-RP-TP-RN-755300	Acquire easements for CHUG - TRTP-Segment 8	7553	High	10/1/2016	TR-LANDRGTING	0.00%	100.00%	20.8	70.8	106.1	100.0	100.0	2,000.0	500.0	500.0	200.0	200.0	200.0	-
CET-ET-TP-RN-755302	East Transition Station	7553	High		TR-SUBINC	0.00%	100.00%	22.9	521.7	700.2	142.5	400.0	450.0	450.0	350.0	200.0	100.0	25.0	-
CET-ET-TP-RN-755303	West Transition Station	7553	High	10/1/2016	TR-SUBINC	0.00%	100.00%	196.6	334.4	672.1	800.0	800.0	800.0	500.0	250.0	100.0	100.0	-	-
CET-ET-TP-RN-755305	Chino Hills Related OH Line Work	7553	High	10/1/2016	TR-LINEINC	0.00%	100.00%	1,803.6	1,945.9	482.4	250.0	100.0	80.0	-	-	-	-	-	-
CET-ET-TP-RN-644017	TRTP SEGMENT 9: WHIRLWIND - CONSTRUCT NEW SUBSTATION	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	1.9	1.5	1.6	-	-	-	-	-	-	-	-	380.4
CET-ET-TP-RN-644006	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS.	6440	High	12/1/2013	TR-SUBINC	0.00%	100.00%	-	78.1	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644010	TRTP SEGMENT 9: WINDHUB - CONSTRUCT 500KV SWITCHYARD & AA TRANSFORMER BAN	6440	High	12/1/2012	TR-SUBINC	0.00%	100.00%	-	-	0.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644007	TRTP SEGMENT 9: MIRA LOMA SUB - EQUIP 1 500kv line protection	6440	High	7/1/2014	TR-SUBINC	0.00%	100.00%	(11.1)	(52.5)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644008	TRTP SEGMENT 9: VINCENT - EXTEND 500KV SWITCHRACK ADDING FOUR BAY POSITIONS.	6440	High	1/1/2016	TR-SUBINC	0.00%	100.00%	-	(78.1)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644030	Vincent Substation Administration and Control Building	6440	High	1/1/2015	TR-SUBINC	0.00%	100.00%	2.3	0.0	0.0	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644100	I: TRTP 10-1: Whirlwind-Windhub 500KV: Construct approx. 17 miles of new single-circuit 5	6441	High	4/1/2012	TR-LINEINC	0.00%	100.00%	1.6	1.5	1.6	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1,931.8
CET-ET-TP-RN-644203	I: TRTP 11-1: Mesa-Vincent #1 500KV: Construct 18.6 miles Mesa-Vincent #1 500KV T/L. Cor	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	579.7	326.6	314.8	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	4,781.1
CET-ET-TP-RN-644202	I: TRTP 11-2: Mesa-Gould 220KV: String approx. 18 miles of new 220KV conductor on vacan	6442	High	5/1/2015	TR-LINEINC	0.00%	100.00%	0.2	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								10,315.9	14,237.3	13,236.6	12,782.9	12,790.4	14,018.4	12,138.4	10,491.1	8,368.9	4,587.9	4,352.9	10,833.2



### Red Bluff Substation

#### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUB/INC	0.00%	100.00%	-	1.9	-	-	1.9	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Substation and f	6929	High	6/1/2013	TR-LINE/INC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RN-692900	Remaining Red Bluff Substation Work (Minor Additions to Red Bluff)	6929	High	1/1/2016	TR-SUB/INC	0.00%	100.00%	9,220.1	(132.8)	-	9,220.1	(132.8)	-
Total Specifics								9,220.1	(130.9)	-	9,220.1	(130.9)	-
Total Incremental Plant Balance - Red Bluff Substation													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-692900	Red Bluff Substation: Construct a new 500/230kV substation.	6929	High	6/1/2013	TR-SUB/INC	0.00%	100.00%	-	-	-	-	1.9	-
CET-ET-TP-RN-692907	Devers - Colorado River #2 500 KV T/L: Loop the DCR #2 line into Red Bluff Substation and f	6929	High	6/1/2013	TR-LINE/INC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RN-692900	Remaining Red Bluff Substation Work (Minor Additions to Red Bluff)	6929	High	1/1/2016	TR-SUB/INC	0.00%	100.00%	9,220.1	(132.8)	-	9,220.1	(132.8)	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
0		0	0	Jan-00	1/0/1900	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								9,220.1	(130.9)	-	9,220.1	(130.9)	-

### Eldorado - Ivanpah

#### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-655103	Eldorado 220 KV Substation: Upgrades	6551	High	6/1/2013	TR-SUB/INC	0.00%	100.00%	-	(24.0)	-	-	(24.0)	-
Total Specifics								-	(24.0)	-	-	(24.0)	-
Total Incremental Plant Balance - Eldorado - Ivanpah													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-655103	Eldorado 220 KV Substation: Upgrades	6551	High	6/1/2013	TR-SUB/INC	0.00%	100.00%	-	(24.0)	-	-	(24.0)	-
Total Incentive CWIP Expenditures (Excludes OH)								-	(24.0)	-	-	(24.0)	-

### Lugo-Pisgah

#### Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUB/INC	0.00%	100.00%	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Lugo-Pisgah													

#### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RL-701800	Pisgah Sub: Siting Study for New Substation	7018	High	Suspended	TR-SUB/INC	0.00%	100.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

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Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

Eldorado - Ivanpah

*Note: Incentive Specific*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

### Lugo-Pisgah

*Note: Incentive Specific*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

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#### Coolwater-Lugo (formerly South of Kramer)

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	8/1/2020	TR-LINE/NC	0.00%	100.00%	2,844.1	2,649.9	2,649.9	2,844.1	-	2,649.9
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	8/1/2020	TR-LINE/NC	0.00%	100.00%	-	-	71.4	-	-	71.4
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Specifics								2,844.1	2,649.9	2,721.3	2,844.1	2,649.9	2,721.3
Total Incremental Plant Balance - Coolwater-Lugo (formerly South of Kramer)													

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Jasper: LGIA Engineer and construct a new interconnection facility	6902	High	8/1/2020	TR-LINE/NC	0.00%	100.00%	2,844.1	2,649.9	2,649.9	2,844.1	-	2,649.9
CET-ET-TP-RN-690201	Lugo Sub (NU) - Upgrade line protection	6902	High	8/1/2020	TR-LINE/NC	0.00%	100.00%	-	-	71.4	-	-	71.4
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
								-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								2,844.1	2,649.9	2,721.3	2,844.1	2,649.9	2,721.3

#### West of Devers

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/1/2021	TR-LINE/NC	0.00%	100.00%	48,236.9	1,320.0	634.3	48,236.9	1,320.0	634.3
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	31.4	0.9	1,847.0	31.4	0.9	1,847.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	17.8	0.4	1,947.0	17.8	0.4	1,947.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	2.1	0.1	500.0	2.1	0.1	500.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	9.1	0.1	2,347.0	9.1	0.1	2,347.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/1/2021	TR-LINE/NC	0.00%	100.00%	3,396.7	7,726.2	230,517.0	3,396.7	7,726.2	230,517.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	13.6	-	1,847.0	13.6	-	1,847.0
CET-40-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LAND/RT/NC	0.00%	100.00%	376.6	3,807.7	13,643.0	376.6	3,807.7	13,643.0
Total Specifics								52,084.2	12,855.4	253,282.3	52,084.2	12,855.4	253,282.3
Total Incremental Plant Balance - West of Devers													

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	Pre-Engineering (Morongo Transmission Relocation Project)	6420	High	12/1/2021	TR-LINE/NC	0.00%	100.00%	48,236.9	1,320.0	634.3	48,236.9	1,320.0	634.3
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	31.4	0.9	1,847.0	31.4	0.9	1,847.0
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	17.8	0.4	1,947.0	17.8	0.4	1,947.0
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	2.1	0.1	500.0	2.1	0.1	500.0
CET-ET-TP-RN-642015	San Bernardino : Install Disconnects	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	9.1	0.1	2,347.0	9.1	0.1	2,347.0
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	6420	High	12/1/2021	TR-LINE/NC	0.00%	100.00%	3,396.7	7,726.2	230,517.0	3,396.7	7,726.2	230,517.0
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	12/1/2021	TR-SUB/NC	0.00%	100.00%	13.6	-	1,847.0	13.6	-	1,847.0
CET-40-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LAND/RT/NC	0.00%	100.00%	376.6	3,807.7	13,643.0	376.6	3,807.7	13,643.0
Total Incentive CWIP Expenditures (Excludes OH)								52,084.2	12,855.4	253,282.3	52,084.2	12,855.4	253,282.3

#### Colorado River Substation

Incentive Specifics Forecast  
Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-706102	Devers: Relays for D-RR 500kV N-2 SPS	7061	High	5/1/2015	TR-SUB/NC	0.00%	100.00%	-	43.2	-	-	43.2	-
CET-ET-TP-RN-706102	Red Bluff: Relays for Devers-Red Bluff 500kV N-2 SPS	7061	High	5/1/2015	TR-SUB/NC	0.00%	100.00%	-	0.3	-	-	0.3	-
CET-ET-TP-RN-706102	Colorado River: Relays for Devers-Red Bluff 500kV N-2 SPS	7061	High	5/1/2015	TR-SUB/NC	0.00%	100.00%	-	5.2	-	-	5.2	-
								-	-	-	-	-	-
Total Specifics								-	48.7	-	-	48.7	-
Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
CET-ET-TP-RN-706102	Devers: Relays for D-RR 500kV N-2 SPS	7061	High	5/1/2015	TR-SUB/NC	0.00%	100.00%	-	43.2	-	-	43.2	-
CET-ET-TP-RN-706102	Red Bluff: Relays for Devers-Red Bluff 500kV N-2 SPS	7061	High	5/1/2015	TR-SUB/NC	0.00%	100.00%	-	0.3	-	-	0.3	-
CET-ET-TP-RN-706102	Colorado River: Relays for Devers-Red Bluff 500kV N-2 SPS	7061	High	5/1/2015	TR-SUB/NC	0.00%	100.00%	-	5.2	-	-	5.2	-
								-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	48.7	-	-	48.7	-



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Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific

Collectible								2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	%	ISO %						
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUB/INC	0.00%	100.00%	-	1.0	-	-	1.0	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	4/1/2016	TR-SUB/INC	0.00%	100.00%	210.5	177.0	-	210.5	177.0	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	2/1/2017	TR-SUB/INC	0.00%	100.00%	6,558.6	28,069.4	500.0	6,558.6	28,069.4	500.0
Total Specifics								6,769.1	28,247.4	500.0	6,769.1	28,247.4	500.0
Total Incremental Plant Balance - Whirlwind Substation Expansion Project													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		2015 CWIP	2016 Total Expenditures	2017 Total Expenditures	2015 ISO CWIP Less Collectible	2016 ISO Expenditures Less Collectible	2016 ISO Expenditures Less Collectible
						%	ISO %						
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUB/NC	0.00%	100.00%	-	1.0	-	-	1.0	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	4/1/2016	TR-SUB/NC	0.00%	100.00%	210.5	177.0	-	210.5	177.0	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	2/1/2017	TR-SUB/NC	0.00%	100.00%	6,558.6	28,069.4	500.0	6,558.6	28,069.4	500.0
								-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								6,769.1	28,247.4	500.0	6,769.1	28,247.4	500.0

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Note: Incentive Specific

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
						%	ISO %												
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	1.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	4/1/2016	TR-SUBINC	0.00%	100.00%	-	-	-	256.5	50.0	54.0	27.0	-	-	-	-	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	2/1/2017	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								1.0	-	-	256.5	50.0	54.0	27.0	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								1.0	1.0	1.0	257.5	307.5	361.5	388.5	388.5	388.5	388.5	388.5	388.5

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made. No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
						%	ISO %												
CET-ET-TP-RN-706700	Whirlwind 2nd AA Bank	7067	High	12/1/2014	TR-SUBINC	0.00%	100.00%	1.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-769500	Install N60 relays to add generation to Whirlwind AA Bank SPS	7695	High	4/1/2016	TR-SUBINC	0.00%	100.00%	5.0	23.0	15.0	3.0	50.0	54.0	27.0	-	-	-	-	-
CET-ET-TP-RN-765000	Whirlwind 3rd AA bank and SPS	7650	High	2/1/2017	TR-SUBINC	0.00%	100.00%	21.4	428.5	2,915.4	4,392.0	1,100.0	1,100.0	2,500.0	2,500.0	3,000.0	3,000.0	3,000.0	4,112.0
Total Incentive CWIP Expenditures (Excludes OH)								27.4	451.5	2,930.4	4,395.0	1,150.0	1,154.0	2,527.0	2,500.0	3,000.0	3,000.0	3,000.0	4,112.0

*Note: Incentive Specific*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

## Incentive Expenditures

			Incentive CWIP Expenditures											
			Total All Projects	Devers Colorado River (DCR)	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Eldorado - Ivanpah	Lugo-Pisgah	Coolwater-Lugo (formerly South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion
Recorded	Month													
	Dec-15	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-16	Expenditures	10,675	(5)	-	22	10,316	(74)	-	-	384	4	27	-
	Feb-16	Expenditures	14,883	(29)	-	14	14,237	(59)	-	-	265	3	452	-
	Mar-16	Expenditures	16,958	6	-	31	13,237	2	-	-	39	671	42	2,930
	Apr-16	Expenditures	17,637	-	-	39	12,783	-	(24)	-	80	364	-	4,395
	May-16	Expenditures	15,211	-	-	584	12,790	-	-	-	316	370	-	1,150
	Jun-16	Expenditures	16,516	-	-	49	14,018	-	-	-	316	979	-	1,154
	Jul-16	Expenditures	16,492	-	-	49	12,138	-	-	-	316	1,462	-	2,527
	Aug-16	Expenditures	15,032	-	-	49	10,491	-	-	-	316	1,676	-	2,500
	Sep-16	Expenditures	13,417	-	-	49	8,369	-	-	-	316	1,683	-	3,000
	Oct-16	Expenditures	9,780	-	-	49	4,588	-	-	-	316	1,827	-	3,000
	Nov-16	Expenditures	9,331	-	-	49	4,353	-	-	-	316	1,613	-	3,000
	Dec-16	Expenditures	16,918	-	-	96	10,833	-	-	-	316	1,560	-	4,112
	Jan-17	Expenditures	3,815	-	-	-	-	-	-	-	227	3,288	-	300
	Feb-17	Expenditures	16,164	-	-	-	-	-	-	-	227	15,837	-	100
	Mar-17	Expenditures	7,164	-	-	-	-	-	-	-	227	6,837	-	100
	Apr-17	Expenditures	8,064	-	-	-	-	-	-	-	227	7,837	-	-
	May-17	Expenditures	17,199	-	-	-	-	-	-	-	227	16,972	-	-
	Jun-17	Expenditures	27,199	-	-	-	-	-	-	-	227	26,972	-	-
	Jul-17	Expenditures	37,167	-	-	-	-	-	-	-	227	36,940	-	-
	Aug-17	Expenditures	37,167	-	-	-	-	-	-	-	227	36,940	-	-
Sep-17	Expenditures	37,132	-	-	-	-	-	-	-	227	36,905	-	-	
Oct-17	Expenditures	33,977	-	-	-	-	-	-	-	227	33,750	-	-	
Nov-17	Expenditures	15,715	-	-	-	-	-	-	-	227	15,488	-	-	
Dec-17	Expenditures	15,744	-	-	-	-	-	-	-	227	15,517	-	-	







**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	Red Bluff	Eldorado-Ivanpah	Lugo-Pisgah	Colorado River	West of Devers	Whirlwind	South of Kramer	Rancho Vista	Coolwater-Lugo	Total
Dec-14	680,873,754	89,733	3,445,383	-	-	587,963	36,074,031	23,158	2,847,715	-	32,406,733	756,348,470
Jan-15	658,202,540	99,432	3,612,416	-	-	651,019	36,418,822	44,460	2,843,568	-	32,812,335	734,684,592
Feb-15	699,934,160	100,839	5,020,613	-	-	861,355	37,389,129	77,562	2,843,568	-	33,799,503	780,026,728
Mar-15	301,183,850	104,026	5,217,610	-	-	1,631,419	38,420,162	110,629	2,843,568	-	35,170,218	384,681,482
Apr-15	87,770,148	111,890	6,944,483	-	-	2,033,420	42,611,402	191,950	2,850,582	-	35,870,379	178,384,255
May-15	99,654,118	126,180	7,416,316	-	-	-	44,003,190	218,821	2,850,582	-	36,748,598	191,017,805
Jun-15	121,421,439	132,174	7,591,057	-	-	-	46,201,394	1,646,070	2,850,582	-	36,844,922	216,687,637
Jul-15	144,516,037	133,490	7,940,352	-	-	-	48,006,363	2,327,457	2,850,582	-	36,863,993	242,638,274
Aug-15	158,363,930	45,789	8,134,394	-	-	-	49,065,922	4,035,919	2,850,582	-	36,991,984	259,488,519
Sep-15	172,750,159	6,364	8,405,181	-	-	-	49,723,660	5,546,413	2,850,582	-	37,063,283	276,345,642
Oct-15	190,065,568	-	8,409,465	-	-	-	50,500,771	5,738,649	2,850,582	-	37,161,150	294,726,185
Nov-15	203,943,440	-	8,453,161	-	-	-	50,993,980	6,565,173	2,850,582	-	37,070,651	309,876,987
Dec-15	225,689,500	-	9,220,094	-	-	-	52,084,176	6,769,087	2,844,116	-	-	296,606,973
<b>13 Mo. Avg</b>	<b>288,028,357</b>	<b>73,070</b>	<b>6,908,502</b>	<b>-</b>	<b>-</b>	<b>443,475</b>	<b>44,730,231</b>	<b>2,561,181</b>	<b>2,848,245</b>	<b>-</b>	<b>32,984,904</b>	<b>378,577,965</b>