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PROJECT RESERVATION LEVELS

PROJECT	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Colonia Need (MWh)				1.1	4.1	4.9	6.3								
Colonia Reserved (MWh)				0	0	0	0								
Colonia % Reserved				0	0	0	0								
Haskell Need (MWh)							2.2	3.4	0.3						
Haskell Reserved (MWh)							0	0	0						
Haskell % Reserved							0	0	0						
Corona Substation Need (MWh)				1.4	6.3	9.4	10.0	6.0							
Corona Substation Reserved (MWh)				0	0	0	0	0							
Corona Substation % Reserved				0	0	0	0	0							
Riverway Need (MWh)				4.2	7.8	10.8	19.0	15.6	13.8	10.8	9.5	7.2	4.1		
Riverway Reserved (MWh)				0	0	0	0	0	0	0	0	0	0		
Riverway % Reserved				0	0	0	0	0	0	0	0	0	0		
Irvine Substation Need (MWh)									2.3						
Irvine Substation Reserved (MWh)									0						
Irvine Substation % Reserved									0						
Francis-Francis Sub Need (MWh)						0.7	2.2	1.9							
Francis-Francis Sub Reserved (MWh)						0	0	0							
Francis-Francis Sub % Reserved						0	0	0							
Francis-Kadota Circuit Need (MWh)					0.3	0.9	1.2	1.5	1.3	0.2					
Francis-Kadota Circuit Reserved (MWh)					0	0	0	0	0	0					
Francis-Kadota Circuit % Reserved					0	0	0	0	0	0					
Francis-Marbuck Circuit Need (MWh)			0.2	1.0	1.5	1.8	1.9	1.5	1.1	0.1					
Francis-Marbuck Circuit Reserved (MWh)			0	0	0	0	0	0	0	0					
Francis-Marbuck Circuit % Reserved			0	0	0	0	0	0	0	0					

Note: Francis Project needs to meet all 3 locations target needs to defer the project. Francis Sub needs are over and above the needs of the Kadota and Marbuck Circuits.

SANTA CLARA-COLONIA 66 KV SUBTRANSMISSION LINE REBUILD PROJECT ("COLONIA PROJECT"):

The Colonia Project whose Subscription Period opened on January 18, 2022 has a change in grid needs as of January 13, 2023 resulting in the 2025 delivery (Operating Date) no longer being needed. In addition, there are changes to the new Tranche 1 Peak Hourly Needs, Operating Date, Deferral Value (Cost Cap increase), and the Tranche count (6 to 5) due to no longer having a need in 2025. The below table reflects these changes:

COLONIA PROJECT (Proportional Smoothing Payment Design)

Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date
1	Open	6.3	16.4	1/18/2022	12/1/2024	6/1/2026
2	Closed	21.9	176.2	≈1/15/2025	7/1/2025	1/1/2027
3	Closed	21.9	163.4	≈1/15/2026	7/1/2026	1/1/2028
4	Closed	21.8	194.2	≈1/15/2027	7/1/2027	1/1/2029
5	Closed	21.8	158.7	≈1/19/2028	7/1/2028	1/1/2030

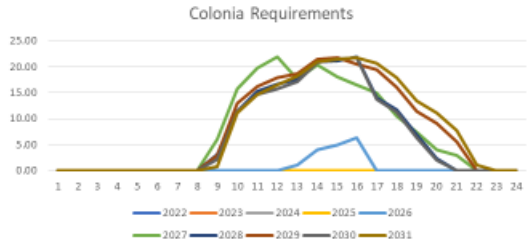
Tranche	Need Days	Deferral Value	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
1	Monday-Friday	$3,880,561	$328,125	$65,625	$98,437	$164,062
2	Monday-Friday	$3,946,371	$3,877,872	$775,574	$1,163,362	$1,938,936
3	Monday-Friday	$4,013,311	$3,955,782	$791,156	$1,186,734	$1,977,891
4	Monday-Friday	$4,081,402	$5,171,567	$1,034,313	$1,551,470	$2,585,783
5	Monday-Friday	$4,150,664	$4,648,818	$929,764	$1,394,645	$2,324,409
		Total Tariff Budget	**$17,982,163**	**$3,596,433**	**$5,394,649**	**$8,991,081**

Tranche	Season	120% kWh need	Delivery Days	Deployment Payment ($/kWh) $/kWh=(Deployment Budget/120% kWh need)/# of days)	Reservation Payment ($/kWh) $/kWh =(Reservation Budget/120% kWh need)/# of days)	Performance Payment ($/kWh) $/kWh =(Performance Budget/120% kWh need)/# of days)
1	Summer	19,680	110	$0.03031	$0.04547	$0.07579
2	Year Round	211,440	261	$0.01405	$0.02108	$0.03513
3	Year Round	196,080	260	$0.01552	$0.02328	$0.03880
4	Year Round	233,040	261	$0.01701	$0.02551	$0.04251
5	Year Round	190,440	261	$0.01871	$0.02806	$0.04676

COLONIA PROJECT (Peak Hourly Need)

Partnership Pilot Project

DER Attribute Requirements: Colonia 66/16 kV Substation



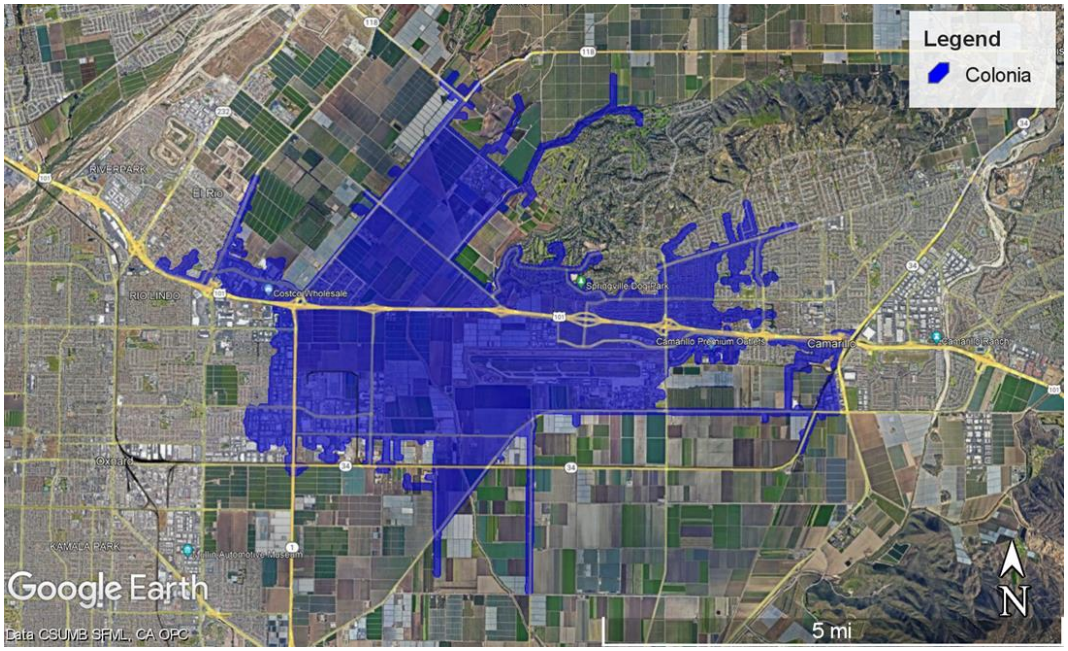
Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
0.0	0.0	N/A	0	0	2022
0.0	0.0	N/A	0	0	2023
0.0	0.0	N/A	0	0	2024
0.0	0.0	N/A	0	0	2025
6.3	16.4	Summer	5	15	2026
21.9	176.2	Year Round	31	215	2027
21.9	163.4	Year Round	31	175	2028
21.8	194.2	Year Round	31	195	2029
21.8	158.7	Year Round	31	185	2030
21.7	197.1	Year Round	31	185	2031

	Peak Hourly Need (MW)																							
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	4.1	4.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	15.7	19.8	21.9	17.7	20.4	18.1	16.6	15.0	10.6	7.4	4.1	2.9	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	11.4	15.4	16.6	17.6	21.0	21.2	21.9	14.1	11.8	6.9	2.3	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	13.1	16.2	17.9	18.6	21.5	21.8	20.6	19.5	16.0	11.5	9.1	5.5	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	11.4	14.7	15.8	17.2	20.8	21.5	21.8	13.7	11.2	6.4	2.0	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.1	14.6	16.5	18.2	20.9	21.4	21.7	20.6	18.0	13.4	11.1	7.7	1.1	0.0	0.0

- An increase in the conductor size on the Santa Clara - Colonia 66 kV subtransmission line is planned to relieve the capacity limit exceedances on the same line during an outage contingency. The line needs can be resolved by reducing load at the Colonia 66/16 kV substation.

1

COLONIA PROJECT LOCATION: Project Cities may include parts of Oxnard & Camarillo



COLONIA PROJECT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to Colonia Substation

SAUGUS-HASKELL 66KV SUBTRANSMISSION LINE REBUILD PROJECT ("HASKELL PROJECT"):

HASKELL PROJECT (Original Payment Design)

Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date
1	Open	3.4	5.9	1/19/2023	12/1/2024	6/1/2026
2	Closed	1.7	2.1	~1/15/2025	12/1/2025	6/1/2027
3	Closed	3.3	6.1	~1/15/2026	12/1/2026	6/1/2028
4	Closed	3.5	6.5	~1/15/2027	12/1/2027	6/1/2029
5	Closed	3.8	7.5	~1/19/2028	12/1/2028	6/1/2030
6	Closed	4	8.1	~1/17/2029	12/1/2029	6/1/2031

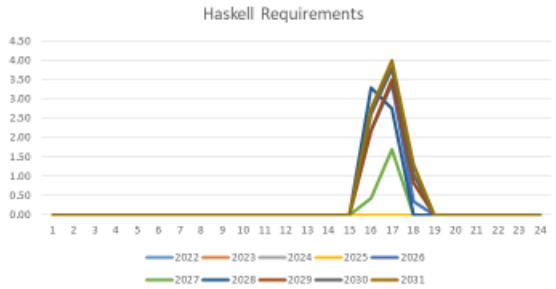
Tranche	Need Days	Deferral Value	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
1	Monday - Sunday	$1,138,702	$967,897	$193,579	$290,369	$483,948
2	Monday - Sunday	$1,166,804	$991,784	$198,357	$297,535	$495,892
3	Monday - Sunday	$1,195,600	$1,016,260	$203,252	$304,878	$508,130
4	Monday - Sunday	$1,225,106	$1,041,340	$208,268	$312,402	$520,670
5	Monday - Sunday	$1,255,341	$1,067,040	$213,408	$320,112	$533,520
6	Monday - Sunday	$1,286,322	$1,093,373	$218,675	$328,012	$546,687
Total		**$7,267,876**	**$6,177,694**	**$1,235,539**	**$1,853,308**	**$3,088,847**

Tranche	Season	120% kWh need	# of Delivery Days	Deployment Payment ($/kWh) $/kWh=(Deployment Budget/120% kWh need)/# of days)	Reservation Payment ($/kWh) $/kWh =(Reservation Budget/120% kWh need)/# of days)	Performance Payment ($/kWh) $/kWh =(Performance Budget/120% kWh need)/# of days)
1	Summer	7,080	152	$0.17988	$0.26982	$0.44970
2	Summer	2,520	152	$0.51785	$0.77677	$1.29462
3	Summer	7,320	152	$0.18268	$0.27401	$0.45669
4	Summer	7,800	152	$0.17566	$0.26350	$0.43916
5	Summer	9,000	152	$0.15600	$0.23400	$0.39000
6	Summer	9,720	152	$0.14801	$0.22201	$0.37002

HASKELL PROJECT (Peak Hourly Need)

DER Attribute Requirements: Haskell 66/16 kV Substation

Partnership Pilot Project



Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
0.0	0.0	N/A	0	0	2022
0.0	0.0	N/A	0	0	2023
0.0	0.0	N/A	0	0	2024
0.0	0.0	N/A	0	0	2025
3.4	5.9	Summer	5	15	2026
1.7	2.1	Summer	5	15	2027
3.3	6.1	Summer	5	15	2028
3.5	6.5	Summer	5	15	2029
3.8	7.5	Summer	5	15	2030
4.0	8.1	Summer	5	15	2031

	Peak Hourly Need (MW)																							
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0

- An increase in the conductor size on the Saugus - Haskell 66 kV subtransmission line and associated circuit breakers upgrade are planned to relieve the capacity limit exceedances on the same line during an outage contingency. The line needs can be resolved by reducing load at the Haskell 66/16 kV substation.

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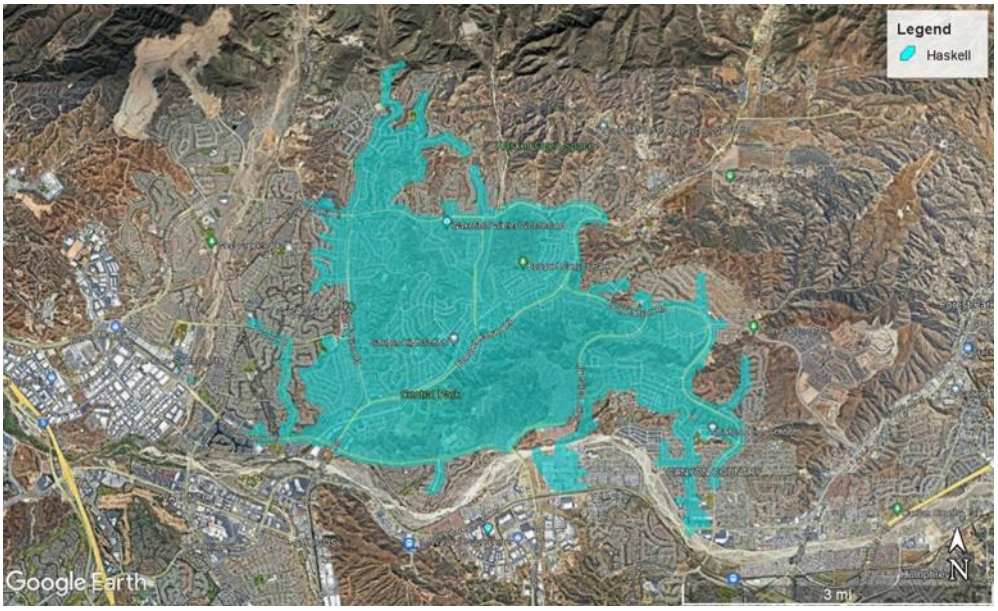
HASKELL PROJECT LOCATION: Project Cities may include parts of Canyon Country, Santa Clarita, Saugus, & Valencia



HASKELL PROJECT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to Haskell Substation

INSTALL MIRA LOMA-CORONA 66 KV SUBTRANSMISSION LINE PROJECT ("CORONA SUBSTATION PROJECT")

CORONA SUBSTATION PROJECT (Original Payment Design)

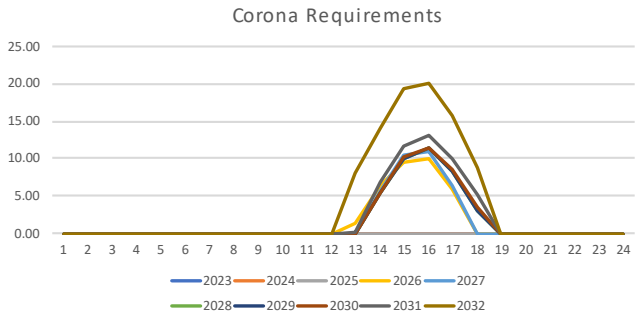
Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date
1	Open	10.0	33.1	1/20/2024	12/1/2024	6/1/2026
2	Closed	11.0	33.5	TBD	12/1/2025	6/1/2027
3	Closed	11.5	38.3	TBD	12/1/2026	6/1/2028
4	Closed	11.5	38.5	TBD	12/1/2027	6/1/2029
5	Closed	11.5	38.9	TBD	12/1/2028	6/1/2030
6	Closed	13.0	46.9	TBD	12/1/2029	6/1/2031
7	Closed	20.0	86.0	TBD	12/1/2030	6/1/2032

Tranche	Need Days	Deferral Value (NPV)	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
1	Monday - Sunday	$2,912,743	$2,475,832	$495,166	$742,749	$1,237,916
2	Monday - Sunday	$2,941,787	$2,500,519	$500,104	$750,156	$1,250,260
3	Monday - Sunday	$2,971,221	$2,525,538	$505,108	$757,661	$1,262,769
4	Monday - Sunday	$3,001,051	$2,550,893	$510,179	$765,268	$1,275,447
5	Monday - Sunday	$3,031,284	$2,576,591	$515,318	$772,977	$1,288,296
6	Monday - Sunday	$3,061,927	$2,602,638	$520,528	$780,791	$1,301,319
	Total	**$3,092,988**	**$15,232,012**	**$3,046,402**	**$4,569,604**	**$7,616,006**

Tranche	Season	120% kWh need	# of Delivery Days	Deployment Payment ($/kWh) $/kWh=(Deployment Budget/120% kWh need)/# of days)	Reservation Payment ($/kWh) $/kWh =(Reservation Budget/120% kWh need)/# of days)	Performance Payment ($/kWh) $/kWh =(Performance Budget/120% kWh need)/# of days)
1	Summer	39,720	152	$0.08202	$0.12302	$0.20504
2	Summer	40,200	152	$0.08184	$0.12277	$0.20461
3	Summer	45,960	152	$0.07230	$0.10846	$0.18076
4	Summer	46,200	152	$0.07265	$0.10898	$0.18163
5	Summer	46,680	152	$0.07263	$0.10894	$0.18157
6	Summer	56,280	152	$0.06085	$0.09127	$0.15212

CORONA SUBSTATION PROJECT (Peak Hourly Needs)

DER Attribute Requirements: Corona 66/12 kV



Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
0.0	0.0	N/A	0	0	2023
0.0	0.0	N/A	0	0	2024
0.0	0.0	N/A	0	0	2025
10.0	33.1	Summer	5	15	2026
11.0	33.5	Summer	5	15	2027
11.5	38.3	Summer	5	15	2028
11.5	38.5	Summer	7	15	2029
11.5	38.9	Summer	7	15	2030
13.0	46.9	Summer	6	15	2031
20.0	86.0	Summer	8	20	2032

	Peak Hourly Need (MW)																							
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	6.3	9.4	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	10.5	11.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	10.1	11.5	8.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	10.1	11.5	8.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	10.1	11.5	8.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	6.8	11.6	13.0	10.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0
2032	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	14.0	19.4	20.0	15.7	8.9	0.0	0.0	0.0	0.0	0.0	0.0

- The construction of a new Mira Loma -Corona No.2 66kV subtransmission line is planned to relieve the base case loading limit exceedances on the Mira Loma-Corona 66kV Line. The line need can be resolved by reducing load at the Corona 66/12 kV substation

CORONA SUBSTATION PROJECT LOCATION: Project Cities may include parts of Corona

CORONA SUBSTATION PROJECT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to Corona Substation

NEW RECTOR-RIVERWAY NO. 2 66KV SUBTRANSMISSION LINE PROJECT ("RIVERWAY PROJECT"):

RIVERWAY PROJECT (Original Payment Design)

Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date
1	Open	19.0	102.8	1/19/2023	12/1/2024	6/1/2026
2	Closed	19.0	105.4	≈1/15/2025	12/1/2025	6/1/2027
3	Closed	19.0	109.2	≈1/15/2026	12/1/2026	6/1/2028
4	Closed	19.5	111.9	≈1/15/2027	12/1/2027	6/1/2029
5	Closed	20.0	117.7	≈1/19/2028	12/1/2028	6/1/2030
6	Closed	21.0	128.7	≈1/17/2029	12/1/2029	6/1/2031

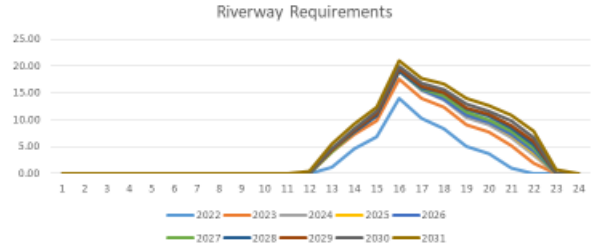
Tranche	Need Days	Deferral Value	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
1	Monday - Sunday	$4,341,099	$3,689,934	$737,987	$1,106,980	$1,844,967
2	Monday - Sunday	$4,448,233	$3,780,998	$756,200	$1,134,299	$1,890,499
3	Monday - Sunday	$4,558,012	$3,874,310	$774,862	$1,162,293	$1,937,155
4	Monday - Sunday	$4,670,500	$3,969,925	$793,985	$1,190,977	$1,984,962
5	Monday - Sunday	$4,785,763	$4,067,899	$813,580	$1,220,370	$2,033,949
6	Monday - Sunday	$4,903,872	$4,168,291	$833,658	$1,250,487	$2,084,146
	Total	**$27,707,479**	**$23,551,357**	**$4,710,271**	**$7,065,407**	**$11,775,678**

Tranche	Season	120% kWh need	# of Delivery Days	Deployment Payment ($/kWh) $/kWh=(Deployment Budget/120% kWh need)/# of days)	Reservation Payment ($/kWh) $/kWh =(Reservation Budget/120% kWh need)/# of days)	Performance Payment ($/kWh) $/kWh =(Performance Budget/120% kWh need)/# of days)
1	Summer	123,360	152	$0.03936	$0.05904	$0.09839
2	Summer	126,480	152	$0.03933	$0.05900	$0.09834
3	Summer	131,040	152	$0.03890	$0.05835	$0.09726
4	Summer	134,280	152	$0.03890	$0.05835	$0.09725
5	Summer	141,240	152	$0.03790	$0.05684	$0.09474
6	Summer	154,440	152	$0.03551	$0.05327	$0.08878

RIVERWAY PROJECT (Peak Hourly Needs)

DER Attribute Requirements: Riverway 66/12 kV Substation

Partnership Pilot Project



Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
14.0	54.6	Summer	14	30	2022
17.5	88.4	Summer	19	40	2023
19.0	101.2	Summer	17	40	2024
19.0	102.9	Summer	19	40	2025
19.0	102.8	Summer	23	50	2026
19.0	105.4	Summer	22	45	2027
19.0	109.2	Summer	20	45	2028
19.5	111.9	Summer	22	50	2029
20.0	117.7	Summer	23	50	2030
21.0	128.7	Summer	24	55	2031

	Peak Hourly Need (MW)																					
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4.6	6.8	14.0	10.2	8.2	5.0	3.7	0.9	0.0	0.0	0.0
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	7.2	9.8	17.5	14.0	12.3	9.0	7.6	5.2	1.8	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	8.2	11.0	19.0	15.4	13.7	10.4	9.1	6.6	3.3	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	8.0	11.0	19.0	15.5	14.0	10.8	9.4	7.1	3.8	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	7.8	10.8	19.0	15.6	13.8	10.8	9.5	7.2	4.1	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	7.7	10.8	19.0	15.7	14.4	11.4	10.0	7.8	4.6	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	7.7	10.7	19.0	16.0	14.9	12.0	10.6	8.5	5.4	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	7.9	11.1	19.5	16.2	15.1	12.2	10.9	8.9	5.9	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	8.3	11.5	20.0	16.8	15.6	12.9	11.6	9.7	6.7	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	5.4	9.2	12.4	21.0	17.7	16.7	13.9	12.6	10.8	7.9	0.7	0.0

- A new 66 kV subtransmission line is planned to relieve the capacity limit exceedance on the Rector-Riverway 66 kV subtransmission line during an outage contingency. The line needs can be resolved by reducing load at the Riverway 66/12 kV Substation.

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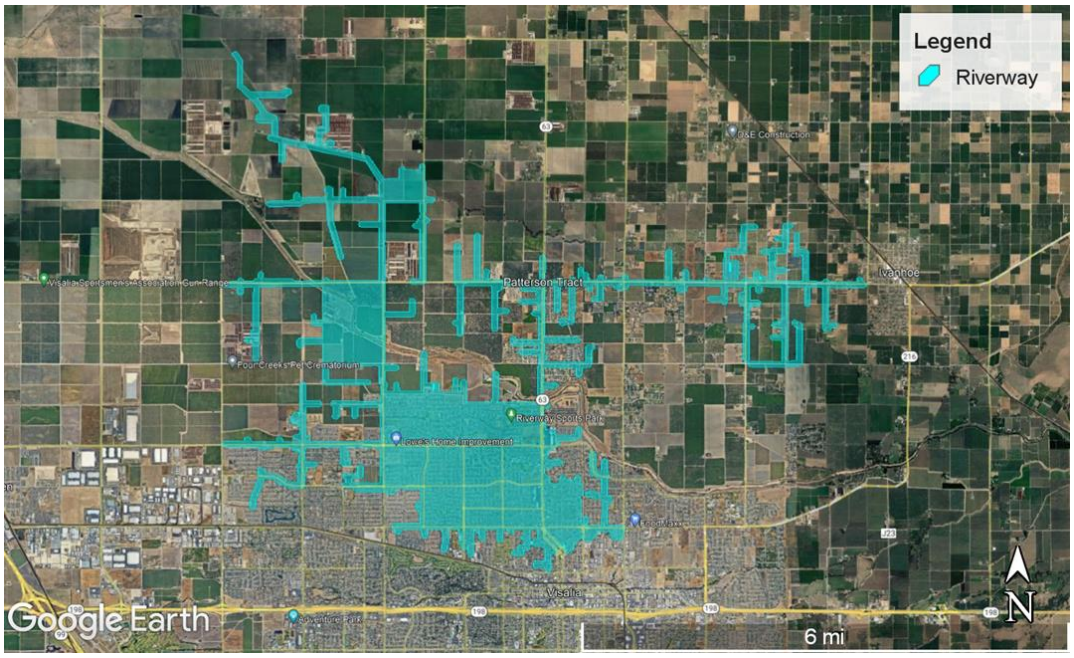
RIVERWAY PROJECT LOCATION: Project Cities may include parts of Ivanhoe & Visalia



RIVERWAY PROJECT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to Riverway Substation

INSTALL SANTIAGO-IRVINE NO. 3 66 KV SUBTRANSMISSION LINE PROJECT ("IRVINE SUBSTATION PROJECT")

IRVINE SUBSTATION PROJECT (Original Payment Design)

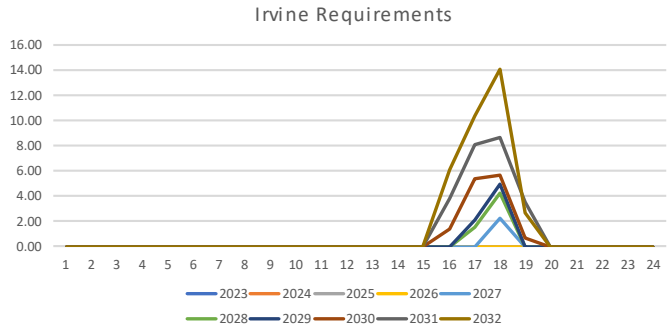
Tranche	Tranche Status	Tranche Procurement Goal (Capacity - MW)	Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date
1	Open	2.3	2.3	1/20/2024	12/1/2025	6/1/2027
2	Closed	4.3	5.9	TBD	12/1/2026	6/1/2028
3	Closed	5	7.2	TBD	12/1/2027	6/1/2029
4	Closed	5.7	13.2	TBD	12/1/2028	6/1/2030
5	Closed	8.6	23.9	TBD	12/1/2029	6/1/2031
6	Closed	14.1	33.3	TBD	12/1/2030	6/1/2032

Tranche	Need Days	Deferral Value (NPV)	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
1	Monday - Sunday	$3,289,346	$2,795,944	$559,189	$838,783	$1,397,972
2	Monday - Sunday	$3,315,203	$2,817,922	$563,584	$845,377	$1,408,961
3	Monday - Sunday	$3,341,296	$2,840,101	$568,020	$852,030	$1,420,051
4	Monday - Sunday	$3,367,628	$2,862,483	$572,497	$858,745	$1,431,242
5	Monday - Sunday	$3,394,202	$2,885,071	$577,014	$865,521	$1,442,536
6	Monday - Sunday	$3,421,021	$2,907,868	$581,574	$872,360	$1,453,934
	Total	**$20,128,694**	**$17,109,390**	**$3,421,878**	**$5,132,817**	**$8,554,695**

Tranche	Season	120% kWh need	# of Delivery Days	Deployment Payment ($/kWh) $/kWh=(Deployment Budget/120% kWh need)/# of days)	Reservation Payment ($/kWh) $/kWh =(Reservation Budget/120% kWh need)/# of days)	Performance Payment ($/kWh) $/kWh =(Performance Budget/120% kWh need)/# of days)
1	Summer	2,760	152	$1.33293	$1.99939	$3.33231
2	Summer	7,080	152	$0.52370	$0.78555	$1.30925
3	Summer	8,640	152	$0.43252	$0.64878	$1.08130
4	Summer	15,840	152	$0.23778	$0.35667	$0.59445
5	Summer	28,680	152	$0.13236	$0.19854	$0.33091
6	Summer	39,960	152	$0.09575	$0.14362	$0.23937

IRVINE SUBSTATION PROJECT (Peak Hourly Needs):

DER Attribute Requirements: Irvine 66/12 kV

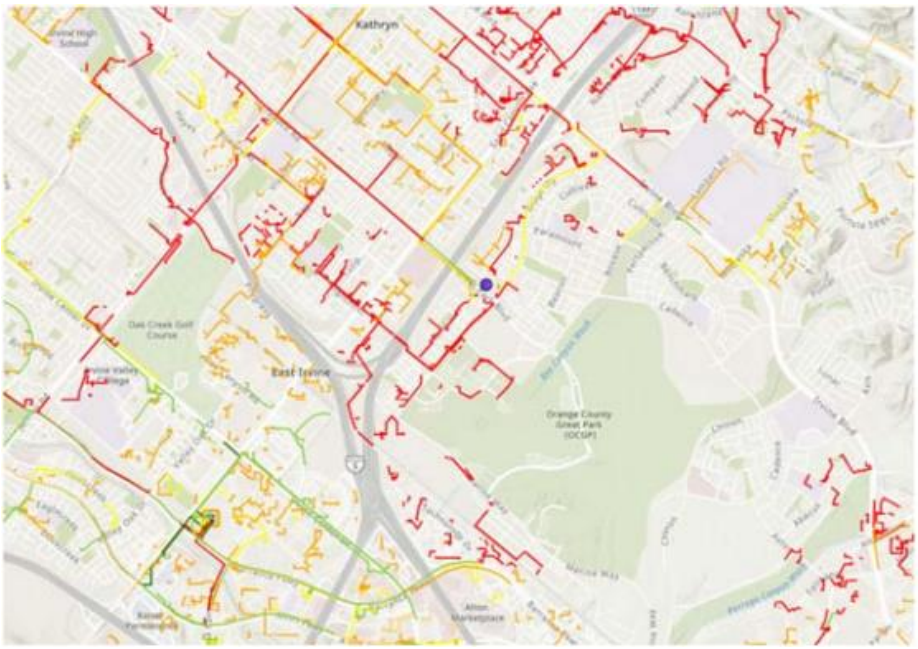


Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
0.0	0.0	N/A	0	0	2023
0.0	0.0	N/A	0	0	2024
0.0	0.0	N/A	0	0	2025
0.0	0.0	N/A	0	0	2026
2.3	2.3	Summer	5	15	2027
4.3	5.9	Summer	5	15	2028
5.0	7.2	Summer	5	15	2029
5.7	13.2	Summer	5	15	2030
8.6	23.9	Summer	5	15	2031
14.1	33.3	Summer	5	15	2032

	Peak Hourly Need (MW)																							
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.5	5.7	0.7	0.0	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	8.0	8.6	3.5	0.0	0.0	0.0	0.0	0.0
2032	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	10.4	14.1	2.7	0.0	0.0	0.0	0.0	0.0

- The construction of a new Santiago -Irvine No.3 66kV subtransmission line is planned to relieve the emergency loading limit exceedances on the Santiago-Irvine No.2 66kV Line. The line need can be resolved by reducing load at the Irvine 66/12 kV substation

IRVINE SUBSTATION PROJECT LOCATION: Project Cities may include parts of Irvine



IRVINE SUBSTATION PROJECT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to the Irvine Substation

INSTALL 2 NEW 12 KV CIRCUITS AT FRANCIS 66/12 KV SUBSTATION PROJECT ("FRANCIS PROJECT")

All 3 projects (Francis Substation, Kadota Circuit, & Marbuck Circuit) peak hourly needs must be met to defer the project. The peak hourly needs for the Francis Substation are above & beyond the Kadota & Marbuck needs. All must meet 90% of their individual procurement goal before a contract would be executed, the Aggregated Tranche Procurement Goal is for payment calculations only

FRANCIS PROJECT (Original Payment Design)

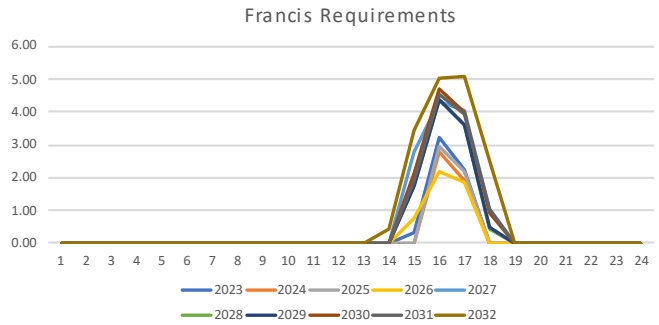
Tranche	Tranche Status	Aggregated Tranche Procurement Goal (Capacity - MW)	Aggregated Tranche Procurement Goal (Energy - MWh)	Subscription Period Launch Date	Subscription Period End Date	Operating Date
1	Open	5.6	19.3	1/20/2024	12/1/2024	6/1/2026
2	Closed	8.4	33.6	TBD	12/1/2025	6/1/2027
3	Closed	9.0	33.0	TBD	12/1/2026	6/1/2028
4	Closed	9.4	36.3	TBD	12/1/2027	6/1/2029
5	Closed	10.0	40.6	TBD	12/1/2028	6/1/2030
6	Closed	10.4	42.7	TBD	12/1/2029	6/1/2031
7	Closed	11.3	55.2	TBD	12/1/2030	6/1/2032

Tranche	Need Days	Deferral Value (NPV)	Tariff Budget	Deployment Budget	Reservation Budget	Performance Budget
1	Monday - Sunday	$1,279,216	$1,087,334	$217,467	$326,200	$543,667
2	Monday - Sunday	$1,307,531	$1,111,401	$222,280	$333,420	$555,701
3	Monday - Sunday	$1,336,472	$1,136,001	$227,200	$340,800	$568,001
4	Monday - Sunday	$1,366,054	$1,161,146	$232,229	$348,344	$580,573
5	Monday - Sunday	$1,396,290	$1,186,847	$237,369	$356,054	$593,423
6	Monday - Sunday	$1,427,196	$1,213,117	$242,623	$363,935	$606,558
7	Monday - Sunday	$1,458,786	$1,239,968	$247,994	$371,990	$619,984
	Total	**$9,571,545**	**$8,135,813**	**$1,627,163**	**$2,440,744**	**$4,067,906**

Tranche	Season	120% kWh need	# of Delivery Days	Deployment Payment ($/kWh) $/kWh=(Deployment Budget/120% kWh need)/# of days)	Reservation Payment ($/kWh) $/kWh =(Reservation Budget/120% kWh need)/# of days)	Performance Payment ($/kWh) $/kWh =(Performance Budget/120% kWh need)/# of days)
1	Summer	23,160	152	$0.06177	$0.09266	$0.15444
2	Summer	40,320	152	$0.03627	$0.05440	$0.09067
3	Summer	39,600	152	$0.03775	$0.05662	$0.09436
4	Summer	43,560	152	$0.03507	$0.05261	$0.08768
5	Summer	48,720	152	$0.03205	$0.04808	$0.08013
6	Summer	51,240	152	$0.03115	$0.04673	$0.07788
7	Summer	66,240	152	$0.02463	$0.03695	$0.06158

FRANCIS PROJECT – FRANCIS SUBSTATION (Peak Hourly Needs):

DER Attribute Requirements: Francis 66/12 kV

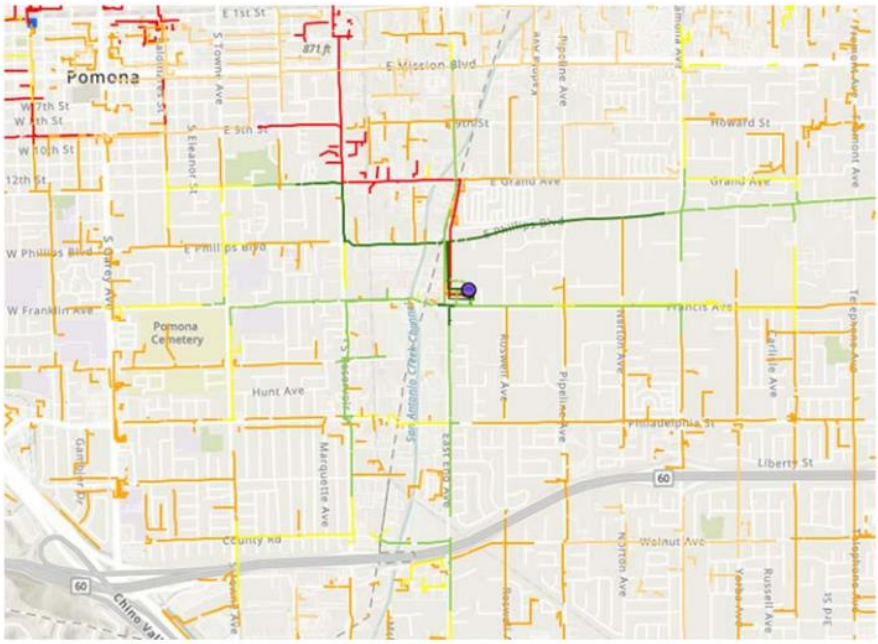


Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
3.2	5.7	Summer	5	15	2023
2.8	4.7	Summer	5	15	2024
3.0	5.2	Summer	5	15	2025
2.2	4.8	Summer	5	15	2026
4.3	12.3	Summer	5	15	2027
4.4	10.2	Summer	5	15	2028
4.4	10.2	Summer	5	15	2029
4.7	11.7	Summer	5	15	2030
4.6	11.4	Summer	5	15	2031
5.1	16.4	Summer	5	15	2032

	Peak Hourly Need (MW)																							
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.3	4.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	4.4	3.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	4.4	3.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	4.7	4.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	4.6	3.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0
2032	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	3.4	5.0	5.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0

- The construction of two (2) new circuits and an increase in substation capacity in Francis 66/12 kV substation is planned to relieve the capacity limit on the same substation, theKadota 12 kV circuit, and the Marbuck 12kV circuit.

FRANCIS PROJECT – FRANCIS SUBSTATION LOCATION: Project Cities may include parts of Montclair

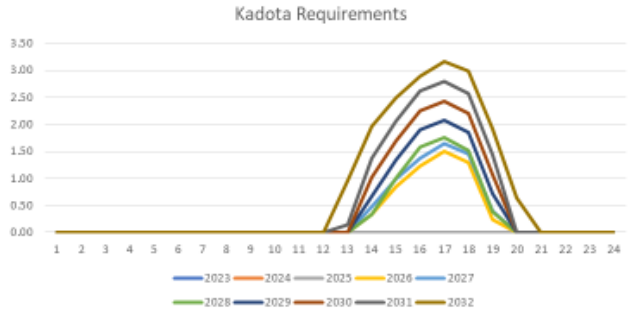


FRANCIS PROJECT – FRANCIS SUBSTATION CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to the Francis Substation

FRANCIS PROJECT – KADOTA CIRCUIT (Peak Hourly Needs):

DER Attribute Requirements: Kadota 12 kV

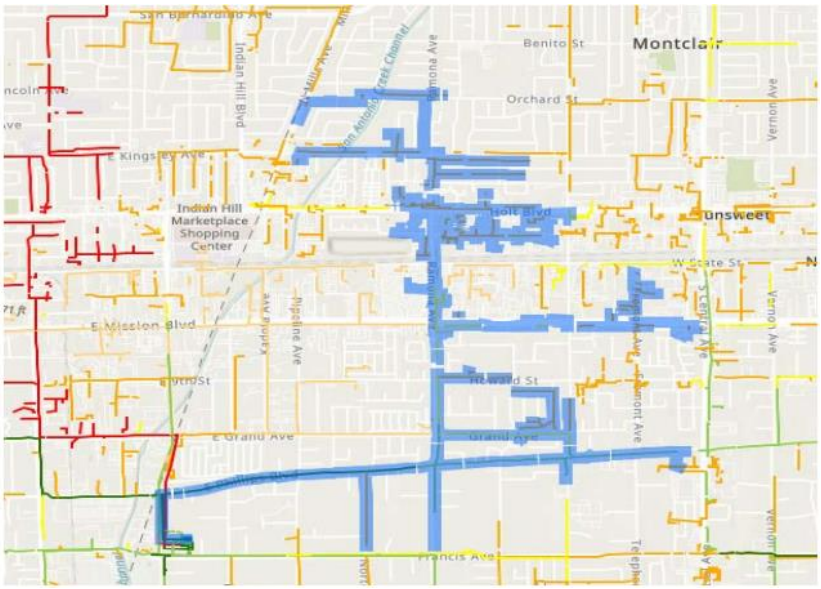


Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
0.0	0.0	N/A	0	0	2023
0.0	0.0	N/A	0	0	2024
0.0	0.0	N/A	0	0	2025
1.5	5.4	Summer	7	20	2026
1.7	6.5	Summer	8	20	2027
1.8	6.6	Summer	7	15	2028
2.1	8.6	Summer	7	20	2029
2.4	10.7	Summer	9	25	2030
2.8	13.0	Summer	11	30	2031
3.2	17.1	Summer	17	45	2032

	Peak Hourly Need (MW)																						
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.2	1.5	1.3	0.2	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.4	1.7	1.5	0.4	0.0	0.0	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	1.6	1.8	1.5	0.4	0.0	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.3	1.9	2.1	1.9	0.7	0.0	0.0	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.7	2.5	2.4	2.2	1.1	0.0	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.4	2.1	2.6	2.8	2.6	1.4	0.0	0.0	0.0	0.0	0.0
2032	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	2.5	2.9	3.2	3.0	1.9	0.6	0.0	0.0	0.0	0.0

- The construction of two (2) new circuits and an increase in substation capacity in Francis 66/12 kV substation is planned to relieve the capacity limit on the same substation, the Kadota 12 kV circuit, and the Marbuck 12kV circuit.

FRANCIS PROJECT – KADOTA CIRCUIT LOCATION: Project Cities may include parts of Montclair

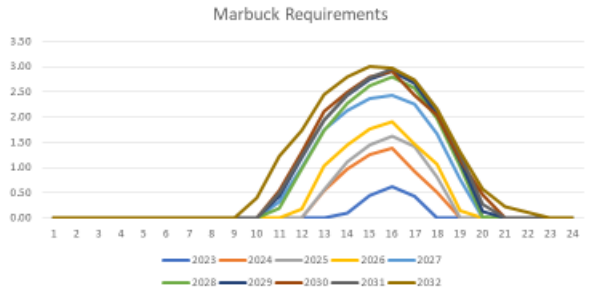


FRANCIS PROJECT – KADOTA CIRCUIT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to the Kadota Circuit

FRANCIS PROJECT – MARBUCK CIRCUIT (Peak Hourly Needs):

DER Attribute Requirements: Marbuck 12 kV

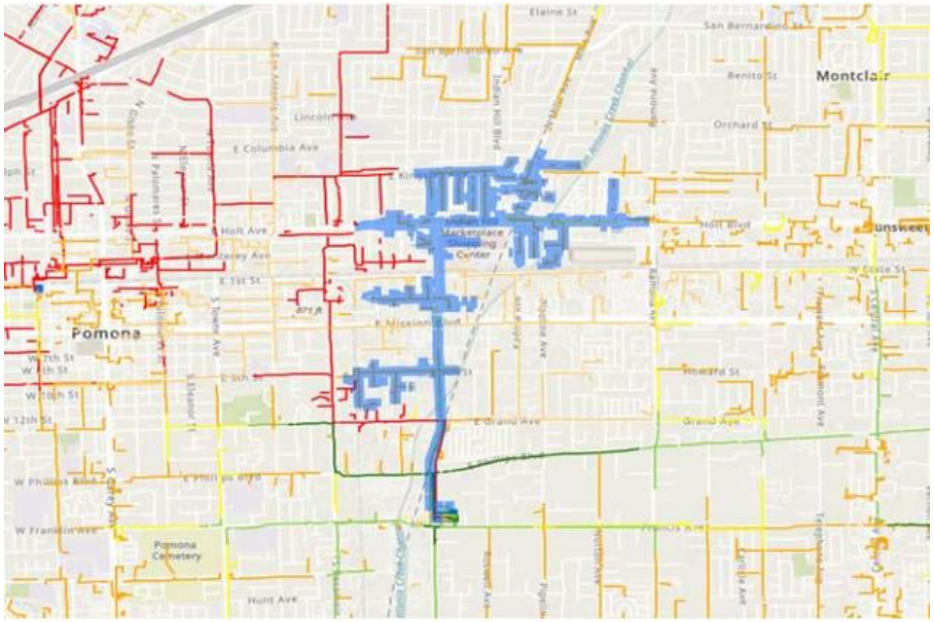


Capacity (MW)	Energy Need (MWH)	Season	Monthly Frequency	Yearly Frequency	Year
0.6	1.5	Summer	5	15	2023
1.4	5.6	Summer	9	20	2024
1.6	6.9	Summer	9	25	2025
1.9	9.1	Summer	13	30	2026
2.4	14.8	Summer	19	50	2027
2.8	16.2	Summer	19	55	2028
2.9	17.5	Summer	22	60	2029
2.9	18.2	Summer	24	65	2030
3.0	18.3	Summer	24	65	2031
3.0	21.7	Summer	24	65	2032

	Peak Hourly Need (MW)																						
Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.3	1.4	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0
2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	1.4	1.6	1.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0
2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	1.5	1.8	1.9	1.5	1.1	0.1	0.0	0.0	0.0	0.0	0.0
2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	1.8	2.1	2.4	2.4	2.3	1.7	0.8	0.0	0.0	0.0	0.0	0.0
2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	1.7	2.5	2.6	2.8	2.6	2.0	1.0	0.0	0.0	0.0	0.0	0.0
2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.2	1.9	2.4	2.8	2.9	2.7	2.0	1.1	0.1	0.0	0.0	0.0	0.0
2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.3	2.1	2.5	2.8	2.9	2.4	2.0	1.2	0.5	0.0	0.0	0.0	0.0
2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.2	1.9	2.4	2.8	3.0	2.7	2.2	1.3	0.3	0.0	0.0	0.0	0.0
2032	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.2	1.7	2.5	2.8	3.0	3.0	2.7	2.2	1.5	0.6	0.2	0.1	0.0	0.0

- The construction of two (2)new circuits and an increase in substation capacity in Francis 66/12 kV substation is planned to relieve the capacity limit on the same substation, the Kadota 12 kV circuit, and the Marbuck 12kV circuit.

FRANCIS PROJECT – MARBUCK CIRCUIT LOCATION: Project Cities may include parts of Montclair



FRANCIS PROJECT – MARBUCK CIRCUIT CUSTOMER LOCATION REQUIREMENT:

- SCE Customers must be connected to the Marbuck Circuit

DEFINITIONS:

- **Deferral Value (Cost Cap)-** The real economic carrying charge of deferring the revenue requirement associated with the traditional capital investment for one associated procurement tranche.
- **Delivery Date** *[Was Operating Date]*- The date (day, month, year) by which the traditional planned investment would need to be operational and ready to deliver by
- **Deployment Budget**- The budget SCE can allocate amongst the aggregators for deploying a new DER under a Partnership Pilot project. Only new DER deployments are eligible to receive this payment. It is equal to 20% of the Tariff Budget.
- **Energy Storage Charging Allowed?-** Indicates that the project area has limited grid charging capability for new projects. Where the indicator is "No", SCE will not be accepting stand-alone Behind-the-Meter (BTM) Energy Storage that is not paired with another offer for offsetting generation or load drop that will facilitate charging of the energy storage project.
- **Need Days-** The days of the week in which the need is forecasted to occur and the days we will be procuring for.
- **# Of Delivery Days-** The total amount of Need Days in a Season
- **Operating Date-** The date (day, month, year) by which the traditional planned investment would need to be operational and ready to deliver by
- **Original Payment Design**- The tariff budget for a given year aligns with the deferral value associated with the project for the same period.
- **Performance Budget**- The budget SCE can allocate amongst the aggregators for dispatching a DER under a Partnership Pilot project. Performance payments are only paid to aggregators who dispatch DERs according to contracted grid needs, and upon that DERs' performance. It is equal to 50% of the Tariff Budget.
- **Proportional Smoothing Payment Design**- The tariff budget for a given year fluctuates in line with the change in Energy need.
- **Reservation Budget**- The budget SCE can allocate amongst the aggregators for reserving a DER for dispatch under a Partnership Pilot project. It is equal to 30% of the Tariff Budget.
- **Season-** The seasons in which the need is forecasted to occur and the months we will be procuring for; Spring (March-May); Summer (June-October); Winter (November-February); Year-Round (January-December)
- **Subscription Period End Date**- The date SCE will end the subscription period and no longer attempt to procure DERs for the associated project if the total amount of capacity/energy to be procured has not been met. If the procurement need has not been met prior to the Contingency Date, SCE will move forward with the planned investment.
- **Subscription Period Launch Date**- The date SCE will open the subscription period for a specific project, when aggregators or energy solutions providers may begin submitting Offer Reservations for all
- or part of the procurement need.
- **Tariff Budget**- The total budget SCE can allocate to aggregators under each Partnership Pilot project. It is equal to 85% of the deferral value (cost cap).
- **Tranche**- Procurement efforts needed to defer the planned investment for its full deferral term.
- **Tranche Procurement Goal (Capacity)-** The forecasted peak capacity (MW) procurement need for the specified tranche of distribution deferral services SCE must receive in order to defer the planned investment for one tranche.
- **Tranche Procurement Goal (Energy)-** The total forecasted energy need (MWh) in the specified tranche that corresponds to the Amount of Capacity to be Procured. The MWh need in each identified hour for the specified tranche must be received in order to defer the planned investment for one tranche.
- **Tranche Status**- Indicates whether a specific tranche for a project is Open or Closed.