

Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.

Presented in same format as Schedule 20.

See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

Changed from \$43,427,227 to \$5,732,204 due to jurisdictionalized CPUC BAs and MAs.

Changed from \$274,499 to \$274,716 due to removal of outside counsel court fees related to employment litigation or arbitration matters which should have been excluded.

Changed from \$7,163,432 to \$2,855,816 due to jurisdictionalized CPUC BAs and MAs.
Changed from \$2,855,816 to \$2,925,374 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.

Changed from \$364,795,914 to \$366,619,886 due to jurisdictionalized CPUC BAs and MAs.

Changed from \$15,930,026 to \$14,423,298 due to jurisdictionalized CPUC BAs and MAs.

Changed from \$7,813,090 to \$0 due to jurisdictionalized CPUC BAs and MAs.

Changed from \$1,049,723 to \$536,098 due to jurisdictionalized CPUC BAs and MAs.

Note 1: Itemization of exclusions		Col 1	Col 2	Col 3	Col 4
		Total Amount Excluded (Sum of C1 to C4)	Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC PBOPs
24	920	\$228,036,742	\$5,732,204		\$222,304,538
25	921	\$274,716	\$274,716		\$0
26	922	-\$110,501,927	-\$11,947,058		-\$98,554,869
27	923	\$2,925,374	\$2,925,374		\$0
28	924	\$0	\$0		\$0
29	925	\$366,619,886	\$366,619,886		\$0
30	926	\$8,094,298	\$14,423,298		\$0
31	927	NA	NA	NA	NA
32	928	\$10,887,497	\$10,887,497		\$0
33	929	\$0	\$0		\$0
34	930.1	\$0	\$0		\$0
35	930.2	\$36,338,171	\$36,338,171		\$0
36	931	\$0	\$0		\$0
37	935	\$536,098	\$536,098		\$0

Line	Acct.	Total Amount Excluded (Sum of C1 to C4)	Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC	PBOPs	Source of Yellow-shaded Inputs
24	920	\$228,036,742	\$5,732,204		\$222,304,538		Sum of "Shareholder and Other" and Incentives sheets
25	921	\$274,716	\$274,716		\$0		Sum of "Shareholder and Other" and Incentives sheets
26	922	-\$110,501,927	-\$11,947,058		-\$98,554,869		Sum of "Shareholder and Other" and Incentives sheets
27	923	\$2,925,374	\$2,925,374		\$0		Sum of "Shareholder and Other" and Incentives sheets
28	924	\$0	\$0		\$0		Sum of "Shareholder and Other" and Incentives sheets
29	925	\$366,619,886	\$366,619,886		\$0		Sum of "Shareholder and Other" and Incentives sheets
30	926	\$8,094,298	\$14,423,298		\$0	-\$6,329,000	Sum of "Shareholder and Other" and Incentives sheets
31	927	NA	NA	NA	NA	NA	Not applicable, not yellow shaded
32	928	\$10,887,497	\$10,887,497		\$0		Sum of "Shareholder and Other" and Incentives sheets
33	929	\$0	\$0		\$0		Sum of "Shareholder and Other" and Incentives sheets
34	930.1	\$0	\$0		\$0		Sum of "Shareholder and Other" and Incentives sheets
35	930.2	\$36,338,171	\$36,338,171		\$0		Sum of "Shareholder and Other" and Incentives sheets
36	931	\$0	\$0		\$0		Sum of "Shareholder and Other" and Incentives sheets
37	935	\$536,098	\$536,098		\$0		Sum of "Shareholder and Other" and Incentives sheets

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

	Amount	Source	Source of Yellow-shaded Inputs
a	Accrued NOIC Amount: \$216,604,107	SCE Records	Incentives Worksheet, Section 1
b	Actual A&G NOIC payout: -\$5,700,430	Note 2, d	
c	Adjustment: \$222,304,538		
Actual non-capitalized NOIC Payouts:			
	Department	Amount	Source
d	A&G	-\$5,700,430	SCE Records and Workpapers
e	Other	-\$2,569,165	SCE Records and Workpapers
f	TDBU	-\$9,126,424	SCE Records and Workpapers
g	Total:	-\$17,396,019	Sum of d to f

Note 3: PBOPs Exclusion Calculation

	Amount	Note:	Source of Yellow-shaded Inputs
a	Current Authorized PBOPs expense amount: \$0	See instruction #4	
b	Prior Year Authorized PBOPs Expense Amount: \$6,329,000	Authorized PBOPs Expense Amount during Prior Year	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense: \$0	SCE Records	SCE Records
d	PBOPs Expense Exclusion: -\$6,329,000	c - b	

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

Line	Account	Shareholder Exclusion	Notes:
1a	920	\$1,661,623	See ShareholderExclusions tab for detail
1b	921	\$515,757	See ShareholderExclusions tab for detail
1c	923	\$2,164,677	See ShareholderExclusions tab for detail
1d	925	\$339,928,012	See ShareholderExclusions tab for detail
1e	926	\$1,905,440	See ShareholderExclusions tab for detail
1f	928	\$409,611	See ShareholderExclusions tab for detail
1g	930.2	\$9,349,793	See ShareholderExclusions tab for detail
Total Shareholder:		\$355,934,913	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

Line	Account	Other Exclusions	Item
2a	920	\$397,536	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	\$271,933	Affiliate Charges
2c	920	\$0	Grid Safety and Resiliency Program Balancing Account (GSRPBA)
2d	920	\$9,624,784	Customer Service Re-Platform Memo Account (CSRPMMA)
2e	920	\$0	Fire Risk Mitigation Memo Account (FRMMA)
2f	920	\$1,898,446	California Consumer Privacy Act Memorandum Account (CCPAMA)
2g	920	\$0	Catastrophic Event Memo Account (CEMA)
2h	920	\$0	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2i	920	\$0	Wildfire Mitigation Plan Memo Account (WMPMA)
2j	921	-\$241,041	SSID 100% CPUC costs
2k	923	\$0	Fire Risk Mitigation Memo Account (FRMMA)
2l	923	\$214,038	Avoided Cost Calculator Memo Account (ACCMMA)
2m	923	\$0	Catastrophic Event Memo Account (CEMA)
2n	923	\$0	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2o	923	\$0	Grid Safety and Resiliency Program Balancing Account (GSRPBA)
2p	923	\$546,659	Intergrated Resource Planning Costs Memo Account (IRPCMA)
2q	925	\$206,010	Nuclear General Functions and SONGS Settlement Costs
2r	925	\$25,225,000	2020 Wildfire Reserve subject to cash treatment
2s	925	\$0	Base Revenue Requirement Balancing Account (BRRBA) Generation
2t	925	\$1,260,864	FERC Audit Refund - Compromised Settlements
2u	926	\$4,063,409	Generation, Nuclear and Hydro 100% CPUC costs
2v	926	\$0	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2w	928	\$5,148,642	Energy Resource Recovery Account (ERRA)
2x	928	\$4,492,516	Public Purpose Programs Adjustment Mechanism (PPPAM)
2y	928	\$836,727	Litigation Cost Tracking Account (LCTA)
2z	930.1	\$0	Fire Risk Mitigation Memo Account (FRMMA)
2aa	930.1	\$0	Catastrophic Event Memo Account (CEMA)
2bb	930.1	\$0	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2cc	930.1	\$0	Wildfire Mitigation Plan Memo Account (WMPMA)
2dd	930.2	-\$10,682	Accounting Suspense
2ee	930.2	\$99,196	Provision for Doubtful Accounts - Non-Shareholder Related
2ff	930.2	\$10,569,174	Electric Program Investment Charge balancing acct. (EPICBA)
2gg	930.2	\$13,851,524	Nuclear - PV
2hh	930.2	\$2,479,167	COVID19 Pandemic Protections Memo Account (CPPMA)
2ii	935	\$0	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2jj	935	\$0	Wildfire Mitigation Plan Memo Account (WMPMA)
2kk	935	\$536,098	SSID 100% CPUC costs
Total Other:		\$81,470,001	

Changed from \$12,164,255 to \$0 because this CPUC BA is a jurisdictionalized BA.

Changed from \$4,806,255 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$3,428,079 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$13,201,624 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$4,094,809 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$239,912 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$686,524 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$2,846,038 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$535,141 to \$0 because this CPUC BA is a jurisdictionalized BA.

Changed from -\$1,823,972 to \$0 because this CPUC BA is a jurisdictionalized BA.

Changed from \$1,506,728 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$3,834,724 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$242,000 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$1,712,804 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$2,023,561 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$362,578 to \$0 because this CPUC MA is a jurisdictionalized MA.

Changed from \$151,047 to \$0 because this CPUC MA is a jurisdictionalized MA.

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: \$36,711,547

Changed from \$14,837,799 to -\$22,857,224 due to jurisdictionalized CPUC BAs and MAs.

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20
(In Formula Input Format)

Col 1				
Shareholder or Other Exclusions				
Line #	Acct.		Calculation	
24	920	-\$22,857,224	Line 1a + (2a to 2i) - 3	Changed from \$274,499 to \$274,716 due to due to removal of outside counsel court fees related to employment litigation or arbitration matters which should have been excluded.
25	921	\$274,716	Line 1b + 2j	
26	922			Changed from \$7,163,432 to \$2,855,816 due to jurisdictionalized CPUC BAs and MAs.
27	923	\$2,925,374	Line 1c + (2k to 2p)	Changed from \$2,855,816 to \$2,925,374 due to to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.
28	924			
29	925	\$366,619,886	Line 1d + (2q to 2t)	Changed from \$364,795,914 to \$366,619,886 due to jurisdictionalized CPUC BAs and MAs.
30	926	\$5,968,849	Line 1e + (2u to 2v)	Changed from \$7,475,577 to \$5,968,849 due to jurisdictionalized CPUC BAs and MAs.
31	927			
32	928	\$10,887,497	Line 1f + (2w to 2y)	
33	929			
34	930.1	\$0	Line 2z to 2cc	Changed from \$1,049,723 to \$536,098 due to jurisdictionalized CPUC BAs and MAs.
35	930.2	\$36,338,171	Line 1g + (2dd to 2hh)	
36	931			
37	935	\$536,098	Line 2ii to 2kk	
Total All "Shareholder or Other":		\$400,693,367		

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued NOIC	\$216,604,107	Included in Account 920	
2	Capitalization rate	45.5%	CPUC GRC Decision for Test Year	2018
3	Capitalized NOIC	\$98,554,869	L1 * L2	

2) Calculation of NOIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Actual NOIC Payout	\$184,084,158	Section 2, L7
2	Authorized NOIC Payout	\$81,158,850	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	\$81,158,850	Lesser of Line 1 or Line 2

	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>NOIC Payout To Be Recovered</u>	<u>Allocated Capitalized NOIC</u>	<u>Non-Capitalized NOIC</u>
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	\$60,321,784	33%	\$26,594,611	\$32,295,041	-\$5,700,430
5	Other	\$27,186,830	15%	\$11,986,104	\$14,555,269	-\$2,569,165
6	Trans. And Dist. Business Unit	\$96,575,545	52%	\$42,578,135	\$51,704,559	-\$9,126,424
7	Totals	\$184,084,158	100%	\$81,158,850	\$98,554,869	-\$17,396,019

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	-\$5,700,430	Line 4, column E above
e	Other	-\$2,569,165	Line 5, column E above
f	Trans. And Dist. Business Unit	-\$9,126,424	Line 6, column E above
	Total:	-\$17,396,019	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>	
1	Accrued OEIC	\$13,056,808	Included in Account 920.	
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018
3	Capitalized OEIC	\$5,940,848	L1 * L2	

4) Calculation of OEIC Payouts:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Actual OEIC Payout	\$3,467,015	Section 4, L4			
2	Authorized OEIC Payout	\$15,435,034	Incentive Caps, Line 2, Col. D			
3	OEIC Payout To Be Recovered	\$3,467,015	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>OEIC Payout To Be Recovered</u>	<u>Allocated Capitalized OEIC</u>	<u>Non-Capitalized OEIC</u>
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	\$3,467,015	100%	\$3,467,015	\$5,940,848	-\$2,473,833

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>			
1	Accrued SERP	\$13,200,461	Included in Account 926.			
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018		
3	Capitalized SERP	\$6,006,210	L1 * L2			
4	Actual SERP Payout	\$13,200,461	Section 5, L1			
5	Authorized SERP	\$10,752,222	Incentive Caps, Line 3, Col. D			
6	SERP Payout To Be Recovered	\$10,752,222	Lesser of Line 1 or Line 2			
	<u>Business Unit</u>	<u>Actual Payout</u>	<u>% of Total Payout</u>	<u>SERP Payout To Be Recovered</u>	<u>Allocated Capitalized SERP</u>	<u>Non-Capitalized SERP</u>
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	\$13,200,461	100%	\$10,752,222	\$6,006,210	\$4,746,012

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source or Calculation</u>
1	Accrued LTI Payout	\$13,058,787	Included in Account 920.
2	Authorized LTI Payout	\$0	Exclude 100%.
3	LTI Payout To Be Recovered	\$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Accrued OEIC	\$13,056,808	Section 3, L1 Section 4, L4, Col E
2	Add Non-Capitalized OEIC	\$2,473,833	
3	Deduct Accrued LTI	\$13,058,787	Section 6, L1
4	Total	\$28,589,428	

8) Adjustments to Account 922:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Deduct Capitalized NOIC	\$98,554,869	Section 1, L3
2	Deduct Capitalized OEIC	\$5,940,848	Section 3, L3
3	Deduct Capitalized SERP	\$6,006,210	Section 5, L3
4	Total	\$110,501,927	

9) Adjustments to Account 926:

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Source</u>
1	Add Non-Capitalized SERP	-\$4,746,012	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	\$13,200,461	Section 5, L1
3	Total	\$8,454,449	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20
(In Formula Input Format)

<u>Line</u>	<u>Acct.</u>	<u>Col 1</u> Shareholder Exclusions or Other Adjustments	<u>Source</u>	<u>Col 3</u> <u>NOIC</u>	<u>Source</u>
24	920	\$28,589,428	Sec. 7, L4	\$0	Not an input in formula
25	921				
26	922	-\$11,947,058	Sec. 8, L2 and L3 (enter neg)	-\$98,554,869	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	\$8,454,449	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

Proposed Tab for Inclusion in WP Schedule 20-A&G					
Column	A	B	C	D = A * (1+B) * C	E
	Incentive Type	Caps per GRC for 2018	Escalation Factor	Years of Escalation	Escalated Cap for Prior Year
Line					Actual \$ Paid in Prior Year
1	NOIC	\$76,500,000	3%	2	\$81,158,850
2	OEIC	\$14,549,000	3%	2	\$15,435,034
3	SERP	\$10,135,000	3%	2	\$10,752,222

\$184,084,158
\$3,467,015
\$13,200,461

Shareholder Exclusions in November 2021 Annual Update

Schedule 20, Lines 24-37, Column 1 for the following accounts:

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
920	\$85,089	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$879,104	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$279,948	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$13,947	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	\$28,892	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	\$374,643	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
Total 920:	\$1,661,623		
Changed from \$0 to \$217 due to removal of outside counsel court fees related to employment litigation or arbitration matters which should have been excluded.			
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
921	\$1,645	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	\$35,708	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$73,013	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$341,659	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	-\$1,356	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	\$29,069	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	\$35,802	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
921	\$217	Court fees	Removes shareholder court fees related to outside counsel cost
Total 921:	\$515,757		
Changed from \$90,719 to \$160,277 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.			
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
923	\$2,004,400	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	\$160,277	Outside Services	Removes shareholder outside services costs
Total 923:	\$2,164,677		
<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
925	\$336,428,012	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
925	\$3,500,000	Miscellaneous Shareholder	Removes shareholder cost related to injuries and damages
Total 925:	\$339,928,012		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
926	\$376,076	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	\$522,988	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	\$17,249	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	\$7,121	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	\$160,071	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
926	<u>\$821,937</u>	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
Total 926:	\$1,905,440		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
928	<u>\$409,611</u>	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
Total 928:	\$409,611		

<u>Account</u>	<u>Amount</u>	<u>Title</u>	<u>Description</u>
930.2	\$699,688	General Function - Controllers	Miscellaneous Controllers Department General Function
930.2	-\$2,702	General Function - EMS	Miscellaneous EMS Department General Function
930.2	\$1,652,807	Miscellaneous General Expenses - Shareholder	Miscellaneous Public Affairs Corporate Shareholder Dues and Memberships
930.2	<u>\$7,000,000</u>	Provisions for Doubtful Accounts - Shareholder	Shareholded related - Provision for Doubtful Accounts-Non Energy Billings
Total 930.2:	\$9,349,793		

Total All \$355,934,913

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	\$2,621,238	\$968,431	\$1,652,807	Sch. 20, Line 35
2	Nuclear Power Research Expenses		\$0	\$0	
3	Other Experimental and General Research Expenses	\$13,622,021	\$3,052,847	\$10,569,174	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	\$722,900	\$722,900	\$0	
5	Other Expn >=\$5,000 show purpose, receipt, amount. Group if < \$5,000				
6	Credit Line Fees / Bank Charges	\$8,163,373	\$5,684,206	\$2,479,167	Sch. 20, Line 35
7	Directors' Fees and Expenses	\$3,146,544	\$3,146,544	\$0	
8	Periodic SEC Reports	\$621,300	\$621,300	\$0	
9	Planning and Development of Communication Systems	\$3,710,070	\$3,710,070		Sch. 20, Line 35
10	Provision for Doubtful Accounts - Non-Energy Billings	\$7,099,196	\$0	\$7,099,196	Sch. 20, Line 35
11	Vendor Discounts	-\$13,995,173	-\$13,995,173	\$0	
12	Accounting Suspense	-\$10,682	\$0	-\$10,682	Sch. 20, Line 35
13	Miscellaneous	\$753,757	\$56,771	\$696,986	Sch. 20, Line 35
14			\$0		
16	Administrative and General Expense Charged or Paid to Others	\$12,450,390	-\$1,401,134	\$13,851,524	Sch. 20, Line 35
46	Total	\$38,904,934	\$2,566,763	\$36,338,171	

Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement**Summary of Aggregate Reserve Entries in FERC Account 925**

Year	Amount
2019	\$16,485,000.00
2020	\$25,225,000.00
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	

Summary of Aggregate Cash Payments and Insurance Reimbursements

Year	Cash Payments Made and Collected In Rates	Insurance Reimbursements	Net
2019	\$0.00	\$0.00	\$0.00
2020	\$0.00	\$0.00	\$0.00
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			