

Attachment 2 (Draft)

Retail and Wholesale Transmission Rates

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Southern California Edison

Retail Base Transmission Rates*

Effective Date: January 1, 2024

CPUC Rate Schedules	Regular Service			Standby Service		Transmission Electrification (TE) Energy Charge - \$/kWh
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP	
Domestic ^{1/}	\$0.02045					
LSMP						
TOU-GS-1 ^{2/}	\$0.01492	\$3.11		\$3.11		\$0.01492
TC-1 ^{3/}	\$0.00981					
TOU-GS-2 ^{4/}		\$3.97		\$3.97		\$0.01359
TOU-GS-3 ^{5/}		\$4.45		\$4.00		\$0.01359
Large Power						
TOU-8-Sec ^{6/}		\$4.65				\$0.01195
TOU-8-Pri ^{6/}		\$4.62				\$0.01079
TOU-8-Sub ^{6/}		\$4.70				\$0.00956
TOU-8-Standby-Sec ^{7/}		\$4.65		\$4.00		
TOU-8-Standby-Pri ^{7a}		\$4.62		\$1.67		
TOU-8-Standby-Sub ^{7b}		\$4.70		\$0.69		
Ag. & Pumping						
TOU-PA-2 ⁸		\$2.05	\$1.53	\$2.05	\$1.53	
TOU-PA-3 ⁹		\$2.88		\$2.88		
Total Street Lights ^{10/}	\$0.00972					

* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of \$1,129,190,356

^[1] Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.

D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)

^[2] Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

^[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

^[4] Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

^[5] Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[6] Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).

^[7] Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[7a] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[7b] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

^[8] Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).

^[9] Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).

^[10] Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

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Wholesale Transmission Rates*

Effective Date: January 1, 2024

<u>Wholesale Rates:</u>	<u>Rate</u>	
High Voltage Existing Contracts Access Charge	\$5.17	per kW
High Voltage Utility Specific Rate	\$0.0102641	per kWh
Low Voltage Access Charge	\$0.00055	per kWh

*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,115,923,995
Wholesale TRBAA:	-\$154,940,592
Standby Revenues	-\$7,953,658
Wholesale TRR	\$953,029,745
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	174,914
SCE's Gross Load (See Schedule 32 of Attachment 1):	88,142,350